Date & Time of Download: 14/05/2025 20:16:33

BSE ACKNOWLEDGEMENT

| Acknowledgement Number | 9739737 | | |
|---------------------------------|---|--|--|
| Date and Time of Submission | 5/14/2025 8:14:58 PM | | |
| Scripcode and Company Name | 544026 - Indian Renewable Energy Development Agency Ltd | | |
| Subject / Compliance Regulation | Announcement under Regulation 30 (LODR)-Analyst / Investor Meet — Intimation | | |
| Submitted By | Ekta Madan | | |
| Designation | Company Secretary &Compliance Officer | | |

Disclaimer: - Contents of filings has not been verified at the time of submission.



National Stock Exchange Of India Limited

Date of

14-May-2025

NSE Acknowledgement

| Symbol:- | IREDA | | |
|------------------------|--|--|--|
| Name of the Company: - | Indian Renewable Energy Development Agency | | |
| Submission Type:- | Announcements | | |
| Short Description:- | Analysts/Institutional Investor Meet/Con. Call Updates | | |
| Date of Submission:- | 14-May-2025 08:16:06 PM | | |
| NEAPS App. No:- | 2025/May/96439/9334 | | |

Disclaimer: We hereby acknowledge receipt of your submission through NEAPS. Please note that the content and information provided is pending to be verified by NSEIL.



भारतीय अक्षय ऊर्जा विकास संस्था लिमिटेड

(भारत सरकार का प्रतिष्ठान)

Indian Renewable Energy Development Agency Limited

(A Government of India Enterprise)

पंजीकृत कार्यालय : प्रथम तल, कोर-4-ए, ईस्ट कोर्ट, भारत पर्यावास केन्द्र, लोदी रोड, नई दिल्ली-110003. भारत Registered Office: 1st Floor, Core- 4 'A', East Court, India Habitat Centre, Lodhi Road, New Delhi - 110003, INDIA दूरभाष/Phone : +91-11-2468 2206 - 19, फैक्स/Fax : +91-11-2468 2202) वेबसाइट / Website : www.ireda.in CIN: L65100DL1987GOI027265

| Ref No: CACS/Sectt./efile 8713 | Date: May 14, 2025 |
|---|---|
| नेशनल स्टॉक एक्सचेंज ऑफ इंडिया लिमिटेड, | बीएसई लिमिटेड, |
| एक्सचेंज प्लाजा, सी/ 1 ,जी ब्लॉक, | पहली मंजिल, फिरोज जीजीभॉय टावर्स, दलाल स्ट्रीट, |
| बांद्रा कुर्ला कॉम्प्लेक्स, बांद्रा (ई),मुंबई -400051 | काला घोड़ा, फोर्ट, मुंबई - 400001 |
| National Stock Exchange of India Limited, | BSE Limited |
| Exchange Plaza, C/1, Block G, | 1st Floor, Phiroze Jeejeebhoy Towers, |
| Bandra Kurla Complex, Bandra (E), | Dalal Street, Kala Ghoda, Fort, |
| Mumbai – 400001 | Mumbai – 400051 |
| Symbol- IREDA | Scrip Code- 544026 |
| ISIN:- INE202E01016 | |

Subject: Intimation of schedule of Analyst/ Institutional Investors meetings under Regulation 30 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

Dear Sir/ Madam,

Pursuant to Regulation 30 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("SEBI Listing Regulations"), we would like to inform you that the officials of the Company will be meeting investors/analysts in one-on-one meetings, as per the details given in the table below:

| Date | Type of Interaction | Mode of Meeting (Physical / Video Conference / Over call) |
|-------------------------------|---------------------|--|
| May 15, 2025 and May 16, 2025 | One-on-one meeting | Physical/Virtual |

Please find enclosed a copy of the corporate presentation in this regard for your records. The said presentation is also uploaded on the website of the Company at https://www.ireda.in/financial-results

This is to further inform that the Company will be referring to all publicly available documents for the discussions. No unpublished price sensitive information (UPSI) is intended to be discussed during the interactions.

This is for your information and for the information of your members and the public at large.

You are requested to kindly take the above information on record and treat the same as compliance under the applicable provisions of the SEBI Listing Regulations.

धन्यवाद/Thanking You,

भारतीय अक्षय ऊर्जा विकास संस्था लिमिटेड के लिए।

For Indian Renewable Energy Development Agency Limited

Ekta Madan

एकता मदान/Ekta Madan

कंपनी सचिव/Company Secretary and Compliance Officer

Disclaimer: In case of any discrepancy in Hindi language, English language will be deemed as correct

Encl: a/a

कॉपोरेट कार्यालय: तीसरा तल, अगस्त क्रांति भवन, भीकाएजी कामा प्लेस, नई दिल्ली-110066, भारत

Corporate Office: 3rd Floor, August Kranti Bhawan, Bhikaiji Cama Place New Delhi - 110066, INDIA दुरभाष/Phone : +91-11-2671 7401 - 2671 7412, फैक्स/Fax : +91-11-2671 7416 ई-मेल / E-mail : cmd@ireda.in

बिजनेस सेंटर: एनबीसीसी कॉम्प्लेक्स, ब्लॉक -॥, प्लेट-बी, 7वीं मंजिल, पूर्वी किदवई नगर, नई दिल्ली-110023, भारत

Business Centre: NBCC Complex, Block -II, Plate-B, 7th Floor, East Kidwai Nagar, New Delhi -110023, INDIA दूरभाष / Phone: +91-11-2460 4157, 2434 7700 - 2434 7799

FOLLOW US: If @IREDALimited X @IREDALtd @ @iredaofficial



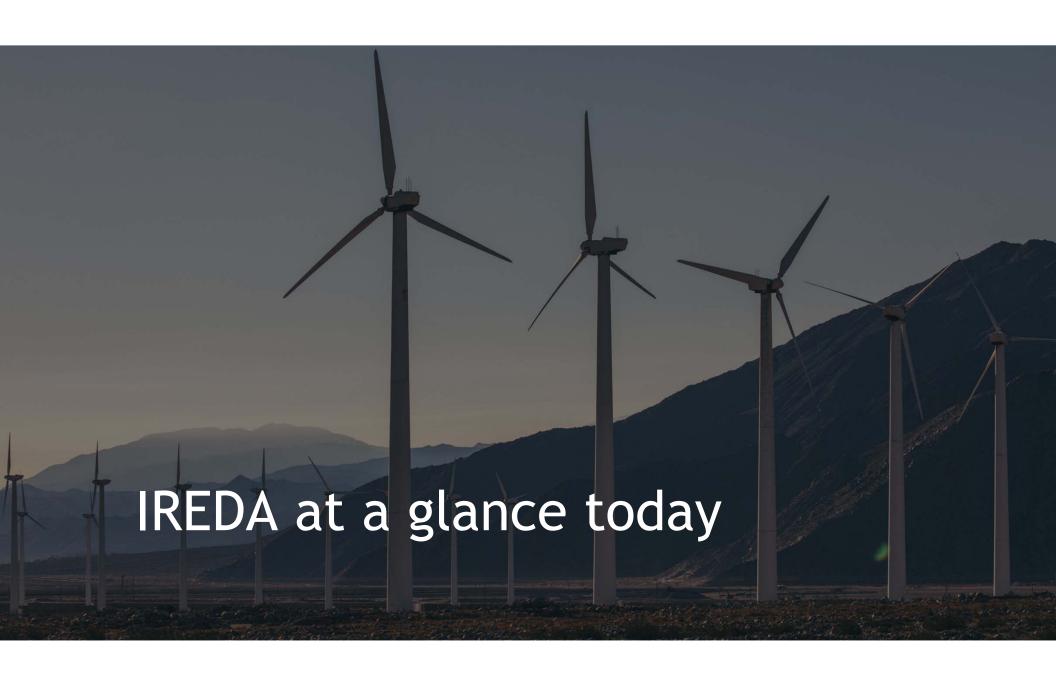


Corporate Presentation

Indian Renewable Energy Development Agency

India's largest pure-play green financing entity

May 2025 | Strictly Private and confidential



About us | IREDA is India's largest pure-play green financing NBFC, with strategic role in RE sector as MNRE's dedicated financing entity



India's Largest Pure-play Green Financing NBFC

- Over 38 years of experience with
 ₹ 2.38 lakh Cr cumulative sanctions
 & ₹ 1.56 lakh Cr cumulative
 disbursements till FY25
- Comprehensive suite of financial products & services for RE sector
- Infrastructure Finance Company status (RBI)
- Systemically Important Non-Deposit Taking NBFC status (RBI)



Ministry of New & Renewable Energy's Dedicated Financing Entity

- 75% owned by Government of India
- Awarded Navratna status by DPE
- Implementation/Nodal agency for several prominent MNRE schemes



Performance Track Record

- AAA (Stable) domestic credit rating from ICRA, CARE, India Ratings, Brickwork, Acuite, etc.
- BBB-(Stable) international rating by S&P Global
- Rated 'Excellent' as per MoU with MNRE for FY21,22,23 & 24



Committed to High Standards of Corporate Governance

- Published FY25 annual audited results in 15 days- fastest amongst NSE-listed Banks and NBFCs & Q3 FY25 audited results in 9 days
- Awarded CBIP Award 2024 & CBIP Individual Award to CMD
- Awarded Gold in "Corporate Governance" & "CSR & Sustainability" at the 14th PSE Excellence Awards 2024

Sectors served | Presence across renewable sectors with a comprehensive suite of products & services from construction to commissioning

| 9 O | Traditional RE technologies | | | Products offered from conceptualization to commissioning | | | | | |
|-----------|--------------------------------------|----------|-------------------------------------|--|--|---|-----------------------------|---|------------------------------------|
| <u></u> | Solar energy | # | Biomass & Cogeneration | L | Project Term Loans | | Project Specific Loan | \$ | Refinancing of Loans |
| \$ | Wind energy | | Waste to Energy | | | | | | |
| | Hydropower | À | Ethanol | ~~ | Loan Syndication | ٩ | Top-up loans | # | Payment on order instruments |
| ** | Transmission | 4 | Energy Efficiency & Conservation | | | | | • | |
| 6 | Emerging RE technologic | es | | | Loans against Securitization of future cashflows | | | Letter of comfort/Letter of undertaking | |
| + - | Battery Energy Storage System | <u> </u> | Pumped Storage Hydro | L | | | = | | |
| ij | Electric Vehicle & Charging Infra | M | Smart Meters | Guarantee assistance scheme | | | | • • | |
| | Green Hydrogen & Derivatives | 屋 | RE Equipment Manufacturing | . | developers, manufacturing & EPC contractors for bid security | | | CLUIS | |

Journey so far | IREDA has grown from strength to strength since its inception in 1987

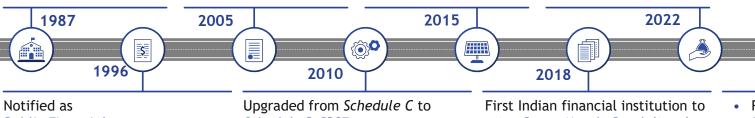
Incorporated as a dedicated Financial *Institution* under erstwhile Department of Non-Conventional Energy Sources, Ministry of Energy, Gol

ISO certification by Bureau of Indian Standards (BIS)

Conferred Miniratna (Category-I) Status by MNRE

- Equity infusion of ₹1,500 Cr by Gol
- Received award for "Best performing NBFC for highest loan sanctions and disbursements in 2021-22 in the RE Sector" by **AREAS**
- Navratna Status by DPE
- BBB-(Stable) International rating from S&P global
- Gold in "Corporate Governance" & "CSR & Sustainability" at the 14th PSE **Excellence Awards 2024**
- Set up a subsidiary at IFSC Gift City
- Signed External commercial borrowing (ECB) facility with SBI Tokyo for JPY 26 Billion

2024 - 25



Public Financial Institution under Companies Act

Schedule B CPSE

raise Green Masala Bonds listed on London/Singapore Stock Exchange and NSE IFSC

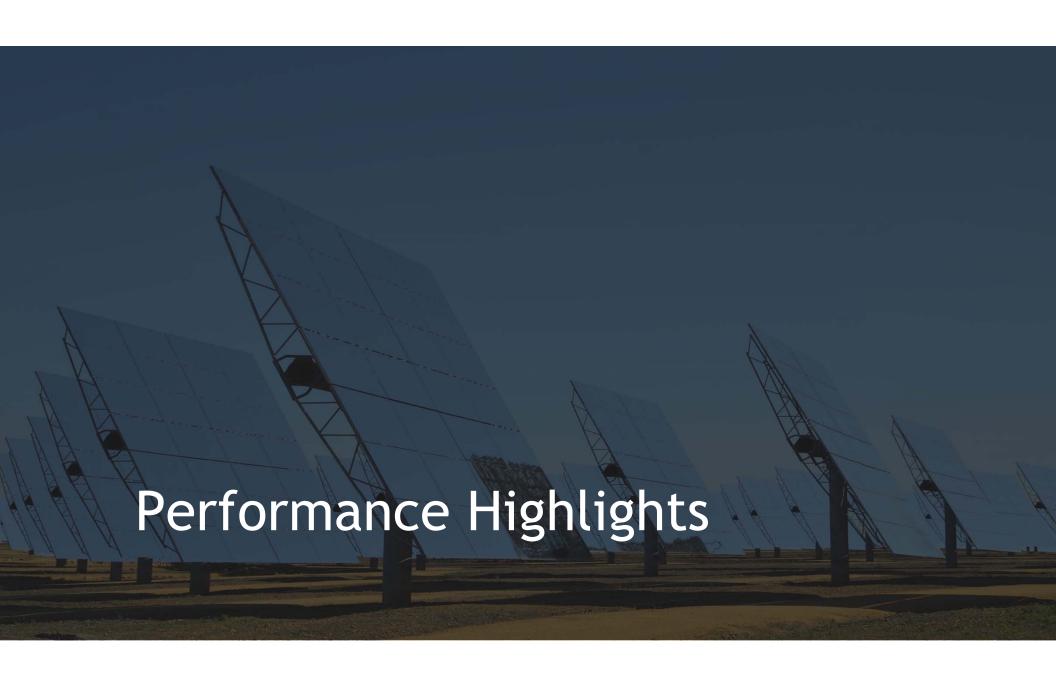
• RBI granted *Infrastructure* Finance Company status

2023

- Rating upgraded to AAA Stable by ICRA & India Ratings
- "CMD of the Year" at 13th PSE excellence awards 2023
- · Initial Public Offering raising ₹ 2,150 Cr through mix of fresh issue by Company & offer for sale by Gol

FY25 Highlights | Multiple exceptional achievements by IREDA in the current year

Business Size Profitability Asset Quality Borrowings Capital Structure and Growth ₹ 76,282 Cr ₹ 64,740 Cr ₹ 10,266 Cr 3.73% ~83.11% Gross Loan Portfolio Net Interest Margin % Secured Loans **Total Borrowings** Net Worth (~28% YoY growth) ₹ 1,699 Cr ₹ 47,453 Cr 7.31% Profit after Tax 17.77% 1.35% Sanction (~36% YoY growth) Cost of Funds CRAR Net NPA (~27% YoY growth) AAA/Stable ~69% ₹ 30,168 Cr 2.39% / 18.05% **6.31 times** Credit Rating from ICRA, % portfolio in RE Disbursement CARE, India Ratings, **Gearing Ratio** Return on Assets/Equity generation projects which (~20% YoY growth) Brickwork, Acuite, etc. are already commissioned



Performance Highlights

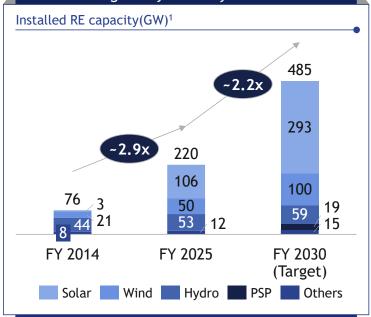
- 1 Business growth & financial performance
 - 1A Large India RE market | Track record of growth | Diversified asset book | High-quality assets | Stable profitability
 - B Stable capital profile | Access to cost-effective long-term sources of borrowing | Judicious liability management
- 2 Comprehensive appraisal & efficient monitoring & recovery
 - (2A) Comprehensive data-based credit appraisal process | Risk-based pricing
 - 2B Efficient post-disbursement project monitoring and recovery processes
- 3 Competitive Strengths
 - 3A Strategic role in Government of India initiatives in the Renewable Energy sector
 - (3B) Digitized processes with presence across India for operational scalability & borrower centricity
 - 3C Cycle tested Board & Management Team with in-depth Sector Expertise

Performance Highlights

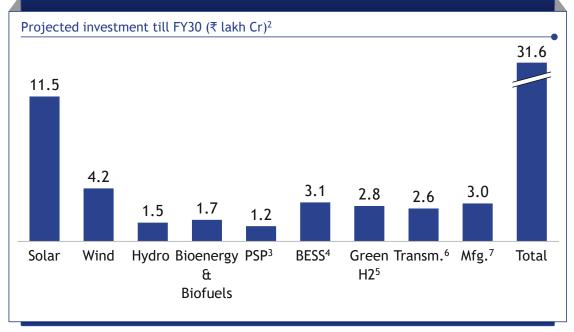
- 1 Business growth & financial performance
 - 1A Large India RE market | Track record of growth | Diversified asset book | High-quality assets | Stable profitability
 - 1B Stable capital profile | Access to cost-effective long-term sources of borrowing | Judicious liability management
- 2) Comprehensive appraisal & efficient monitoring & recovery
 - (2A) Comprehensive data-based credit appraisal process | Risk-based pricing
 - 2B Stable capital profile | Efficient post-disbursement project monitoring and recovery processes
- 3 Competitive Strengths
 - 3A Strategic role in Government of India initiatives in the Renewable Energy sector
 - 3B Digitized processes with presence across India for operational scalability & borrower centricity
 - 3C Cycle tested Board & Management Team with in-depth Sector Expertise

Large India RE market

India's RE installed capacity has grown by ~2.9x since FY14 & further targeted to grow by ~2.2x by FY30 ...

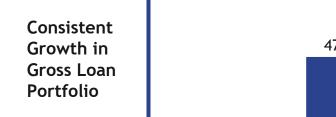


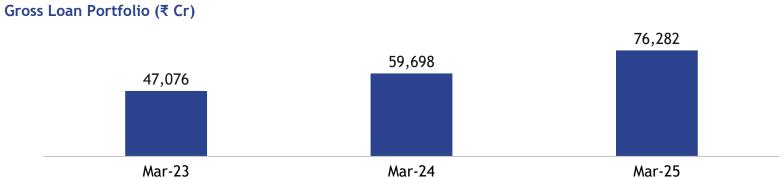
... with an expected required investment of over ₹ 31.6 lakh Cr across RE sectors till FY30



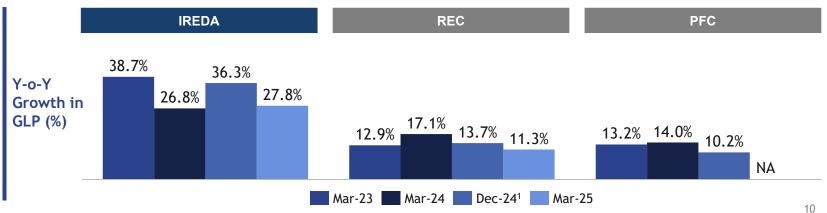
^{1.} Central Electricity Authority 2. Economic Survey of India 2024 3. PSP: Pumped Storage Hydro Projects 4. BESS: Battery Energy Storage Systems 5. Green H2: Green Hydrogen & Derivatives 6. Transmission 7. RE Equipment Manufacturing (Includes Solar Modules/Cells/Wafer, Wind Turbines & Hydrogen Electrolyzer)

Track record of growth



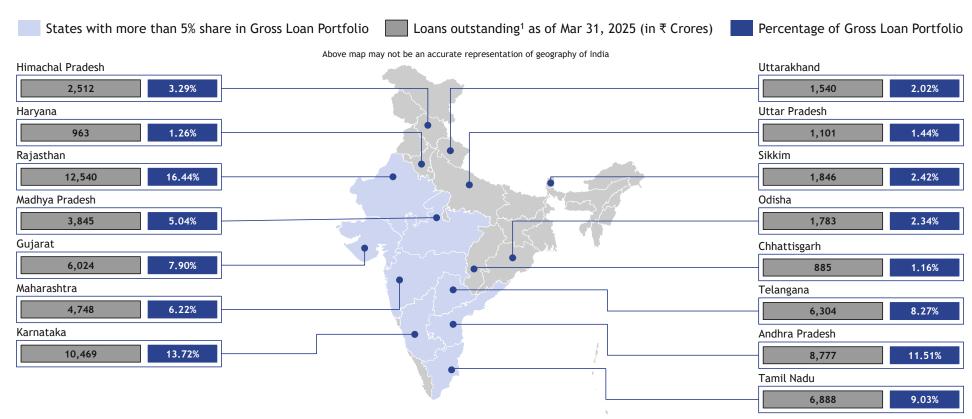






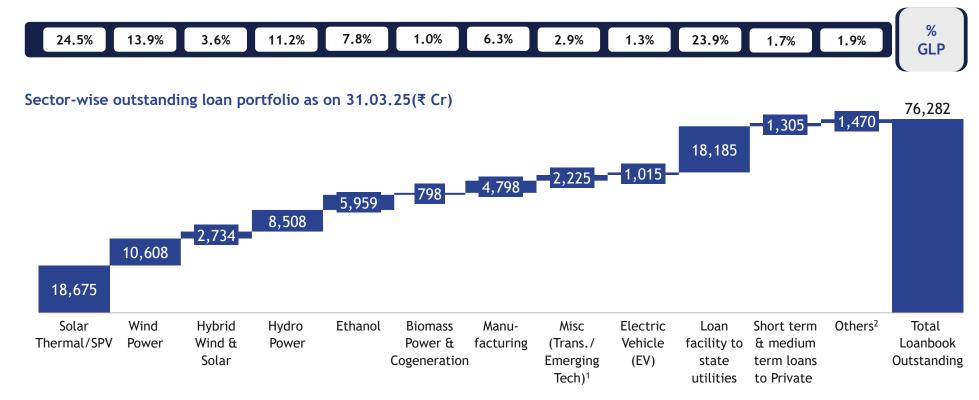
Source: Company filings for PFC & REC; Internal data for IREDA; 1. YoY growth calculated based on Dec'23 outstanding gross loan portfolio

Diversified asset book (1/2)- geographically diversified



Other States: Loans outstanding stated for states with >1% of gross loan portfolio; ₹ 3,635 Cr loan book (4.76% of Gross Loan Portfolio) in rest of the states and IC debit balance account Multiple States: ₹ 2,421 Cr (3.17% of Gross Loan Portfolio) spread across multiple states (not possible to attribute the projects to a single state) including Bihar, Tripura, West Bengal, Punjab, Tamil Nadu, Andhra Pradesh, Gujarat, Jharkhand, Karnataka, Delhi, Rajasthan, Haryana, Himachal Pradesh, Madhya Pradesh

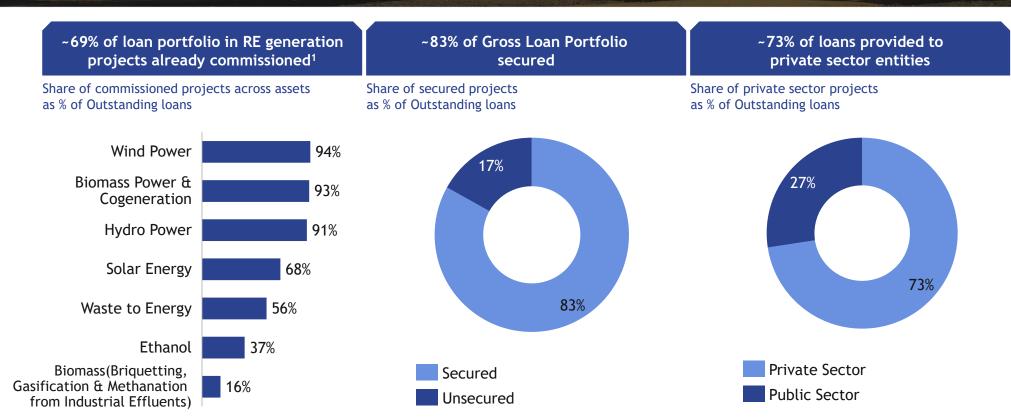
Diversified asset book (2/2)- diversified across sectors



^{1.} Miscellaneous (Transmission/Emerging Technology)- Smart Meters: ₹ 1,072 Cr, Green Hydrogen & Derivatives: ₹ 713 Cr, Transmission: ₹ 178 Cr, Energy Access: ₹ 18 Cr, LOC and IC: ₹193 Cr, EPC: ₹ 51 Cr

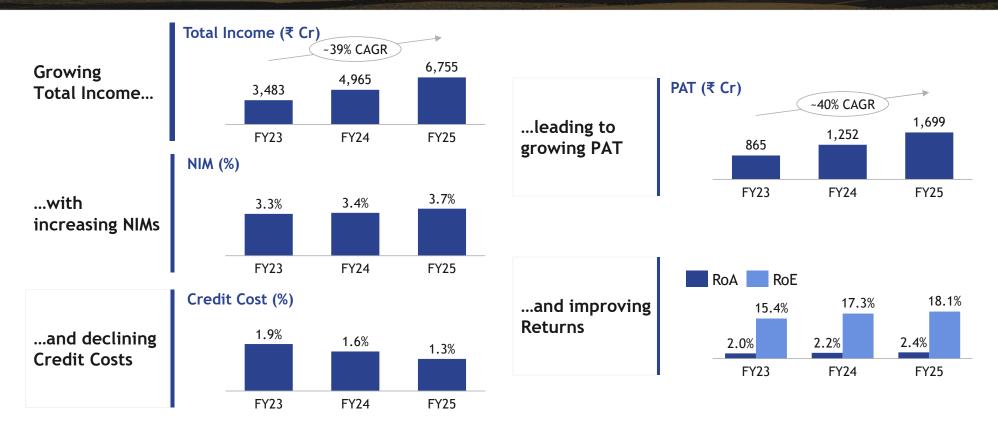
2. Others- Waste to Energy: ₹ 479 Cr, Energy Efficiency: ₹ 19 Cr, Biomass(Briquetting, Gasification & Methanation from Industrial Effluents): ₹628 Cr, Guaranteed Emergency Credit Line: ₹ 297 Cr, and National 12 Clean Energy Fund: ₹ 47 Cr

High-quality assets



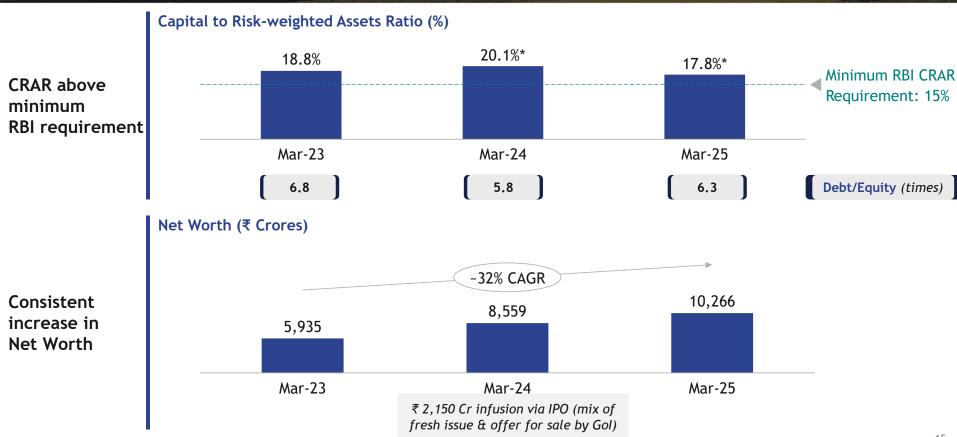
^{1.} Manufacturing, Miscellaneous (Transmission/Emerging Technology), Electric Vehicles, Loan facility to state utilities, Short term & medium term loans to private, Energy Efficiency & Conservation, Guaranteed Emergency Credit Line and National Clean Energy Fund are not included under generation projects

Increasing Profitability



Note: NIM: Net Interest Income divided by average interest-earning assets, in %; Credit Costs: Total NPA Provisions and write-offs (excluding provision for contingencies/standard assets) divided by average GLP outstanding, during the period in %

Capital profile meeting RBI guidelines & increasing Net Worth



*Note: CRAR for FY25 has been calculated basis 100% weightage on commissioned projects as compared to earlier methodology which assigned 50% weightage to commissioned projects; thus, as per FY25 methodology, restated CRAR for FY24 stands at 15.5%

Access to cost-effective long-term sources of borrowing

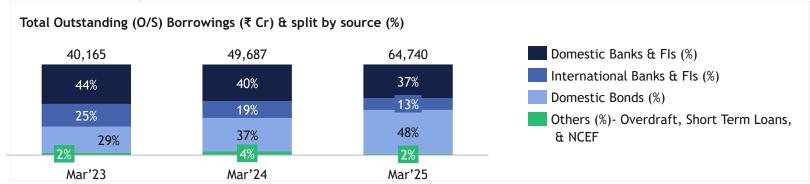
CARE & Acuite

Average cost of borrowing (%) 7.3% 7.0% 6.2% Low cost of funds... FY24 FY25 FY23 \$...enabled by BBB- (Stable) Global Relationships with Relationships with Experience in raising key strengths Rating by S&P Global; Multinational and domestic lenders such funds via Green Bonds, for IREDA AAA (Stable) domestic Bilateral financing as SBI, PNB, BOI, BoM Masala Bonds, rating from ICRA, India institutions ECB facility & BoB, CBI, IOB, Canara, IDBI, HDFC & HSBC Tax-free bonds Ratings-IND, Brickwork,

Judicious approach towards liability management

Diversified borrowing sources across Domestic banks, International Fls & Bonds

Liquidity Risk Management

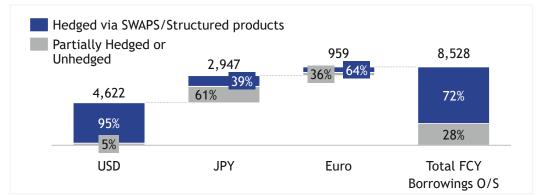


Foreign Exchange & Derivative Risk Management* ~72% of O/S FCY borrowings are fully hedged via SWAPs & Structured Products

Further, ~5% of total O/S FCY Borrowings are partially hedged

Interest Rate Risk Management* ~74% of O/S Borrowings are fixed rate

- ~76% of INR borrowings are fixed rate
- ~66% of FCY borrowings are fixed rate



Performance Highlights

- 1) Business growth & financial performance
 - 1A Large India RE market | Track record of growth | Diversified asset book | High-quality assets | Stable profitability
 - 1B Stable capital profile | Access to cost-effective long-term sources of borrowing | Judicious liability management
- 2 Comprehensive appraisal & efficient monitoring & recovery
 - (2A) Comprehensive data-based credit appraisal process | Risk-based pricing
 - 2B Efficient post-disbursement project monitoring and recovery processes
- 3 Competitive Strengths
 - 3A Strategic role in Government of India initiatives in the Renewable Energy sector
 - 3B Digitized processes with presence across India for operational scalability & borrower centricity
 - 3C Cycle tested Board & Management Team with in-depth Sector Expertise

Comprehensive data-based credit appraisal process and risk-based pricing

| | Risk informed appraisal | Appraisal informed by understanding of high sensitivity risks impacting each RE sector and project type |
|----|--|--|
| | 38 years of appraisal experience | Information & experience of industry performance across parameters such as OEM, EPC and O&M performance, Technology utilization, etc. |
| | Proprietary Credit Risk Rating System | 7 key risks areas captured to yield project risk rating- incld. Permitting risk, execution risk, offtake risk, sponsor risk, generation risk, operating risk, project funding & financial risk |
| @, | Multiple internal checks | 3 step internal validation leading upto sanction • Internal Screening committee (includes Chief Risk Officer) to assess viability of loan proposal • Independent Financial concurrence to validate project viability model compliances & other relevant documentation • Final approval by Sanctioning authority |
| | Site visits | Site visits by IREDA officers & independent engineer to assess on-ground progress at various stages of implementation |

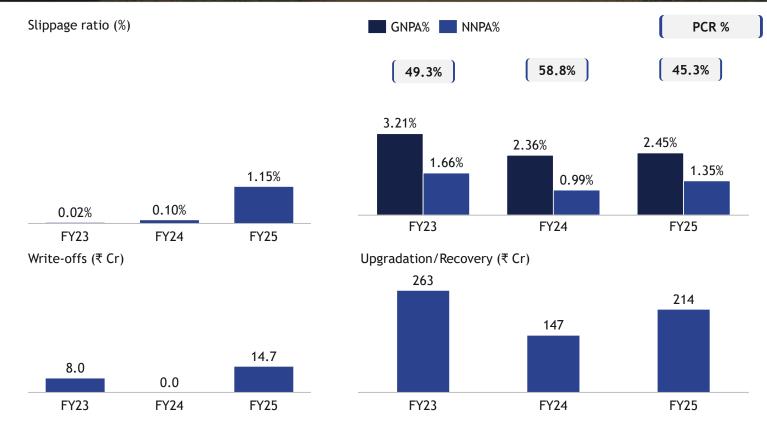
Efficient post-disbursement project monitoring and recovery processes

Proactive monitoring minimizing slippage & improving asset quality

- PLF/CUF
- Balance/Transaction review for TRA & DSRA accounts
- Any changes in Guarantor Net worth
- Compliances with security conditions

Multiple resolution frameworks pursued to maximize recovery

- One-time settlement
- Legal action before NCLT or DRT under SARFAESI
- Restructuring



Note- Slippage Ratio: Fresh accretion of NPAs during the period divided by Term Loans Outstanding—Stage 1 & 2 (Standard), at the beginning of period in % Abbreviations- PLF: Plant Load Factor, CUF: Capacity Utilization Factor, TRA: Trust and Retention Account, DSRA: Debt Service Reserve Account NCLT: National Company Law Tribunal; DRT: Debt Recovery Tribunal; SARFAESI: Securitisation and Reconstruction of Financial Assets and Enforcement of Security Interest Act 2002

Performance Highlights

- ig(1 $\,ig)$ Business growth & financial performance
 - 1A Large India RE market | Track record of growth | Diversified asset book | High-quality assets | Stable profitability
 - (1B) Stable capital profile | Access to cost-effective long-term sources of borrowing | Judicious liability management
- (2) Comprehensive appraisal & efficient monitoring & recovery
 - (2A) Comprehensive data-based credit appraisal process | Risk-based pricing
 - 2B Efficient post-disbursement project monitoring and recovery processes
- 3 Competitive Strengths
 - 3A Strategic role in Government of India initiatives in the Renewable Energy sector
 - (3B) Digitized processes with presence across India for operational scalability & borrower centricity
 - 3C Cycle tested Board & Management Team with in-depth Sector Expertise

(3A)

Strategic role in GOI initiatives in the Renewable Energy sector



National Programme on High Efficiency Solar PV Modules under the Production Linked Incentive Scheme (Tranche I)



CPSU Scheme Phase-II for setting up 12,000 MW grid-connected solar PV power projects



Solar and wind GBI Schemes



National Clean Energy Fund Refinancing Scheme

Central Nodal agency

Implementing

agency



Programme on Energy from Urban, Industrial and Agricultural Wastes/Residues, as part of the National Bioenergy Programme (Phase I)



Schemes to Support Manufacturing of Briquettes and Pellets and Promotion of Biomass (non-bagasse)

Advantages conferred due to regular & structured interaction with Govt. of India



Access to potential Business opportunities



Deep understanding of schemes and policies



Ability to appraise project risk from a policy & regulatory perspective

Digitized processes with presence across India for operational scalability & borrower centricity

Tech enabled processes

Online Loan **Application**





loan applications

Digital process for Pre & post-disbursement documentation

Customer **Portal**





To track real-time To see any outstanding application progress tasks or next steps

360-degree ERP-enabled operations

Finance & Accounts



Loan origination & management system



Liability management system



Inventory management & project monitoring



Credit Risk Rating System



Legal, Environmental & Social Screening

Unlock operational efficiencies & create data backed insights

Physical Presence Across India¹



Ease of access for customers

Periodic Stakeholder Meets

Direct connect with IREDA leadership across physical & virtual modes





Transparency & insights for product refresh

Internal ERP

System

© Cycle-tested Board & Management Team with in-depth sector expertise

Senior Management and Board of Directors



Shri Pradip Kumar Das Chairman & Managing Director 30+ years of exp.





Dr. Bijay Kumar Mohanty Director (Finance) & CFO 25+ years of exp.



Shri Padam Lal Negi Government Nominee Director 30+ years of exp



Smt. Ekta Madan Company Secretary & Compliance Officer 15+ years of exp



Dr. Jaganath Chennakeshava Murthy Jodidhar Independent Director



Shri Ram Nihal Nishad Independent Director



Smt. Rohini Rawat Independent Director



Shri Shabdsharan N. Brahmbhatt Independent Director

Professionally Qualified Employee Base

26-31 years

Average range of work experience of the Management in Banking Finance, Power, and Renewable Energy

>26 vears

Average work experience of **Department Heads**

>19 years

Average work experience of Employees

~87%

% total employees who are professionally qualified with Engineering, Finance, Legal, HR, Risk & IT backgrounds

>28%

% female representation across full time employees

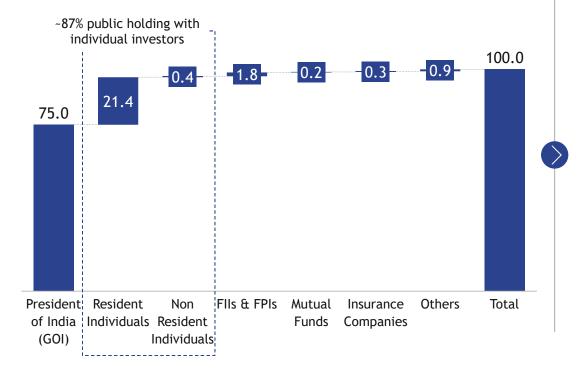
Campus recruitment from institutions such as IITs, IIMs, XIMB



Appendix

Shareholding pattern | 75% holding with GoI & 25% with investors; ~87% of the public holding with retail investors

Split of shareholding amongst investor segments (%) as on 31st Mar 2025



| Shareholders as on 31st Mar 2025 | % Holding |
|---|-----------|
| President Of India (GoI) | 75.00% |
| Resident Individuals | 21.44% |
| Vanguard Total International Stock Index Fund | 0.35% |
| Vanguard Emerging Markets Stock Index Fund | 0.33% |
| Government Pension Fund Global | 0.28% |
| Vanguard Fiduciary Trust Company Institutional Total International Stock Market Index Trust II | 0.18% |
| HDFC Mutual Fund - HDFC Multi Cap Fund | 0.10% |
| Canada Pension Plan Investment Board | 0.09% |
| ICICI Prudential Life Insurance Company Ltd | 0.09% |
| NSE Clearing Limited | 0.08% |
| HRTI Private Limited | 0.06% |
| American Century ETF Trust-Avantis Emerging Markets Equity ETF | 0.06% |
| Others | 1.94% |

Summary Statement of Assets & Liabilities (Standalone)



| Particulars | March 31, 2025 | March 31, 2024 | March 31, 2023 |
|---|----------------|---|----------------|
| ASSETS | , | , | |
| Financial Assets | | | |
| (a) Cash and cash equivalents | 29.84 | 74.21 | 138.53 |
| (b) Bank Balance other than (a) above | 641.34 | 661.67 | 816.24 |
| (c) Derivative financial instruments | 487.89 | 483.78 | 574.05 |
| (d) Trade Receivables | 5.93 | 6.02 | 4.91 |
| (e) Loans | 75,319.98 | 58,775.09 | 46,226.92 |
| (f) Investments | 626.14 | 99.34 | 99.30 |
| (g) Other financial assets | 29.20 | 25.42 | 31.81 |
| Total | 77,140.32 | 60,125.53 | 47,891.77 |
| Non-financial Assets | | | |
| (a) Current tax Assets (Net) | 219.81 | 155.41 | 143.92 |
| (b) Deferred Tax Assets (Net) | 360.56 | 289.44 | 301.00 |
| (c) Investment Property | 0.02 | 0.02 | 0.03 |
| (d) Property, Plant and Equipment | 199.68 | 206.40 | 212.84 |
| (e) Capital Work-in-progress | - | - | 139.26 |
| (f) Right of use asset | 143.40 | 149.89 | 15.86 |
| (g) Intangible assets under development | - | - | 4.86 |
| (h) Intangible assets | 5.49 | 4.78 | 0.01 |
| (i) Other non-financial assets | 1,665.07 | 1,668.95 | 1,737.42 |
| Total | 2,594.03 | 2,474.89 | 2,555.21 |
| Total Assets | 79,734.35 | 62,600.42 | 50,446.98 |
| LIABILITIES AND EQUITY LIABILITIES | | | |
| | | | |
| Financial Liabilities | 23.20 | 208.02 | 151.47 |
| (a) Derivative financial instruments (b) Payables | 23.20 | 208.02 | 131.47 |
| (i) total outstanding dues of micro enterprises and small enterprises | 1.06 | 1.03 | 0.25 |
| (ii) total outstanding dues of finition enterprises and small enterprises and small enterprises | 8.05 | 6.27 | 4.66 |
| (c) Debt Securities | 28,446.24 | 17,713.62 | 10,843.28 |
| (d) Borrowings (Other than Debt Securities) | 33,489.50 | 31,323.84 | 28,672.66 |
| (e) Subordinated Liabilities | 2,804.57 | 649.41 | 649.33 |
| (f) Other financial liabilities | 1,637.83 | 1,340.30 | 1,335.01 |
| Total | 66,410.45 | 51,242.49 | 41,656.66 |
| Non-Financial Liabilities | 00,110.13 | 31,212,17 | 11,050.00 |
| (a) Provisions | 1,217.49 | 991.11 | 1,118.16 |
| (b) Other non-financial liabilities | 1,840.25 | 1,807.40 | 1,736.99 |
| Total | 3,057,74 | 2,798.51 | 2,855.15 |
| EOUITY | -, | _,, | _, |
| (a) Equity Share Capital | 2,687.76 | 2,687.76 | 2,284.60 |
| (b) Other Equity | 7,578.40 | 5,871.66 | 3,650.57 |
| Total | 10,266.16 | 8,559.42 | 5,935.17 |
| Total Liabilities and Equity | 79,734.35 | 62,600.42 | 50,446.98 |
| • • | , | • | • |

Summary Statement of Profit & Losses (Standalone)



| Particulars | March 31, 2025 | March 31, 2024 | March 31, 2023 |
|---|----------------|----------------|----------------|
| Revenue from Operations | | | |
| Interest Income | 6,575.39 | 4,822.40 | 3,373.83 |
| Fees and Commission Income | 95.71 | 60.01 | 37.33 |
| Net gain on fair value changes on derivatives | 13.13 | (11.26) | 12.43 |
| Other Operating Income | 58.18 | 92.78 | 58.39 |
| Total Revenue from operations | 6,742.41 | 4,963.93 | 3,481.98 |
| Other Income | 12.37 | 1.36 | 1.07 |
| Total Income | 6,754.78 | 4,965.29 | 3,483.05 |
| Expenses | | | |
| Finance Cost | 4,141.03 | 3,164.10 | 2,088.44 |
| Net translation/ transaction exchange loss | 41.61 | (16.53) | 24.03 |
| Impairment on financial instruments | 237.23 | (67.22) | 66.58 |
| Employee Benefits Expenses | 81.05 | 71.32 | 63.09 |
| Depreciation, amortization and impairment | 38.80 | 30.35 | 23.50 |
| Others expenses | 86.48 | 76.52 | 71.19 |
| Corporate Social Responsibility Expenses | 24.78 | 21.51 | 6.97 |
| Total Expenses | 4,650.98 | 3,280.05 | 2,343.80 |
| Profit/(loss) before exceptional items and tax | 2,103.80 | 1,685.24 | 1,139.25 |
| Exceptional Items | | | - |
| Profit/(loss) before tax | 2,103.80 | 1,685.24 | 1,139.25 |
| Tax expense | | | |
| (i) Current tax | 471.31 | 413.03 | 253.17 |
| (ii) Deferred tax | (66.11) | 19.98 | 21.45 |
| Share of Profit in Associate | | | - |
| Profit/(loss) for the year from continuing operations | 1,698.60 | 1,252.23 | 864.63 |
| Profit/(loss) for the period | 1,698.60 | 1,252.23 | 864.63 |

Key Financial Ratios (Standalone)



| Particulars | Year ended March 31, 2025 | Year ended March 31, 2024 | Year ended March 31, 2023 |
|--------------------------------------|------------------------------|------------------------------|------------------------------|
| Yield on Term Loans (%) | 9.90% | 9.33% | 8.44% |
| Cost of Funds (%) | 7.31% | 7.01% | 6.23% |
| Interest Spread (%) | 2.59% | 2.32% | 2.21% |
| Net Interest Margin (%) | 3.73% | 3.40% | 3.32% |
| Return on Assets (%) | 2.39% | 2.22% | 1.98% |
| Return on Equity (%) | 18.05% | 17.28% | 15.44% |
| Debt Equity Ratio | 6.31x | 5.80x | 6.77x |
| CRAR (%) | 17.77% | 20.11% | 18.82% |
| GNPA (%) | 2.45% | 2.36% | 3.21% |
| NNPA (%) | 1.35% | 0.99% | 1.66% |
| Provision Coverage Ratio (Stage III) | 45.31% | 58.80% | 49.25% |

*Note: CRAR for FY25 has been calculated basis 100% weightage on commissioned projects as compared to earlier methodology which assigned 50% weightage to commissioned projects; thus, as per FY25 methodology, restated CRAR for FY24 stands at 15.5%

