

भारतीय अक्षय ऊर्जा विकास संस्था लिमिटेड

(भारत सरकार का प्रतिष्ठान)



Indian Renewable Energy Development Agency Limited

(A Government of India Enterprise)

कॉर्पोरेट कार्यालय: तीसरी मंजिल, अगस्त क्रान्ति भवन, भीकाएजी कामा प्लेस, नई दिल्ली-110066 भारत **Corporate Office :** 3rd Floor, August Kranti Bhawan, Bhikaiji Cama Place, New Delhi-110066 INDIA दूरमाष/Phone : +91-11-26717400-12 फैक्स : +91-11-26717416 ई—मेल/E-mail : cmd@ireda.in वेबसाईट/Website : www.ireda.in **CIN : U65100DL1987GOI027265**

By email / upload

No. IREDA/FS/H2FY23Results/V/

Dated: 11.11.2022

BSE LIMITED	NSE LIMITED
Listing & Compliances Department,	Listing & Compliances Department,
Bombay Stock Exchange Ltd. (BSE)	National Stock Exchange of India Ltd.,
Phiroze Jeejeebhoy Towers,	Exchange Plaza, Bandra Kurla complex,
Dalal Street, Kala Ghoda, Fort,	Bandra (East),
Mumbai -400 001	Mumbai = 400.051
Mumbai -400 001	Mumbai - 400 051

Sub: Financial Results for the period ended September 30, 2022

Dear Sir/ Madam,

May please find attached the following documents in relation to the Financial Results for the period ended September 30, 2022:

- 1. Statement of Profit & Loss for the period ended 30.09.2022.
- 2. Statement of Assets and Liabilities as on 30.09.2022.
- 3. Statement of Cash Flows for the period ended 30.09.2022.
- 4. Format for the newspaper publishing.
- 5. Declaration on Audit Report for containing no qualifications.
- 6. Audit Report.

The Board of Directors of IREDA at its meeting held on 11.11.2022 have approved the audited financial results for the period ended 30.09.2022 which was duly reviewed by the Audit Committee.

Thanking You,



Yours faithfully,

(Dr. R. C. Sharma)

General Manager (F&A) & C.F.O.

Enclosures: As above

पंजीकृत कार्यालय : प्रथम तल, कोर-4ए, ईस्ट कोर्ट, भारत पर्यावास केन्द्र, लोदी रोड़, नई दिल्ली-110003 भारत **Regd. Office :** 1st Floor, Core-4A, East Court, India Habitat Centre, Lodhi Road, New Delhi-110003 INDIA दूरभाष / Phone : +91-11-24682206-19 फैक्स / Fax : +91-11-24682202

Indian Renewable Energy Development Agency Ltd (A Government of India Enterprise) CIN: U65100DL1987GO1027265

Financial Results for the period ended September 30th, 2022

S.No.	Particulars	3 Months ended 30.09.2022 (A)	Preceeding 3 Months ended 30.06.2022 (B)	Corresponding 3 Months ended 30.09.2021 (C)	Half Year ended 30.09.2022 (D)	Half Year ended 30.09.2021 (E)	Previous Year Ended 31.03.2022 (F)
		(Audited)	(Audited)	(Audited)	(Audited)	(Audited)	(Audited)
1	Revenue from Operations						
	Interest Income	78,127.45	75,166.79	65,465.03	153,294.24	133,507.28	271,322.13
ii)	Fees and Commission Income	515.93	1,097.58	1,622.06	1,613.52	2,455.09	10,638.61
iii)	Net gain/(loss) on fair value changes on derivatives	55.22	951.57	(392.66)	1,006.79	74.05	(147.35)
iv)	Other Operating Income	435.10	1,377.41	1,589.42	1,812.52	2,459.44	4,176.55
	Total Revenue from operations (I)	79,133.71	78,593.35	68,283.85	157,727.06	138,495.86	285,989.94
II	Other Income	22.44	25.48	10.56	47.92	15.74	1,425.54
Ш	Total Income (I+II)	79,156.16	78,618.83	68,294.40	157,774.99	138,511.60	287,415.48
IV	Expenses						
i)	Finance Cost	49,817.28	42,907.44	41,845.04	92,724.72	77,907.83	158,725.13
ii)	Net translation/ transaction exchange loss	(177.94)	628.66	461.13	450.73	2,358.61	4,588.99
	Impairment on financial instruments	(1,351.49)		7,510.31	(3,284.99)	10,718.88	17,989.84
iv)	Employee Benefits Expenses	1,498.67	1,511.84	1,472.33	3,010.51	2,768.19	5,881.83
v)	Depreciation, amortization and impairment	573.67	573.35	588.26	1,147.02	1,135.74	2,324.31
v) vi)	Others expenses	1,152.36	859.84	731.78	2,012.20	8,146.05	13,570.90
vii)	Corporate Social Responsibility Expense	12.49	85.66	-	98.14	-	950.60
viij	Total Expenses (IV)	51,525.04	44,633.29	52,608.86	96,158.33	103,035.29	204,031.61
v	Profit/(loss) before exceptional items and tax (III-IV)	27,631.12	33,985.54	15,685.54	61,616.65	35,476.31	83,383.87
VI	Exceptional Items	-	-	-	-	-	-
	Profit/(loss) before tax (V-VI)	27,631.12	33,985.54	15,685.54	61,616.65	35,476.31	83,383.87
	Tax expense						
	(i) Income tax	6,713.58	10,441.47	7,788.40	17,155.06	12,663.93	31,119.55
	(ii) Deferred tax	2,487.22	947.79	(3,129.49)	3,435.01	(7,177.39)	(11,088.33)
IX	Profit/(loss) for the period from continuing operations (VII-VIII)	18,430.31	22,596.28	11,026.64	41,026.59	29,989.76	63,352.65
X	Profit/(loss) for the period	18,430.31	22,596.28	11,026.64	41,026.59	29,989.76	63,352.65
XI	Other Comprehensive Income						
(A)	(i) Items that will not be reclassified to profit or loss						
	- Remeasurements of the defined benefit plans:-	(136.63		(29.08)	23.56	(95.40)	(72.85)
	 (ii) Income tax relating to items that will not be reclassified to profit or loss 	34.39	(40.32)	7.32	(5.93)	24.01	18.34
	Subtotal (A)	(102.24	119.87	(21.76)	17.63	(71.39)	(54.52)
(B)	(i) Items that will be classified to profit or loss :-						
(0)	-Effective portion of gain/(loss) on hedging instrument in cash flow hedge reserve	(10,781.88	(13,673.99)	(4,994.90)	(24,455.88)	664.94	(10,323.14)
	 (ii) Income tax relating to items that will be reclassified to profit or loss 	2,713.58	3,441.47	1,257 12	6,155.06	(167.35)	2,598.13
	reclassified to profit of 1035				(10.200.02)	497.59	(7,725.01)
	Subtotal (B)	(8,068.30		(3,737.78)			(7,779.53)
	Other Comprehensive Income (A+B)	(8,170.54		(3,759.54)			
XII	Total Comprehensive Income for the period (X+XI) (Comprising Profit (Loss) and other Comprehensive Income for the period)	10,259.77	12,483.63	7,267.10	22,743.40	30,415.96	55,573.12
XIII	Earning per equity share (for continuing						
	(operations)						
	operations) Basic (₹)	0.81	0.99	1.41	1.80	3.82 3.82	8.03

The Figures for the 3 months ended 30 09 2022 / 30 09 2021 are the balancing figures between figures in respect of year-to-date figures for the period ended 30 09 2022 / 30 09 2021 and figures for proceeding 3 months ended 30 06 2022 / 30 06 2021 respectively.

ASSOCIA FRN:006791N NEW DELHI F 1se ED ACCO



1 2

Indian Renewable Energy Development Agency Ltd (A Government of India Enterprise) CIN: U65100DL1987GOI027265

Statement of Assets and Liabilities as on September 30th, 2022

S.No.	Particulars	Note No.	As on 30.09.2022	As on 31.03.2022
and the				
	ASSETS	<u> </u>		
A	Financial Assets	2	234,631.56	13,117.48
	(a) Cash and cash equivalents	3	204,497.45	39,551.85
	(b) Bank Balance other than (a) above(c) Derivative financial instruments	4	45,370.71	39,833.00
		4	45,570.71	57,000100
	(d) Receivables	5	304.95	452.68
	(I) Trade Receivables	5	504.75	-
	(II) Other Receivables	6	3,294,175.01	3,317,444.77
	(e) Loans	7	9,928.51	9,926.84
	(f) Investments	8	3,072.70	3,182.09
	(g) Other financial assets	8	3,791,980.89	3,423,508.71
	Total (A)		5,/91,900.09	5,425,500.71
B	Non-financial Assets	0	20,273.18	12,984.52
	(a) Current Tax Assets (Net)	9		32,205.88
	(b) Deferred Tax Assets (Net)	10	28,764.94	3.55
	(c) Investment Property	11	3.26	23,010.64
	(d) Property, Plant and Equipment (PPE)	12	22,016.70	
	(e) Capital Work-in-progress	13	12,878.92	12,833.28
	(f) Right of use asset	14	1,675.57	1,765.30
	(g) Intangible assets under development	15	425.40	
	(h) Intangible assets	16	4.62	4.50
	(i) Other non-financial assets	17	169,720.57	164,212.81
	Total (B)		255,763.16	247,331.64
	Total Assets (A+B)	++	4,047,744.05	3,670,840.35
П	LIABILITIES AND EQUITY			
	LIABILITIES			
A	Financial Liabilities	4	45,110.56	18,257.49
	(a) Derivative financial instruments	4	45,110.50	10,257.47
	(b) Payables	10		
	(I) Trade Payables	18	6.01	62.26
	(i) total outstanding dues of micro enterprises and		0.01	02.20
	small enterprises		220.22	454.69
	(ii) total outstanding dues of creditors other than		230.33	454.05
	micro enterprises and small enterprises	10	1.077.974.(2	922,913.87
	(c) Debt Securities	19	1,077,874.62	
	(d) Borrowings (Other than Debt Securities)	20	1,880,231.97	1,773,467.47
	(e) Subordinated Liabilities	21	64,929.64	64,925.97
	(f) Other financial liabilities	22	145,903.19	
	Total(A)		3,214,286.32	2,863,641.67
В	Non-Financial Liabilities		01.102.07	105 506 54
	(a) Provisions	23	94,402.97	105,596.50
	(b) Other non-financial liabilities	24	175,223.40	174,790.8
	Total(B)		269,626.37	280,387.3
С	EQUITY			220 4(0.0)
	(a) Equity Share Capital	25	228,460.00	228,460.00
	(b) Other Equity	26	335,371.36	298,351.3
	Total(C)		563,831.36	526,811.3
	Total Liabilities and Equity(A+B+C)		4,047,744.05	3,670,840.3

ASSO FRN:006791N * ED ACCO



Cash Flow Statement for the period ended September 30, 2022

		For the perio	d ended	For the peri	(₹ in Lakl For the period ended	
No.	Particulars	30.09.20		30.09.2021		
	Cash Flow from Operating Activities:					
	Profit Before Tax	61,616.66		35,476.30		
	Adjustment for:					
	1 Loss on sale of Fixed Assets/Adjustment (Net)	7.97		(0.24)		
	2 Impairment of Financial Assets	(3,284.99)		10,718.88		
	3 Depreciation and Amortization	1,147.02		1,135.74		
	4 Interest on lease liability	19.30		3.49		
	5 Net translation/ transaction exchange loss	450.73		2,358.61		
	6 Provision Written Back	0.00		(5.37)		
	7 Amounts Written Off	48.14		-		
	8 Provisions for Employee Benefits	(36.56)		(95.40)		
	9 Effective Interest Rate on Debt securities	120.75		144.68		
	10 Effective Interest Rate on other than Debt Securities	0.70		1.03		
	11 Effective Interest Rate on Sub debt	3.67		3.39		
	12 Effective Interest Rate on Loans	708.78		428.39		
	Provision for Indirect Tax & other (on Guarantee Commission)	450.28		120.57		
	14 Net gain on fair value changes on derivatives	1,006.79		(74.05)		
	Operating profit before changes in operating assets/liabilities	62,259.25	ŀ	50,095.44		
		02,239.25		50,075.44		
	Increase / (Decrease) in operating assets / liabilities					
	1 Loans	25,797.83		(103,109.80)		
	2 Other Financial Assets	(6,436.78)		8.18		
	3 Other Non Financial Assets	(5,507.79)		(4,907.72)		
	4 Trade Receivable	147.72		56.30		
	5 Other non-financial liabilities	(11,151.16)		190.64		
	6 Other financial liability	64,740.47		78,792.43		
	7 Lease Liability	(7.12)		-		
	8 Trade Payable	(280.61)		(293.15)		
	9 Bank Balances other than Cash and Cash equivalent	(164,945.60)		(65,290.03)		
	10 Provisions	0.00		7,238.20		
	10 110/13/013	(97,643.04)	-	(87,314.97)		
	Cash Flow Before Exceptional Items	(35,383.79)		(37,219.53)		
	Exceptional Item	(55,565.77)		(37,217.33)		
	Cash Generated from Operations before Tax	(35,383.79)		(37,219.53)		
	Income Tax	(18,288.65)		(13,933.04)		
		(10,200.05)	(53,672.44)	(13,935.04)	(51,15)	
	Net Cash Generated from Operations		(55,072.44)		(51,15.	
	Cash Flow From Investing Activities	(60.95)		(12.065.01)		
	1 Purchase of Property, Plant & Equipment	(69.85)		(12,965.01)		
	2 Sale of Property, Plant & Equipment	(1.30)		0.53		
	3 Intangible asset under development	(114.24)		-		
	4 Investment in Securities	-				
	5 Advance for Capital Expenditure/CWIP	(45.64)		12,663.03		
	Net Cash flow from Investing Activities		(231.03)		(30	
	Cash Flow from Financing Activities					
	1 Equity Contribution	-		-		
	2 Issue of Debt Seurities (Net of redemption)	154,840.00		-		
	3 Raising of Loans other than Debt Securities (Net of repayments)	120,589.73		31,826.37		
	4 Raising of Subordinated Liabilities (Net of redemption)	0.00		-		
	5 Payment for Lease Liability	(12.18)		(11.33)		
	6 Dividend	-		-		
	7 Corporate Dividend Tax			-		
	Net Cash flow from Financing Activities		275,417.55		31,81	
	Net Increase in Cash and Cash Equivalents		221,514.07		(19,63)	
	Cash and Cash Equivalents at the beginning		13,117.48		22,10	
	Cash and Cash Equivalents at the end		234,631.56		2,462	
	Net Increase in Cash and Cash Equivalents		221,514.07		(19,63)	
	iver increase in Cash and Cash Equivalents		0.00	F	(17,05)	
			0.00			
	COMPONENTS OF CASH AND CASH EQUIVALENTS AS AT THE END OF	THE PERIOD				
1	In Current Accounts with Banks in Indian Branch		14,782.46		2,25	
	In Current Accounts with Banks in Foreign Branch		2.70			
- 1	In Overdraft Accounts with Banks		3,812.51		13	
	In Deposit Accounts with Banks		215,424.19		1	
	In Saving Bank Accounts with Banks		609.45		5	
	Cheques Under Collection/DD In hand and Postage imprest		0.25		(
	Total :		234,631.56		2,462	

Notes to the Cash Flow statement.

The above statement of cash flows has been prepared under the indirect method as set out in Ind AS 7 'Statement of Cash Flows'. May refer Note 38 (27) for amounts spend on construction / acquisition of assets and other purposes related to CSR activities. Previous years figures have been rearranged and regrouped wherever necessary. 1

2 3

ASSOC NEW DELHI ED ACCO

De Nent Age enewa 3rd Floor, August Kranti Bhawan Bhikaji Cama Place New Delhi-66 Ipul * ·p)

Notes to the Audited Financial Statements:-

- 1. The above working results have been audited by the statutory auditors of the company M/s DSP & Associates, Chartered Accountants and has been recommended by the Audit Committee of Directors and approved by the Board of Directors in their respective meetings held on 11.11.2022
- 2. These Financial Results have been prepared in accordance with the recognition and measurement principles laid down in applicable accounting Standard specified under section 133 of the Act, read with the relevant rules issued thereunder, directions issued by the RBI from time to time and other accounting principles generally accepted in India and in compliance with the requirements of Regulation 33 ,52 and other applicable regulations of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended .
- 3. Impairment allowance on loan assets is provided as per the board approved ECL methodology and calculations done by an independent agency along with management outlays wherever necessary.
- 4. Cumulative impairment allowance (including Standard Loan and non-fund based) stands at ₹ 165,595.16 Lakhs as of September 30, 2022 (previous period ended September 30, 2021, ₹ 1,62,081.50)

		(* III Lakiis)
Particulars	As on 30.09.2022	As on 30.09.2021
Credit impaired loan assets	1,70,876.70	2,32,174.74
Impairment allowance maintained	81,302.55	96,466.61
Impairment allowance coverage (%)	47.58%	41.55%

- 5. Interest income on credit impaired loan assets is not being recognized as a matter of prudence.
- 6. The company's primary business is to provide finance for Renewable Energy & Energy Efficiency projects and accordingly, there are no reportable segments as per Ind AS 108 Operating Segments.
- 7. The additional information as required under Regulation 52(4) of SEBI (Listing obligation and Disclosure Requirements) Regulation, 2015 is annexed as <u>Annexure A.</u>
- 8. The disclosure in respect of related party transactions for the period ended 30.09.2022 has been attached as <u>Annexure B.</u>
- 9. The Company has considered the possible effects that may result from the pandemic relating to COVID-19 in the preparation of these financial statements including the recoverability of carrying amounts of financial and non-financial assets and ECL calculations for the period. The impact of COVID-19 has led to significant volatility in global and Indian financial markets and a significant decrease in global and local economic activities. The extent to which the COVID-19 pandemic will continue to impact the Company's results will depend on ongoing as well as future developments, which are highly uncertain. However, the Company will continue to use the digital technology to closely monitor any material changes to future economic conditions.
- 10. Pursuant to Regulation 54 of SEBI (Listing obligation and Disclosure Requirements) Regulations 2015, for all secured non-convertible debt securities issued by the Company and outstanding as on 30.09.2022, 100 % security cover has been maintained by way of charge on the receivables of the company. The security cover in the prescribed format has been annexed as **Annexure C**.
- 11. During the period, the company has not defaulted in servicing any of its debt service obligations whether for principal or interest.
- 12. Previous period figures have been re-arranged / re-grouped / re-classified wherever consider necessary to make them comparable with the current period's figures.





Pradip Kumar Das Chairman & Managing Director DIN No. 07448576

For and on behalf of the Board of Directors

Indian Renewable Energy Development Agency Limited

(A Government of India Enterprise) CIN: U65100DL1987GOI027265

Annexure-A

Disclosure under Regulation 52(4) of SEBI (Listing Obligation and Disclosure Requirements) Regulations, 2015 for the period ended September 30th, 2022

SI.	Particulars	Unit	As at / for the period ended 30.09.2022
1	Debt Equity Ratio ¹	times	5.36
2	Debt service coverage ratio ³	times	Not Applicable
3	Interest service coverage ratio ³	times	Not Applicable
4	Outstanding Redeemable preference shares	₹ In Lakhs	Nil
5	Debentures Redemption Reserve	₹ In Lakhs	37,482.93
6	Net Worth ²	₹ In Lakhs	563,831.36
7	Net Profit After Tax	₹ In Lakhs	41,026.59
8	Earning Per Share	₹ per share	1.80
9	Current ratio ³	times	Not Applicable
10	Long term debt to working capital	times	Not Applicable
11	Bad debts to Accounts receivable ratio ³	times	Not Applicable
12	Current liability ratio ³	times	Not Applicable
13	Total debts to total assets ⁴	times	0.75
14	Debtors turnover ³	times	Not Applicable
15	Inventory turnover ³	times	Not Applicable
16	Operating Margin ⁵	%	39.03%
17	Net Profit Margin ⁶	%	26.00%
18	Sector specific equivalent ratios		
(a)	CRAR ⁷	%	23.55%
(b)	Gross Non Performing Assets Ratio ⁸	%	5.06%
(c)		%	2.72%

Notes:

- 1 Debt / Equity Ratio = Total Debt / Net Worth
- 2 Net Worth is calculated as defined in sector 2(57) of Companies Act, 2013
- 3 The Company is registered under the Reserve Bank of India Act, 1934 as Non-Banking Financial
- Company, hence these ratios are generally not applicable.
- 4 Total debts to total assets = Total Debt / Total Assets
- 5 Operating Margin Net Operating Profit Before Tax / Total Revenue from Operations
- 6 Net Profit Margin = Net Profit after Tax / Total Income
- 7 CRAR = Adjusted Net worth / Risk weighted assets, calculated as per applicable RBI guidelines
- 8 Gross Non Performing Assets Ratio = Gross Non Performing Assets / Gross Loan Assets
- 9 Net Non Performing Assets Ratio = Net Non Performing Assets / Net Loan Assets





Disclosure in respect of Indian Accounting Standard 24 "Related Parties Disclosures"

A. Disclosures for Other than Govt. and Govt. Related Entities

List of Related Party

As on 30.09.2022

Key Management Personnel					
Name of related party	Type of Relationship	Period			
Shri Pradip Kumar Das	Chairman & Managing Director & Director (Finance) ¹	01.04.2022 to 30.09.2022			
Shri Chintan Navinbhai Shah	Director- Technical	01.04.2022 to 30.09.2022			
Shri Vimalendra Anand Patwardhan	Director - Government Nominee ²	01.04.2022 to 30.09.2022			
Shri Dinesh Dayanand Jagdale	Director - Government Nominee	01.04.2022 to 30.09.2022			
Shri Shabdsharan Brahmbhatt	Director - Independent Director ³	01.04.2022 to 30.09.2022			
Shri Chennakesava Murthy Jaganath	Director - Independent Director ⁴	01.04.2022 to 30.09.2022			
Dr. R. C. Sharma	GM (F&A) & Chief Financial Officer	01.04.2022 to 30.09.2022			
Shri Surender Suyal	Company Secretary & Chief Compliance Officer ⁵	01.04.2022 to 30.09.2022			

As on 30.09.2021

Name of related party	Type of Relationship	Period
M/s M.P. Windfarms Limited	A joint sector unlisted public limited company in collaboration with M.P. Urja Vikas Nigam Limited (25%), Consolidated Energy Consultants Limited (49.5%), IREDA (24%) and Others (1.5%).	01.04.2021 to 30.09.2021^

Key Management Personnel				
Name of related party	Type of Relationship	Period		
Shri Pradip Kumar Das	Chairman & Managing Director & Director (Finance) ¹	01.04.2021 to 30.09.2021		
Shri Bhanu Pratap Yadav	Director - Government Nominee	01.04.2021 to 30.09.2021		
Shri Chintan Navinbhai Shah	Director- Technical	01.04.2021 to 30.09.2021		
Shri Vimalendra Anand Patwardhan	Director - Government Nominee ²	01.04.2021 to 30.09.2021		
Dr. R. C. Sharma	GM (F&A) & Chief Financial Officer	01.04.2021 to 30.09.2021		
Shri Dinesh Dayanand Jagdale	Director - Government Nominee	08.07.2021 to 30.09.2021		
Shri Surender Suyal	Company Secretary****	01.04.2021 to 30.09.2021		
D.C. M. (. 20(25)				

^ Refer Note 38(25)

¹ Shri Pradip Kumar Das has been appointed as Chairman & Managing Director (CMD), IREDA w.e.f. 06.05.2020, and has been entrusted with additional charge of Director (Finance) w.e.f. 06.05.2020. Ministry of New Renewable Energy (MNRE) vide letter dated 06.11.2021 has extended the additional charge of the post of Director (Finance), w.e.f., 06.11.2021 for a period of six months or till the appointment of a regular incumbent.

²MNRE vide its letter dated 31.10.2022 has informed that Central Deputation tenure of Shri Vimalendra Anand Patwardhan, Former JS & FA, and MNRE has been completed on 25.10.2022. Accordingly, Shri Vimalendra Anand Patwardhan is ceased to be Govt. Nominee Director of IREDA.

³Ministry of New Renewable Energy (MNRE) vide its order no. 340-11/1/2018-IREDA dated 21.01.2022 appointed Shri Shabdsharan Brahmbhatt, as Part-Time Non-Official Director (Independent Director) on the Board of IREDA for a period of three years with immediate effect. However, as DIN has been obtained from Registrar of Companies on 28.01.2022. Accordingly, he is deemed to be Director w.e.f. 28.01.2022.

⁴Ministry of New Renewable Energy (MNRE) vide its order no. 340-11/1/2018-IREDA dated 28.03.2022 appointed Shri Chennakesava Murthy Jaganath, as Non-Official Director (Independent Director) on the Board of IREDA for a period of three years from the date of the order. However, as DIN has been obtained from Registrar of Companies on 31.03.2022. Accordingly, he is deemed to be Director W.e.f. 31.03.2022.

⁵Shri Surendra Suyal, (Company Secretary) was appointed as the Chief, Internal Audit by the Board in its 361st meeting w.e.f. 23.05.2022. Pursuant to retirement of Sh. Surendra Suyal on 31.10.2022, Smt. Ekta Madan, Manager (Corporate Affairs) has been designated as Company Secretary cum Compliance Officer w.e.f. 01.11.2022 in compliance to the provisions of Section 203 of Companies Act, 2013.

Trusts / Funds under control of the Company

- IREDA Employees Contributory Provident Fund Trust
- IREDA Employees Gratuity Fund Trust
- IREDA Employees Defined Contribution Superannuation Trust (Non-Operational)
- IREDA Employee Benevolent Fund
- IREDA Exchange Risk Administration Fund (Non-Operational)





i. Compensation to Related Parties

		(₹ in Lak
Particulars	Period ended 30.09.2022	Period ended 30.09.2021
Short-term benefits		
- Sitting Fee (to Independent Directors)	16.40	-
- Others (salary)	106.71	83.33
Post-employment benefits	12.76	11.32
Total	206.47	94.65

Note: --

- The Chairman and Managing Director, Director (Finance) and Director (Technical) have also been allowed staff car including private journey upto a ceiling of 1000 Kms. per month on payment of monthly charges as per Department of Public Enterprises guidelines.
- Contribution towards Gratuity Fund, for Functional Directors is not ascertainable separately as the contribution to LIC is not made employee wise.
- Provision for leave encashment, post-retirement medical benefit, farewell gift etc. to functional director have been made on the basis of actuarial valuation and are in addition to the above given compensation.

ii. Loans to and from KMP(s):

Particulars	Period ended 30.09.2022	Period ended 30.09.202	
Loans to KMP			
Loans at the beginning of the period	64.98	11.94	
Loan advanced during the period	2.60	2.30	
Repayment received during the period	8.68	2.94	
Interest charged during the period	0.33	0.09	
Interest received during the period	4.69	4.15	
Balance at the end of the period	54.53	7.24	
Loans from KMP	-	-	

Major terms and conditions of transactions with related parties

- 1. Transactions with related parties are made on terms equivalent to those that prevail in arm's length transactions
- 2. The remuneration and staff loans to Key Managerial Personnel are in line with the service rules of the Company.
- 3. There are no pending commitments to the Related Parties.

B. Disclosure for transactions entered with Govt. and Govt. Entities

						(₹ in Lakhs)
Name of Government/ Government entities	Nature of Relationship with the Company	Nature of Transaction	Transaction during period ended 30.09.22	Transaction during period ended 30.09.21	Balance as on 30.09.2022	Balance as on 30.09.2021
Ministry of New &	Administrative Ministry	Loan Repayment - IDA through MNRE	949.53	936.00	26,504.47	25,989.29
Renewable		Interest Payment	95.88	101.51	-	-
Energy (MNRE)		Guarantee Fee Payment*	4,442.59	4,860.76	-	-
		Raising of taxable bonds on behalf of MNRE	-	-	GOI Fully Serviced Bonds Series -1 : 61,000.00 Series IA : 22,000.00 Series IB : 81,000.00 Total : 164,000.00	GOI Fully Serviced Bonds Series -I : 61,000.00 Series 1A : 22,000.00 Series 1B : 81,000.00 Total : 164,000.00

*Represents the proportionate amount for the period reported.





Name of the Company	Nature of Transaction	Transaction	Transaction	Balance as	(₹ in Lakhs) Balance as
Name of the Company	Nature of Transaction	during period ended 30.09.22	during period	on 30.09.2022 [Dr. / (Cr.)]	on 30.09.2021 [Dr. / (Cr.)]
Rewa Ultra Mega Solar Limited	Repayment of Loan	288.82	4,498.00	13,474.62	14,488.36
State Bank of India	Repayment of Loan	44.73	44.73	270.44	359.89
Life Insurance Corporation Of India	Rent - Branch Office	3.46	2.66	-	-
National Building Construction Corporation Limited (NBCC)	Maintenance Charges	78.54	17.05	24.55	11.24
Power Grid Corporation Of India Ltd.	Internet Connectivity Charges	8.93	4.51	-	-
Solar Energy Corporation of India	Reimbursement Of Expenditure	-	-	9.37	(9.37)
Rashtriya Ispat Nigam Limited	Hired Space RINL Rent	-	20.40	-	-
Solar Energy Corporation of India Solar Project	Kasargod Project	-	181.00	-	-
Central Warehousing Corporation	Office Sanitisation	15.07	16.21	-	-

IREDA is a Public Sector Undertaking (PSU) under the administrative control of Ministry of New & Renewable Energy (MNRE), Government of India. Significant transactions with related parties under the control/ joint control of the same government are as under:

During the period, the Company has also received interest of \gtrless 811.17 Lakhs (as on 30.09.2021: \gtrless 427.93 Lakhs) and repayment of principal of \gtrless 333.54 Lakhs (as on 30.09.2021: \gtrless 89.45 Lakhs) on the loans to government related entities. Further, an amount of \gtrless 12.45 Lakhs (as on 30.09.2021: \gtrless 48.69 Lakhs) has been accounted for as Service Charges towards the various schemes implemented as per the mandate of the Government Of India (GoI) <u>Refer Note 28</u> of financial statements. During the period IREDA has awarded contract of interior and the MoU has been signed with NBCC-NSL limited on 27.7.2022 for award of interior work for IREDA office space at NBCC office kidwai Nagar for which the BoQ has been submitted for total amount of Rs.1741 Lakhs approx.

Above transactions with the Government related entities cover transactions that are significant individually and collectively. The Company has also entered into other transactions such as telephone expenses, air travel and deposits etc. with other CPSUs. They are insignificant individually & collectively and hence not disclosed. All transactions are carried out on market terms.





Indian Renewable Energy Development Agency Limited <u>CIN: U65100DL1987GO1027265</u>

Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H	Column I	Column J	Column K	Column L	Column M	Column N	Column O	
		Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari-Passu Charge		Elimination		Related to only those items covered by this certificate					
Particulars	Description of asset for which this certificate relate	Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari passu debt holder (includes debt for which this certificate is issued & other debt with paripassu charge)	Other assets on which there is pari- Passu charge (excluding items covered in column F)	Assets not offered as Security	Debt amount considered more than once (due to exclusive plus pari passu charge)	(Total C to H)	Market Value for Assets charged on Exclusive basis	Carrying /book value for exclusive charge assets where market value is not ascertainable or applicable	Market Value for Pari passu charge Assets	ascertainable or applicable	Total Value(=K+L+M + N)	
												Kelat	ed to Column F		
		Book Value	Book Value	(YES/NO)	Book Value	Book Value									
ASSETS															
Property, Plant and Equipment							22,016.70		22,016.70						
Capital Work-in-Progress							12,878.92		12,878.92						
Right of Use Assets							1,675.57		1,675.57						
Goodwill									-						
Intangible Assets							4.62		4.62						
Intangible Assets under Developmen	d						425.40		425.40						
Investments							9,928.51		9,928.51						
Loans	Receivables under Financing activities			YES	3,294,175.01				3,294,175.01				3,294,175.01	3.294,175.01	
Inventories									-					-	
Trade Receivables							304.95		304.95					-	
Cash and Cash Equivalents							234,631.56		234,631.56					-	
Bank Balances other than Cash and							204,497,45		204,497.45						
Cash Equivalents							204,497.45		204,497.45						
Others							267,205.36		267,205.36						
Total		-	-	-	3,294,175.01	-	753,569.04	-	4,047,744.05				3,294,175.01	3,294,175.01	
LIABILITIES															
Debt securities to which this				YES	275,765.46				275,765.46						
certificate pertains															
Other debt sharing pari-passu charge															
with above debt Other Debt	-														
Subordinated debt	-						64,929.64		64,929.64						
Borrowings	1						04,929.04		04,929.04						
Bank	1				872,678.09		1,007,553.88		1,880,231.97						
Debt Securities	1				072,078.07		802,109.16		802,109.16						
Others	Not to be filled						002,107.10		802,109.10						
Trade	1														
payables							236.35		236.35						
Lease	1														
Liabilities									-						
Provisions	1						94,402.97		94,402.97						
Others	1						930,068.50		930,068.50						
Total		-	-	-	1,148,443.55	-	2,899,300.50		4,047,744.05						
Cover on Book Value				Pari-Passu Security Cover Ratio	2.87										

1. We confirm that the company has complied with the covenants mentioned in the disclosure documents of the listed non-convertible debt securities for the period ended 30.09.2022.





Annexure-C

.

(₹ in Lakhs)

Format for publishing financial results in newspapers

[Regulation 52(8), read with regulation 52(4) of the Listing Regulations]

				(₹ in Crores)
SI. No.	Particulars	Quarter ending September 30, 2022	Corresponding Quarter ending September 30, 2021	Previous year ended March 31, 2022
		(Audited)	(Audited)	(Audited)
1.	Total Income from Operations	791.56	682.94	2,874.15
2.	Net Profit/ (Loss) for the period (before Tax, Exceptional and/ or Extraordinary items)	276.31	156.86	833.84
3.	Net Profit/ (Loss) for the period before tax (after Exceptional and/ or Extraordinary items)	276.31	156.86	833.84
4.	Net Profit/ (Loss) for the period after tax (after Exceptional and/ or Extraordinary items)	184.30	110.27	633.53
5.	Total Comprehensive Income for the period [Comprising Profit/ (Loss) for the period (after tax) and Other Comprehensive Income (after tax)]	102.60	72.67	555.73
6.	Paid up Equity Share Capital	2,284.60	784.60	2,284.60
7.	Reserves (excluding Revaluation Reserve)	3,353.71	2,548.59	2,983.51
8.	Securities Premium Account	-	-	-
9.	Net worth	5,638.31	3,333.19	
10.	Paid up Debt Capital/ Outstanding Debt	30,230.36	24,351.76	27,613.07
11.	Outstanding Redeemable Preference Shares	-	-	-
12.	Debt Equity Ratio	5.36	7.31	5.24
	Earnings Per Share (of Rs. 10/- each) (for continuing and discontinued operations) -			
13.	1. Basic:	0.81	1.41	8.03
	2. Diluted:	0.81	1.41	8.03
14.	Capital Redemption Reserve	-		-
15.	Debenture Redemption Reserve	374.83	328.54	351.68
16.	Debt Service Coverage Ratio		Not Applicable	
17.	Interest Service Coverage Ratio		Not Applicable	

Notes:

a) The above results have been recommended by the Audit Committee of Directors and approved by Board of Director in their respective meetings held on 11.11.2022

b) The above is an extract of the detailed format of quarterly financial results filed with stock Exchanges under Regulation 52 of the LODR Regulations. The full format of the quarterly financial results are available on the website of the company (www.ireda.in), BSE (www.bseindia.com) and NSE (www.nseindia.com).

c) For the other line items referred in regulation 52(4) of the LODR Regulations, pertinent disclosures have been made to BSE & NSE and can be accessed at (www.bseindia.com) and (www.nseindia.com) respectively.

For and on Behalf of the Board of Directors

Pradip Kumar Das Chairman & Managing Director DIN No. 07448576

Date: 11.11.2022 Place: New Delhi **DSP & ASSOCIATES** CHARTERED ACCOUNTANTS 783,Desh Bandhu Gupta Road Near Faiz Road Crossing Karol Bagh, New Delhi-110 005
23684423, 23622076, 23535551 Tele : 23622094, 41545550
E-mail : dspdelhi@dspdelhi.in aksinghal@dspdelhi.in ca.atuljain@dspdelhi.in

INDEPENDENT AUDITOR'S REPORT ON THE AUDITED FINANCIAL RESULTS

FOR THE HALF YEAR ENDED 30th SEPTEMBER 2022

То

The Board of Directors, Indian Renewable Energy Development Agency Limited

Report on the audit of the financial results

Opinion

We have audited the accompanying statement of financial results of Indian Renewable Energy Development Agency Limited ('the Company'), for the quarter and half year ended 30th September 2022, (the "Statement"), being submitted by the Company pursuant to the requirements of Regulation 33, 52 and other applicable regulations of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").

In our opinion and to the best of our information and according to the explanations given to us, the statement:

- i. is presented in accordance with the requirements of regulation 33, 52 and other applicable regulations of the Listing Regulations in this regard.
- ii. gives a true and fair view in conformity with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" (Ind AS 34) prescribed under section 133 of the Companies Act, 2013 (the "Act") read with relevant rules issued thereunder, RBI guidelines and other accounting principles generally accepted in India of the net profit and other financial information for the quarter and half year ended 30th September 2022.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013, as amended ("the Act") issued by the Institute of Chartered Accountant of India (ICAI). Our responsibilities under those Standards are further described in the 'Auditor's Responsibilities for the Audit of the Financial Results' section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ("ICAI") together with the ethical requirements that are relevant to our audit of the financial results of the company under the provisions of the Act and Rules thereunder and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.



: 2 :

Emphasis of Matter

i. The company has classified certain accounts required to be classified as stage III /Non-Performing Assets (NPA) as stage II / Standard aggregating to Rs. 113676.91 Lacs in terms of interim order of Hon'ble High Court of Andhra Pradesh. The statutory disclosures have been made accordingly. However, as a matter of prudence, interest income on such accounts becoming NPA in terms of prudential norms of Reserve Bank of India (RBI) has been recognized on collection basis and allowance for impairment loss has been made in accounts accordingly.

Our opinion on the statement is not modified in respect of this matter.

Board of Directors' Responsibility for the Financial Results

These financial results have been compiled from the related audited interim financial statements for the half year ended 30th September, 2022. The Board of Directors of the company is responsible for the preparation and presentation of these Financial Results that give a true and fair view of the net profit and other financial information in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" (Ind AS 34) specified under section 133 of the Act, read with the relevant rules issued thereunder, circulars guidelines and directions issued by the Reserve Bank of India ('RBI') from time to time ('RBI Guidelines') and other accounting principles generally accepted in India and in compliance with regulations 33, 52 of the Listing Regulations. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial results that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the statement, the Board of Directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors is also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Results

Our objectives are to obtain reasonable assurance about whether the statement as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken of the basis of these financial results.





:3:

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial results, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board of Directors.
- Conclude on the appropriateness of the Board of Directors' use of the going concern basis
 of accounting and, based on the audit evidence obtained, whether a material uncertainty
 exists related to events or conditions that may cast significant doubt on the ability of the
 company to continue as a going concern. If we conclude that a material uncertainty exists,
 we are required to draw attention in our auditor's report to the related disclosures in the
 financial results or, if such disclosures are inadequate, to modify our opinion. Our
 conclusions are based on the audit evidence obtained up to the date of our auditor's report.
 However, future events or conditions may cause the company to cease to continue as a
 going concern.
- Evaluate the overall presentation, structure and content of the financial results, including the disclosures, and whether the financial results represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

For DSP & ASSOCIATES Chartered Accountants Firm's Registration Number: 006791N

Sanjay Kan Partner Membership No. 084906 Place: New Delhi Date: 11th November, 2022

FRN:006791N

O

UDIN: 22084906BCULNX 5285



भारतीय अक्षय ऊर्जा विकास संस्था लिमिटेड

(भारत सरकार का प्रतिष्ठान)



Indian Renewable Energy Development Agency Limited

(A Government of India Enterprise)

कॉर्पोरेट कार्यालय : तीसरी मंजिल, अगस्त क्रान्ति भवन, भीकाएजी कामा प्लेस, नई दिल्ली-110066 भारत Corporate Office : 3rd Floor, August Kranti Bhawan, Bhikaiji Cama Place, New Delhi-110066 INDIA दूरभाष / Phone : +91-11-26717400-12 फैक्स : +91-11-26717416 ई—मेल / E-mail : cmd@ireda.in वेबसाईट / Website : www.ireda.in CIN : U65100DL1987GOI027265

By email / Upload

No. IREDA/FS/H2FY23Results/V/

Dated: 11.11.2022

Bombay Stock Exchange Ltd. (BSE)	NSE LIMITED Listing & Compliances Department, National Stock Exchange of India Ltd.,
Phiroze Jeejeebhoy Towers,	Exchange Plaza, Bandra Kurla complex,
Dalal Street, Kala Ghoda, Fort,	Bandra (East),
Mumbai -400 001	Mumbai - 400 051

Sub : Financial Results for the quarter & half year ended 30.09.2022 - Declaration on Audit Report

Dear Sir,

In compliance with the SEBI circular no. CIR/CFD/CMD/56/2016 dated 27.05.2016 , regarding the disclosure of the impact of the Audit Qualifications, it is to confirm that the Statutory Auditor's Report for the period ended September 30, 2022 contains no qualifications . The detailed Audit Report has been provided with the financial results .

Thanking You,

August Kranti Bhawan ikaji Cama Plan w Delhi-66 General Manager (F&A) & C.F.O.

Yours faithfully,

(Dr. R. C. Sharma)

पंजीकृत कार्यालय : प्रथम तल, कोर-4ए, ईस्ट कोर्ट, भारत पर्यावास केन्द्र, लोदी रोड़, नई दिल्ली-110003 भारत Regd. Office : 1st Floor, Core-4A, East Court, India Habitat Centre, Lodhi Road, New Delhi-110003 INDIA दरभाष / Phone : +91-11-24682206-19 फैक्स / Fax : +91-11-24682202

elated party transactions												and an advantage of the second se	a la companya da contra da		- to an internet of the second		and an and a second second second second	The state of the state of the	and department of the bar discharged and and	
Additional disclosure of related party transactions - applicable only in case the related party transaction relates to known of the state of the state entity/subsidiary. These details need to be disclosed only on private when the state details related to the disclosed on y on the state details related to the disclosed on y on the state details related to the disclosed on y on the state details related to the disclosed on y on the state details related to the disclosed on y on the state details related to the disclosed on y on the disclosed on y														once, during the reporti						
Details of the party (listed entity /subsidiary) entering into the transaction Details of the counterparty							Value of the related	Value of transaction	In case monies are due to either party as a result of the transaction		ult In case any financial indebtedness is incurred to make or give loans, inter-corporate deposits, advances or investments				r Details of the loans, inter-corporate deposits, advances or investments					
Sr No. Name	PAN	Name	PAN cr	Relationship of the ounterparty with the listed entity or its subsidiary	Type of related party transaction	Details of other related party transaction	approved by the audit committee	by during the reporting	Opening balance	Closing balance	Nature of indebtedness (loan, issuance of debt/ any other etc.)	/ Details of other indebtedness	Cost	Tenure	Nature (loan/ advance/ intercorporate deposit/ investment)	Interest Rate (%)	Tenure	Secured/ unsecured	Purpose for which the funds will be utilised by the ultimate recipient of funds (endusage)	e Notes f
Add Delete															•					
Indian Renewable Energy			Ke	y management personnel of																14
1 Development Agency Limited	AAACI1384C	PRADIP KUMAR DAS	en	tity	Remuneration		41.81 NA	41.8	1 0.00	0.00										14
Indian Renewable Energy				y management personnel of																
2 Development Agency Limited	AAACI1384C	PRADIP KUMAR DAS	en	tity	Any other transaction	Repayment of Loan	7.38 NA	7.3	8 37.00	29.62										
Indian Renewable Energy			Ke	y management personnel of		Interest on Loan														
3 Development Agency Limited	AAACI1384C	PRADIP KUMAR DAS	ent	tity	Any other transaction	Charged	0.33 NA	0.3	3 23.29	23.62										
Indian Renewable Energy				y management personnel of																15
4 Development Agency Limited	AAACI1384C	CHINTAN NAVINBHAI SHAH	en	tity	Remuneration		25.01 NA	25.0	1 0.00	0.00)									15
Indian Renewable Energy				y management personnel of																
5 Development Agency Limited	AAACI1384C	SURENDER SUYAL			Remuneration		24.51 NA	24.5:	1 0.00	0.00										
Indian Renewable Energy			Ke	y management personnel of																
6 Development Agency Limited	AAACI1384C	R.C.SHARMA			Remuneration		28.14 NA	28.1	4 0.00	0.00										
Indian Renewable Energy				y management personnel of																
7 Development Agency Limited	AAACI1384C	R.C.SHARMA		tity	Loan		2.60 NA	2.6	0.00	1.20					Advance	0.00	% 10 Months	Unsecured	Festival Advance	
Indian Renewable Energy	ADD1011304C	1		y management personnel of	Louin		2.00 101	2.01	0.00	1.50					Advance	0.00	a to months	Unsecured	Catival Parance	
8 Development Agency Limited	AAACI1384C	R.C.SHARMA			Any other transaction		1.30 NA	1.3	0.00	130										
Indian Renewable Energy	AAAAC11304C	R.C.JHARMA		y management personnel of	Any other transaction	Repayment of Loan	1.50 NA	1.3	0.00	1.30										
	AAACI1384C	R.C.SHARMA			Interest received		4.69 NA	4.6	9 4.69	0.00										
9 Development Agency Limited	AAACI1384C	R.C.SHARMA			interest received		4.09 NA	4.03	9 4.09	0.00										
Indian Renewable Energy				y management personnel of																
10 Development Agency Limited	AAACI1384C	Shabdsharan N Brahmbhatt			Remuneration		9.60 NA	9.6	0.00	0.00	9									
Indian Renewable Energy				y management personnel of																
11 Development Agency Limited	AAACI1384C	JAGANATH C JODIDHAR	ent		Remuneration		6.80 NA	6.8	0.00	0.00	•									
Indian Renewable Energy		National Building Construction			Purchase of goods or															
12 Development Agency Limited	AAACI1384C	Corporation Limited	Oti	her related party	services		78.54 NA	78.5	4 10.38	24.55										
Indian Renewable Energy		Power Grid Corporation Of India			Purchase of goods or															
13 Development Agency Limited	AAACI1384C	Ltd.	Oti	her related party	services		8.93 NA	8.93	3 -4.50	0.00	6									
Indian Renewable Energy						Reimbursement of														
14 Development Agency Limited	AAACI1384C	Solar Energy Corporation of India	Ot	her related Party	Any other transaction	Expenditure	0.00 NA	0.0	9.37	9.37										
Indian Renewable Energy					Purchase of goods or															
15 Development Agency Limited	AAACI1384C	Central Warehousing Corporation	Ot		services		15.07 NA	15.0	7 -2.48	0.00										
Indian Renewable Energy		een en eren eren geer personen.			Purchase of goods or															
16 Development Agency Limited	AAACI1384C	Life Insurance Corpoation of India	01		services		3.46 NA	3.4	6 0.00	0.00										
Indian Renewable Energy		and the second sec	00					3.4	0.00	0.00										
17 Development Agency Limited	AAACI1384C	Rewa Ultra Mega Solar Limited	~	her related party	Any other transaction	Renavment of Loss	288.82 NA	288.8	2 14036.43	13474.62										
	AAAC11384C	newa uru a wiega Solar Limited	Uti	nei reiateu party	Any other transaction	Repayment of Loan	200.02 NA	288.8	2 14030.43	154/4.02										
Indian Renewable Energy 18 Development Agency Limited	AAACI1384C	State Bank of India	01	her related party	Any other transaction	Department of Loop	44.73 NA	44.7	3 315.16	270.44										
	MMAC11384L	Ministry of New and Renewable	Uti	nei reiateu party	Any other transaction	nepayment of Loan	44.73 NA	44.7:	315.10	270.44										
Indian Renewable Energy	AAAC11384C	Ministry of New and Renewable Energy		omoter	Interest paid		95.88 NA	95.8	R 0.00	0.00										16
19 Development Agency Limited	AAACI1384C		Pro	omoter	interest paid		95.86 NA	95.8	8 0.00	0.00										
Indian Renewable Energy		Ministry of New and Renewable				Guarantee Fees		1	1											
20 Development Agency Limited	AAACI1384C	Energy	Pro	omoter	Any other transaction	Payment	4442.59 NA	4442.5	9 0.00	0.00										
Indian Renewable Energy		Ministry of New and Renewable						1	1											18
21 Development Agency Limited	AAACI1384C	Energy	Pro	omoter	Loan		949.53 NA	949.5	3 25584.90	26504.47	r									10
Indian Renewable Energy		Ministry of New and Renewable				Raising of Taxable Bond:														
22 Development Agency Limited	AAACI1384C	Energy		omoter	Any other transaction		0.00 NA	0.0	0 164000.00	164000.00										

Total value of transaction during the reporting period

6079.72 Lakhs