

29th ANNUAL REPORT 2015 - 16



इरेडा
IREDA

ISO 9001:2008, 27001:2013 CERTIFIED
(A Mini Ratna Category-I PSU)

ENERGY FOR EVER

29th

Annual Report
2015-16





Mission Quality Policy Quality Objectives



Our Mission

Be a pioneering, participant friendly and competitive institution for financing and promoting self-sustaining investment in energy generation from Renewable Sources, Energy Efficiency and Environmental Technologies for sustainable development.

Quality Policy

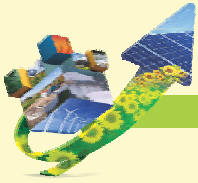
IREDA is committed to maintain its position as a leading organization to provide innovative financing in Renewable Energy & Energy Efficiency / Conservation and Environmental Technologies through efficient systems & processes for providing total satisfaction and transparency to its customers.

IREDA shall strive for continual improvement in the quality of services to its customers through effective quality management system.

Quality Objectives

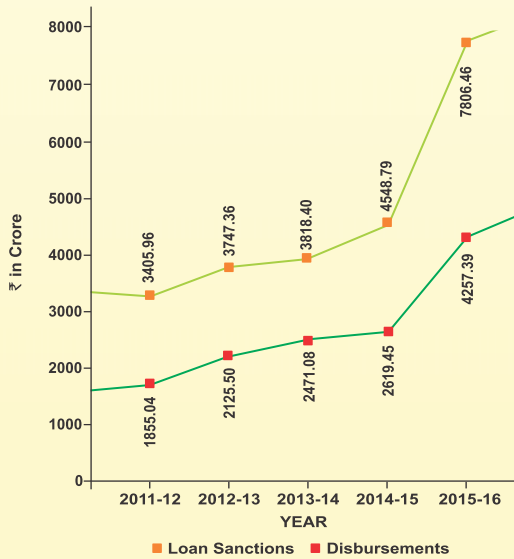
- Drive towards total customer satisfaction.
- Continual upgradation of capability and improvement in the professional skills of employees.
- Improvement in efficiency of services provided to customers.
- Continual improvement of systems, processes and services.



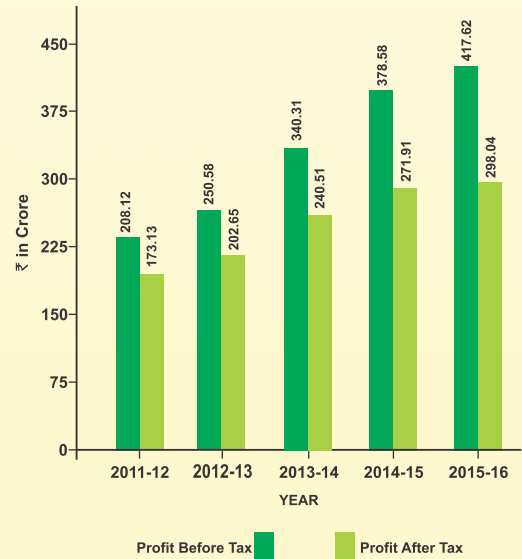


Highlights of our Performance

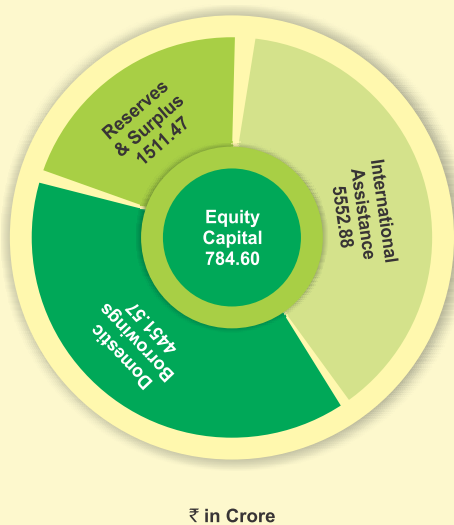
IREDA's Operations
Loan Sanction & Disbursements



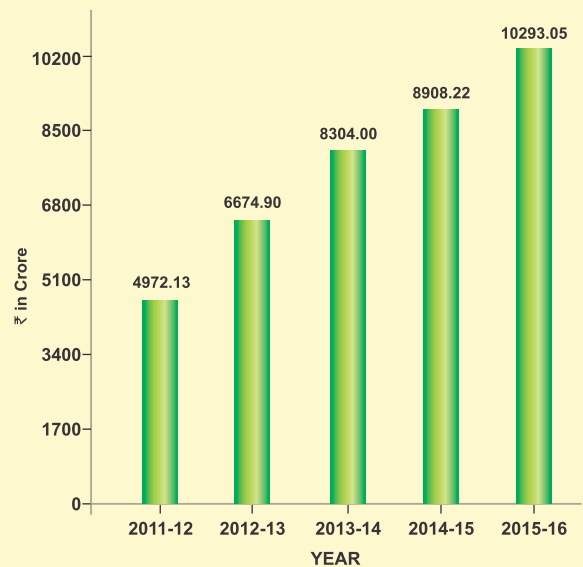
IREDA's Working Results
Profit before Tax & Profit after Tax



IREDA's Resource Base
2015-16



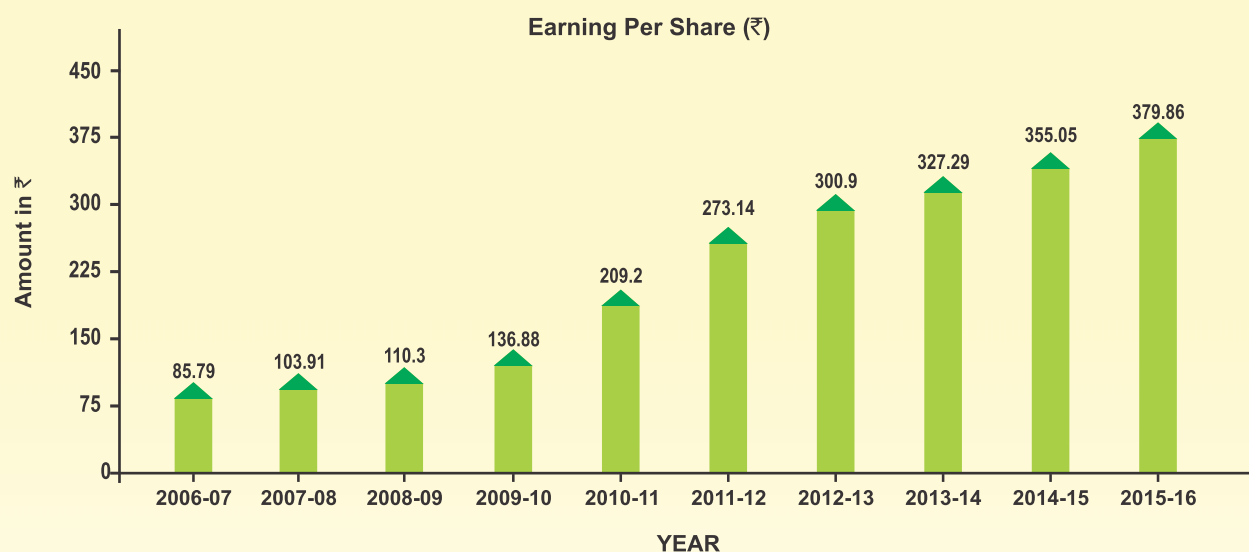
IREDA's Outstanding Loans

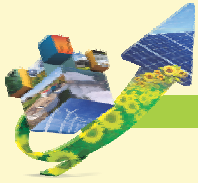


(₹ in Crore)

RESOURCES	2011-12	2012-13	2013-14	2014-15	2015-16
Equity Capital	639.60	699.60	744.60	784.60	784.60
Reserves & Surplus	818.39	988.75	1288.26	1393.96	1511.47
International Assistance	2945.55	3793.96	4141.72	4760.30	5552.88
Domestic Borrowings	1187.77	1406.15	2613.75	2678.87	4451.57
Total	5591.31	6888.46	8788.33	9617.73	12300.52

OPERATIONS	2011-12	2012-13	2013-14	2014-15	2015-16
Loan Sanction	3405.96	3747.36	3818.40	4548.79	7806.46
Loan Disbursements	1855.04	2125.50	2471.08	2619.45	4257.39
Repayments by Borrowers	336.71	436.80	890.95	1963.04	2769.75
Outstanding Loans (IREDA only)	4972.13	6674.90	8304.00	8908.22	10293.05
WORKING RESULTS					
Total Income	534.82	729.56	895.40	1118.36	1174.54
Profit before Tax	208.12	250.58	340.31	378.58	417.62
Profit after Tax	173.13	202.65	240.51	271.91	298.04
Earnings per Share (₹)	273.14	300.90	327.29	355.05	379.86





Shri Piyush Goyal

Hon'ble Minister of State with Independent Charge for
Power, Coal, New and Renewable Energy and Mines



ENERGY FOR EVER

Renewable Energy

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Company Information

Chairman & Managing Director	Shri K.S. Popli
Other Directors	Shri S.K. Bhargava Shri B.V. Rao Dr. M.Y. Khan (up to 21.05.2015) Dr. Praveen Saxena (up to 31.05.2015) Shri C.M. Bhatla Dr. A.K. Tripathi (w.e.f. 21.07.2015)
Company Secretary	Shri Surender Suyal
Registered Office	India Habitat Centre Core 4 'A', East Court 1 st Floor, Lodhi Road New Delhi – 110 003
Corporate Office	3 rd Floor, August Kranti Bhawan Bhikaiji Cama Place New Delhi – 110 066
Statutory Auditors	M/s. Jain Chopra & Co. Chartered Accountants 1960, First Floor Otram Lines Delhi – 110 009
Secretarial Auditors	M/s. S.C. Baluja & Associates Company Secretaries A-105, Tarang Apartment, Plot No. 19, I.P. Extension New Delhi – 110 092
Bankers	Vijaya Bank Union Bank of India IndusInd Bank State Bank of Hyderabad Bank of Baroda Canara Bank State Bank of India

Board of Directors

(As on 31.03.2016)



Shri K. S. Popli
Chairman & Managing Director
(DIN No. 01976135)



Shri S. K. Bhargava
Director (Finance)
(DIN No. 01430006)



Shri B.V. Rao
Director (Technical)
(DIN No. 07017754)



Dr. A.K. Tripathi
Government Nominee Director
(DIN No. 07242743)



Shri C.M. Bhatla
Government Nominee Director
(DIN No. 06966330)



Shri Pranab Mukherjee, Hon'ble President of India alongwith Shri Anant G. Geete, Hon'ble Union Minister for Heavy Industries & Public Enterprises presenting the SCOPE Award for Excellence and Outstanding Contribution to Public Sector Management for 2013-14 to Shri K.S. Popli, Chairman & Managing Director, IREDA at Vigyan Bhawan, New Delhi on 11.04.2016.

NOTICE

NOTICE is hereby given that the 29th Annual General Meeting of the Members of Indian Renewable Energy Development Agency Limited (IREDA) will be held on **Wednesday, October 19, 2016 at 12:30 P.M at Desire Hall, Le Meridien Hotel, 8 Windsor Place, Janpath, New Delhi-110001** to transact the following businesses:

ORDINARY BUSINESS

1. To receive, consider and adopt the audited standalone and consolidated financial statements of the Company for the financial year ended on March 31, 2016, along with the Reports of the Board of Directors and the Auditors thereon.
2. To confirm the payment of interim dividend of ₹150 Crore for the financial year ended on March 31, 2016.

SPECIAL BUSINESS

3. To approve raising of resources on behalf of the Ministry of New and Renewable Energy, Govt. of India (MNRE) through issue of Green MNRE Bonds upto ₹4,000 Crore by way of private placement during the FY 2016-17 on the terms as may be advised by the MNRE.

In this regard to consider and if thought fit, to pass, with or without modification(s), the following resolution as a **SPECIAL RESOLUTION**:

“RESOLVED THAT pursuant to the provisions of Section 42, 71 and all other applicable provisions of the Companies Act, 2013 read with the Companies (Prospectus and Allotment of Securities) Rules, 2014 (including any statutory modification(s) or re-enactment thereof, for the time being in force) and subject to the provisions of Securities and Exchange Board of India (Issue & Listing of Debt Securities) Regulations, 2008 as amended from time to time and pursuant to the presidential approval for raising of Green MNRE Bonds, and such other approvals as may be required from regulatory authorities from time to time, approval of the members be and is hereby accorded to authorize the Board of Directors/Committee of Directors, as the Board may constitute, to offer or invite subscriptions on behalf of Ministry of New and Renewable Energy, Govt. of India, for ‘Green MNRE Bonds’ (MNRE Non-Convertible Taxable Bonds), aggregating upto ₹4,000 Crore, in one or more series/tranches, on private placement basis, on such terms and conditions as may be advised to IREDA by the MNRE from time to time and/or the Board of Directors of the Company may from time to time determine and consider proper and most beneficial to the Company.”

“RESOLVED FURTHER THAT in order to give effect to the presidential approval issued under Article 43(ii) and in pursuance of Article 82 of the Articles of Association of the Company, consent of the Company be and is hereby accorded to the Board of Directors of the Company under Section 180(1) (c) of the Companies Act, 2013 for borrowing by raising of Green MNRE Bonds (MNRE Non-Convertible Taxable Bonds) upto ₹4,000 Crore in excess of the Borrowing limit, available to the Board for the purpose of programmes/schemes of MNRE

as may be advised to IREDA from time to time.”

“RESOLVED FURTHER THAT the Board of Directors/Committee of Directors of the Company be and is hereby authorized to do all such acts, deeds and things as may be deemed necessary, proper or expedient to give effect to the above resolution.”

BY ORDER OF THE BOARD OF DIRECTORS

Place : New Delhi
Date : October 17, 2016

Sd/-
(Surender Suyal)
Company Secretary
Membership No.: A11900

Notes:

1. **A MEMBER ENTITLED TO ATTEND AND VOTE AT THE MEETING IS ENTITLED TO APPOINT A PROXY TO ATTEND AND VOTE ON A POLL INSTEAD OF HIMSELF/HERSELF AND THE PROXY NEED NOT BE A MEMBER OF THE COMPANY. PROXIES IN ORDER TO BE EFFECTIVE MUST BE DEPOSITED AT THE REGISTERED OFFICE OF THE COMPANY NOT LESS THAN 48 HOURS BEFORE THE MEETING. A BLANK PROXY FORM IS ANNEXED.**
2. The meeting has been convened by giving a shorter notice than required under the Companies Act, 2013. The consent of all shareholders have been obtained.
3. Explanatory Statement pursuant to Section 102(1) of the Companies Act, 2013, in respect of the above special business is annexed hereto.
4. Relevant documents referred to in the Notice are open for inspection by the members at the Registered Office of the Company on all working days during business hours upto the date of the Meeting.
5. Attendance Slip and Route Map to the venue of AGM are annexed hereto.

EXPLANATORY STATEMENT

[Pursuant to Section 102(1) of the Companies Act, 2013]

The following statement sets out the material facts relating to the special business mentioned in the Notice.

Item No. 3:

- 3.1 Ministry of New and Renewable Energy (MNRE) vide letter No. JS(NSM)/MNRE/2016 dated 23 May, 2016 communicated IREDA for raising of Bonds of ₹4,000 Crore on their behalf to meet its financial needs against the various programmes/schemes of MNRE as may be advised to IREDA from time to time. Consequently, the Board of IREDA at its 278th Meeting held on 29.06.2016 has approved the proposal of raising of MNRE Taxable Bonds aggregating up to ₹4000 Crore during the financial year 2016-17 by way of private placement. It



was proposed in the meeting that the said Bonds issue may be named as “Green MNRE Bonds”. However for that IREDA would need a notification/approval from the Government of India (GoI) to issue these bonds as “Green Bonds” and then proceeds of Bonds shall be utilized for the purpose of renewable energy only. Accordingly, the Board approved the issue of Bonds as “Green MNRE Bonds” subject to the GoI approval.

- 3.2 In connection with the above stated matter, MNRE has issued a letter dated June 17, 2016 stating that the Bonds would be issued by IREDA in three tranches i.e. ₹ 1,000 Crore each in October & December 2016 and remaining ₹ 2,000 Crore in February 2017. The funds raised through the issue would be utilized at the discretion of MNRE and would be spent by IREDA only for the purposes/central sector schemes as decided by MNRE. Further, MNRE vide its letter dated 01.09.2016 has communicated the approval of the President of India for raising of Green MNRE Bonds of ₹ 4,000 Crore in excess of the borrowing limit available to the Board and accorded sanction in terms of Article 43(ii) of the Articles of Association (AOA) of IREDA to the proposed MNRE Bonds of ₹ 4,000 Crore. Article 82 of the AOA empowers the Board of Directors to give immediate effect to the directives or instruction so issued by the President of India.
- 3.3 As per Section 42 of Companies Act, 2013 read with rule 14(2) of the Companies (Prospectus and Allotment of Securities) Rules, 2014, a Company shall not make a Private Placement of its securities unless the proposed offer of securities or invitation to subscribe to securities has been previously approved by

the Shareholders of the Company by a Special Resolution for each of the offers or invitations. However, in case of offer or invitation for “non-convertible debentures/bonds”, it shall be sufficient, if the Company passes a previous Special Resolution only once in a year for all the offers or invitations for such debentures/bonds during the year.

- 3.4 The approval of the shareholders is sought by passing a special resolution as set out in the item no. 3 of Notice. IREDA may offer or invite subscription on behalf of Govt. of India for Green MNRE Bonds, in one or more series/tranches, aggregating upto ₹ 4000 Crore, on private placement basis on such terms and conditions as may be advised by the MNRE to IREDA from time to time. This resolution enables the Board of Directors of the Company to offer or invite subscription for non-convertible bonds (Green MNRE Bonds).
- 3.5 None of the Directors / Key Managerial Personnel of the Company / their relatives are, in any way, concerned or interested, financially or otherwise, in the resolution set out at item no.3 of the Notice.

The Board recommends the Special Resolution set out at item no. 3 of the Notice for approval by the Shareholders.

BY ORDER OF THE BOARD OF DIRECTORS

Place : New Delhi
Date : October 17, 2016

Sd/-
(Surender Suyal)
Company Secretary
Membership No.: A11900

INDIAN RENEWABLE ENERGY DEVELOPMENT AGENCY LTD.

(A Government of India Enterprise)

CIN: U40108DL1987GOI027265

Regd. Office : India Habitat Centre, Core-4‘A’, East Court, First Floor, Lodhi Road, New Delhi – 110 003

Telephone: 011-24682206-19/Fax:91-11-24682202. Website: www.ireda.gov.in Email: cmd@ireda.gov.in

ATTENDANCE SLIP

Annual General Meeting to be held on Wednesday, October 19, 2016 at 12:30 P.M at Desire Hall, Le Meridien Hotel, 8 Windsor Place, Janpath, New Delhi-110001.

NAME OF THE ATTENDING MEMBER (IN BLOCK LETTERS)

*Folio No.

DP ID No.-Client ID NO.

NO. OF SHARES HELD

NAME OF PROXY (IN BLOCK LETTERS, TO BE FILLED IN, IF THE PROXY ATTENDS INSTEAD OF THE MEMBER)

I, hereby record my presence at Annual General Meeting of the Company held on Wednesday, October 19, 2016 at 12:30 P.M at Desire Hall, Le Meridien Hotel, 8 Windsor Place, Janpath, New Delhi-110001

Signature of Member/Proxy

*Applicable in case of shares held in Physical Form.

PROXY FORM

[Pursuant to Section 105(6) of the Companies Act, 2013 and Rule 19(3) of the Companies (Management and Administration) Rules, 2014]

INDIAN RENEWABLE ENERGY DEVELOPMENT AGENCY LTD.

(A Government of India Enterprise)

CIN: U40108DL1987GOI027265

Regd. Office : India Habitat Centre, Core-4'A', East Court, First Floor, Lodhi Road, New Delhi – 110 003

Telephone: 011-011-24682206-19/Fax:91-11-24682202. Website: www.ireda.gov.in Email: cmd@ireda.gov.in

Name of the member (s) : Registered address : E-mail Id: Folio No. DP Id-Client Id:

I/We being the member (s) of Shares of the above named company, hereby appoint

1. Name : E-mail id :
 Address : Signature : or failing him
2. Name : E-mail id :
 Address : Signature : or failing him
3. Name : E-mail id :
 Address : Signature :

as my/our proxy to attend and vote (on a poll) for me/us and on my/our behalf at the Annual General Meeting of the Company, to be held on Wednesday, October 19, 2016 at 12:30 P.M at Desire Hall, Le Meridien Hotel, 8 Windsor Place, Janpath, New Delhi-110001 and at any adjournment thereof in respect of such resolution as are indicated below:

Item No.	Subject	For	Against
1.	To receive, consider and adopt the audited standalone and consolidated financial statements of the Company for the financial year ended on March 31, 2016, along with the Reports of the Board of Directors and the Auditors thereon.		
2.	To confirm the payment of interim dividend of ₹ 150 Crore for the financial year ended on March 31, 2016.		
3.	To approve raising of resources on behalf of the Ministry of New and Renewable Energy, Govt. of India (MNRE) through issue of Green MNRE Bonds upto ₹ 4,000 Crore by way of private placement during the FY 2016-17 on the terms as may be advised by the MNRE.		

Signed this _____ day of _____, 2016.

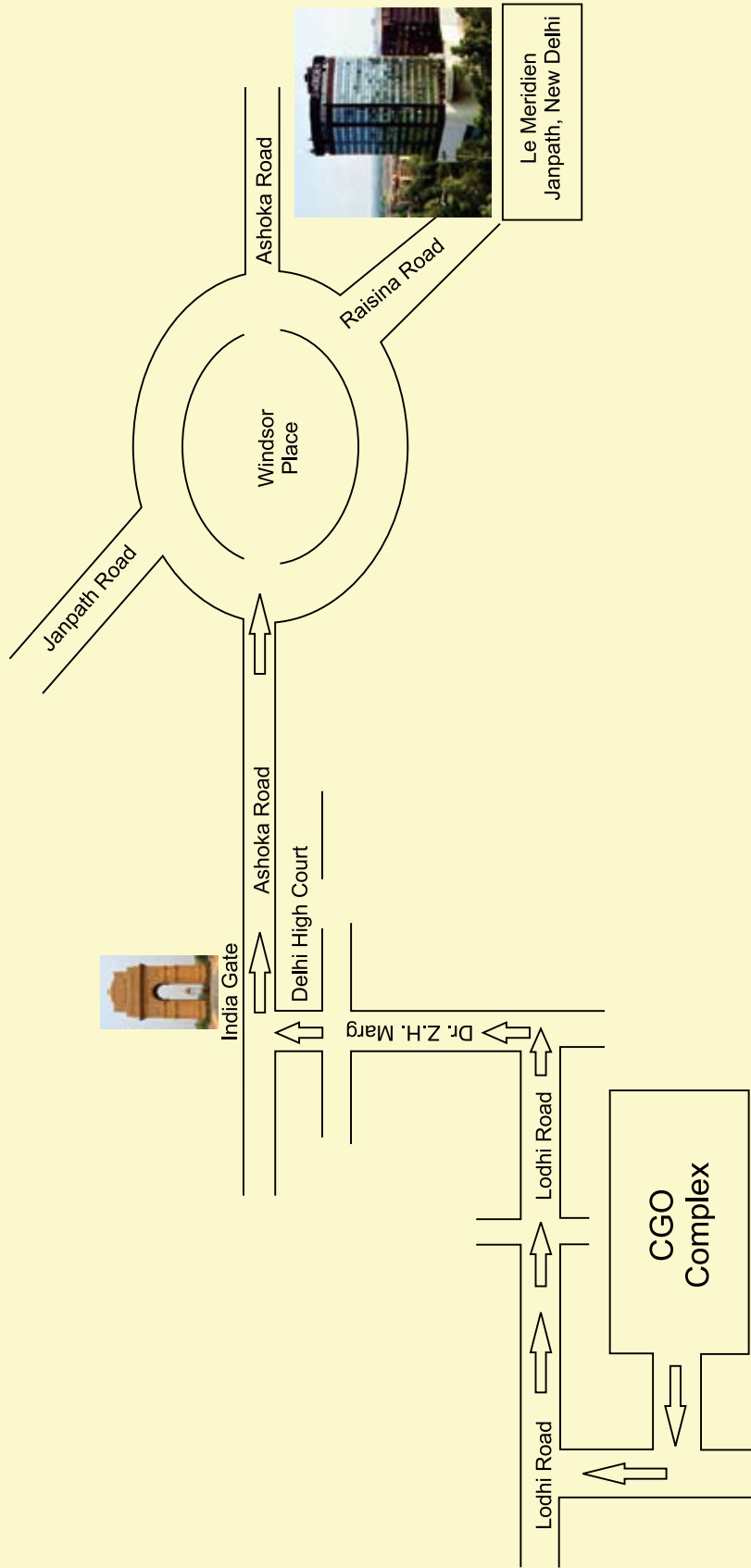
Signature of Shareholder _____

Signature of Proxy holder(s) _____

Affix
Revenue
Stamp

NOTE : This form of proxy in order to be effective should be duly completed and deposited at the Registered Office of the Company, not less than 48 hours before the commencement of the Meeting.

ROUTE MAP OF THE VENUE OF AGM





Shri K.S. Popli, CMD, IREDA presented a cheque of ₹ 54.40 Crore for Dividend for the Financial Year 2014-15 to Shri Piyush Goyal, Hon'ble Minister of State with Independent Charge for Coal, Power, New & Renewable Energy and Mines in the presence of Shri Upendra Tripathy, Secretary, MNRE, Ms. Varsha Joshi, Joint Secretary, MNRE at New Delhi on 29.10.2015



The interim dividend cheque of ₹150 Crore for the Financial Year 2015-16 presented by Shri K.S. Popli, CMD, IREDA to Shri Piyush Goyal, Hon'ble Minister of State with Independent Charge for Power, Coal, New & Renewable Energy and Mines in the presence of Shri Upendra Tripathy, Secretary, MNRE and other senior officials of IREDA on 30.03.2016



CHAIRMAN'S SPEECH



Dear Shareholders,

On behalf of the Board of Directors of Indian Renewable Energy Development Agency Limited (IREDA) and on my own behalf, I am pleased to welcome you to the 29th Annual General Meeting of the Company. The Directors' Report and the Audited Statement of Accounts for the year ended March 31, 2016, duly certified by the Comptroller and Auditor General of India are also available with you, and with your consent, I shall take it as read.

IREDA has completed yet another year of excellent all-around performance as a leading financial institution for financing of renewable energy projects, playing a prominent role in the overall development of the Indian RE sector. During the financial year 2015-16, IREDA sanctioned highest ever loans of ₹7,806.46 Crore, registering an increase of 71.62% over the previous year's loan sanctions of ₹4548.79 Crore. Loans disbursals during the year stood at ₹4,257.39 Crore, registering an increase of 62.53% over the disbursement of ₹2619.45 Crore of previous year. Your Company has earned a record profit before tax of ₹417.62 Crore registering a growth of 10.32% over the previous year. The Net-worth of your Company has also increased to ₹2296.07 Crore from ₹2178.56 Crore.

Now, I would like to take you through a brief update on the economic and market situation, some of the key financing and other highlights of the previous year and of course, the outlook for the current year.

ECONOMIC SCENARIO

The Indian economy continued to exhibit a high growth rate of 7.6% in 2015-16 compared to 7.3% in 2014-15 due to rebound in agriculture output, improvement in electricity generation and mining. The Indian economy continues to be a bright spot on the global economic scenario. The Government is taking several proactive initiatives to kick-start and sustain the growth momentum in business and industry.

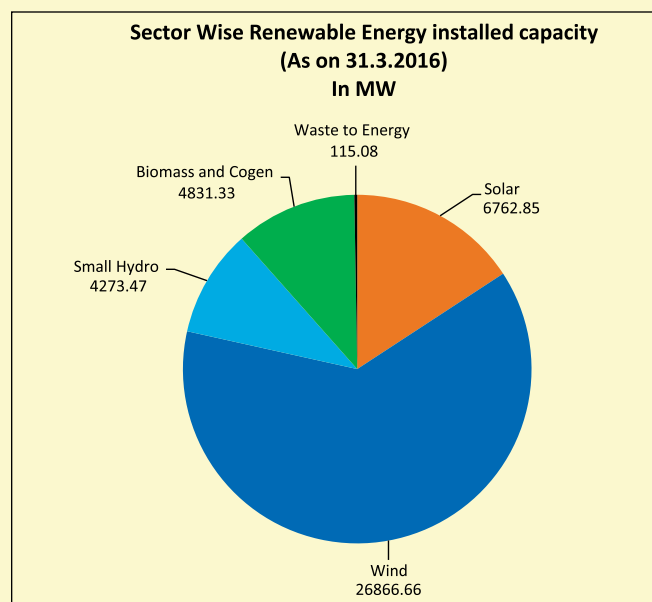
The Government's fiscal position stands on a sound footing, with achieving fiscal deficit of 3.9% (at RE Stage) in 2015-16 and is aiming to further bring it down to 3.5% in 2016-17. Current Account Deficit has been narrowed down to 1.1% of GDP in 2015-16 from 1.3% in 2014-15. With reserves of US\$365 billion, India's foreign exchange position is quite comfortable.

Other important determinants viz. signs of recovery in key economic indicators, stability in exchange rates and softening of inflation have resulted in reduction of interest rates by 150 basis points by Reserve Bank of India, since January 2015, the lowest level in more than five years.

RENEWABLE ENERGY SCENARIO

The total installed power generation capacity in the country as on 31.3.2016 stood at 302 GW, out of which renewable power generation portfolio stood at 42.78 GW constituting about 14% of the total power generation installed capacity. The country's renewable energy potential is huge at 1095 GW. India also has around 7600 KM of coastline which offers huge potential for off-shore wind power development. The Government has announced ambitious and pragmatic RE growth plan for installation of 175 GW by 2022. This would comprise 100 GW of Solar, 60 GW of Wind, 10 GW of Biomass/Cogeneration and 5 GW of Small Hydro installations.

Financing is one of the critical focus area to meet the ambitious national target of 175 GW. To achieve the 175 GW of renewable energy, it would need approximately \$140 billion over the period of next six years (until 2022).



INITIATIVES TO SUPPORT RENEWABLE ENERGY

With the proposed enhanced targets, the country is now operating one of the largest renewable capacity expansion programmes in the world, with action-oriented plans and vision. The Government in its compliance to the United Nations Framework Convention on Climate Change on Intended Nationally Determined Contribution (INDC) has stated that India will lower the emissions intensity of GDP by 33% to 35% by 2030 below 2005 levels, to increase the share of non-fossil-based power-generation capacity to 40% of installed electric power capacity by 2030 (equivalent to 26%–30% of generation in 2030), and to create an additional (cumulative) carbon sink of 2.5–3 billion tonnes of CO₂ through additional forest and tree cover by 2030.

Besides the ongoing policies and programmes of the Government in Renewable Energy sector, several policy measures initiated recently by the Government to achieve this up-scaled target, inter-alia, include suitable amendments to the Electricity Act and Tariff Policy for strong enforcement of Renewable Purchase Obligation (RPO) and for providing Renewable Generation Obligation (RGO); increase in Clean Environment Cess from ₹200/tonne to ₹400/tonne to support

renewable energy, setting up of exclusive solar parks; development of power transmission network through Green Energy Corridor project; identification of large government complexes/ buildings for rooftop projects; provision of roof top solar and 10 percent renewable energy as mandatory under Mission Statement and Guidelines for development of smart cities; amendments in building bye-laws for mandatory provision of roof top solar for new construction; infrastructure status for solar projects; raising tax free solar bonds; making roof top solar a part of housing loan by banks/ NHB; incorporating measures in Integrated Power Development Scheme (IPDS) for encouraging distribution companies and making net-metering compulsory and raising funds from bilateral and international donors as also the Green Climate Fund to achieve the target.

The Government has rolled out the Ujwal DISCOM Assurance Yojana (UDAY) for the financial turnaround and revival of Power Distribution Companies (DISCOMs). Through the UDAY Scheme, DISCOMs are provided with an opportunity to breakeven in the next 2-3 years. MNRE has also announced the National Off-shore Wind Energy Policy for development of off-shore wind projects in the country with development of the Exclusive Economic Zone upto 200 nautical miles from the coast.

The Hon'ble Prime Minister of India launched the International Solar Alliance (ISA) at the CoP21 Climate Conference in Paris on 30th November, 2015 as a special platform for mutual cooperation among 121 solar resource rich countries lying fully or partially between Tropic of Cancer and Tropic of Capricorn. The alliance is dedicated to address special energy needs of ISA member countries and provide opportunities to member countries to work together to increase solar capacity across emerging markets.

These combined with the other fiscal and financial benefits from Central and State Governments provide a very conducive environment for the growth of RE in the country.

OUTLOOK AND CONCERNS

The Renewable Energy sector in India has huge potential both for grid and off-grid solutions. While the former seeks to reduce the reliance of the grid on fossil fuels, the latter has the potential to provide energy access to rural, far flung areas unserved and under-served by the grid.



Despite challenges of evacuation infrastructure, financial health of DISCOMs, land availability and grid management problems arising from the variable & intermittent nature of solar and wind power, etc. the cost of renewable power is increasingly becoming competitive both because of scale and up-gradation of technology.

The recent approval by Parliament of the Constitutional Amendment for nationwide introduction of GST has presented challenges before all stakeholders of the renewable energy sector since a number of fiscal incentives may be subsumed with a uniform tax regime across the country. The introduction of GST could impact the cost of renewable energy power by 10% – 12%.

IREDA'S OPERATIONS IN 2015-16

Operational Highlights

I am happy to share with you that your Company has made remarkable progress during the year which is manifest from the following performance parameters that substantiates the operational and functional excellence:-

The Gross Income of your Company increased to ₹1174.54 Crore compared to previous year gross income of ₹1,118.36 Crore. The profit before tax (PBT) increased to ₹417.62 Crore at the end of the financial year 2015-16 registering an increase of 10.32% over the previous year PBT of ₹378.58 Crore. Profit after tax (PAT) increased to ₹298.04 Crore at the end of the financial year 2015-16 registering an increase of 9.61% over the previous year PAT of ₹271.91 Crore.

During the FY 2015-16, IREDA supported projects with a total capacity of 550.75 MW were commissioned. In addition, Loans sanctioned during the year by way of sole, co-financing and consortium financing arrangements are expected to result in a capacity addition of 2246.27 MW.

During the FY 2015-16, the Company mobilized ₹2000 Crore by way of Tax Free Bonds raised through public as well as private issue. The public issue was fully subscribed on the first day of its opening for its subscription.

IREDA has signed fresh long term lines of credit with ADB and KfW for US \$ 200 million and €100 million respectively.

New Initiatives

I would like to share with you some of the initiatives your Company undertook during the year to meet the growth aspirations:

The new schemes introduced during the year are (i) “Loan Scheme for Rooftop Solar PV Power Projects”, launched to support the industrial, commercial, institutional establishments proposing to install Solar Rooftop systems in their premises (ii) Bill discounting facility for the Energy bills of IREDA borrowers which are pending for payment with Utilities for up to 6 months. The credit under the bill discounting scheme is available to all IREDA borrowers (sole / consortium lending) who are selling Energy to state DISCOMS/SECI/NVVN etc.

IREDA has provided several bridge loans to developers to help them ease their interim fund requirement pending release of GBI/VGF. Your Company has also syndicated solar projects and intends to undertake more such projects in this year for solar market development. IREDA has also provided short term loans to RE developers and suppliers which helped them to commission RE projects on scheduled time.

Collaborating with other Institutions

Your Company has signed various MoUs with other Financial Institutions and Banks during the year, with a view to develop strategic partnerships, expand business and risk sharing. A Cooperation Agreement was also signed with International Finance Corporation for co-financing projects with IFC.

Diversification through RE project Implementation

IREDA, in association with Solar Energy Corporation of India Ltd. (SECI) as Project Management Consultant (PMC), is setting up a 50 MW solar power project in Kerala's 200 MW Solar Park located at Kasaragod district.

Strengthening of Branch Offices

Your Company continues to support and give greater emphasis for improving the infrastructure facilities so as to meet the growing needs of the Company. The Branch offices at Chennai and Hyderabad have been renovated, apart from booking of additional office space at NBCC Office Complex in Kidwai Nagar, New Delhi.

Brand building

IREDA was bestowed with the “Mini Ratna-Category I Status” in June 2015 by the Government. The Status bestowed upon IREDA providing greater financial autonomy and delegation of powers in its operations in line with the DPE Guidelines.

CORPORATE SOCIAL RESPONSIBILITY

IREDA made a provision of ₹6.45 Crore for the financial year 2015-16 towards CSR activities which is 2% of the average net profit (₹322.66 Crore) for previous three financial years. During the FY 2015-16, projects worth of ₹3.65 Crore were sanctioned. As against this, the Company has spent ₹6.25 Crore during the FY 2015-16 on CSR activities which works to 1.94% of Average Net profit of last 3 years. Projects aggregating to ₹3.65 Crore were sanctioned and in progress of completion at the end of the year.

During the year, your Company has undertaken CSR initiatives in the fields of environmental sustainability including contribution to Clean Ganga, skill development, promotion of health especially to the persons with disabilities, provided benefits to the armed forces widows and their dependents.

AWARDS

I am happy to inform with great honour and pride that your Company has been awarded:

- a. ‘SCOPE Award for Excellence and Outstanding Contribution to the Public Sector Management’ by SCOPE, New Delhi
- b. ‘Golden Peacock Award for Sustainability-2015’ awarded in London by Institute of Directors
- c. ‘India Pride Awards 2015-16’ - India Image Enhancement by Dainik Bhaskar.
- d. ‘Award of Honour’ for Financing of Solar Power Projects in the State of Punjab by Dept. of New & Renewable Energy, Govt. of Punjab.
- e. ‘HR Excellence Award’ by India Today - MDRA CPSE Excellence Awards, 2015
- f. ‘Commendation Certificate for large scale service – Finance’ for Rajiv Gandhi National Quality

Awards 2012 by Bureau of Indian Standards.

- g. ‘CBIP Award for Excellence in the Renewable Energy Sector’ by Central Board of Irrigation and Power.
- h. ‘Innovative Sourya Urja Financer of the Year Award’ by Solar Energy Forum of India.

HUMAN RESOURCES DEVELOPMENT

Vibrant organizations grow because of the continuous upgradation of knowledge and strengths of its talent pool. IREDA has undertaken various steps to enhance the knowledge and skills of its employees/workforce through various training programmes organized by reputed institutions. Your Company has conducted a study on Competency Gap Analysis for all the employees during the year. Based on the identified gaps in the Study, employees are being nominated for suitable training programmes for skill development. In addition, many employees have been nominated for trainings and study tours in India and abroad. Your Company has started recruiting manpower across various departments to meet the growing organizational requirements.

CORPORATE GOVERNANCE

Your Company is driven by a strong philosophy of Corporate Governance that stand on the six pillars of good governance, namely, transparency, accountability, ethical business practices; compliance of the law in true letter and spirit; adequate disclosures; corporate fairness; social responsiveness; and commitment to meet societal and stakeholder expectations. IREDA’s ultimate aim is to enhance the long-term economic value of all our stakeholders and of society at large. Your Company has been complying with the requirements of Corporate Governance as stipulated by the Department of Public Enterprises (DPE) for Central Public Sector Enterprises (CPSEs). Our Corporate Governance report for the year 2015-16 forms part of this Annual Report.

FUTURE STRATEGIES

The Government’s plan to achieve a renewable energy target of 175 GW by 2022 would necessitate investment of over US\$ 160 billion. As a consequence thereof, IREDA has increased its target for sanction by 62% over the previous year’s level.



In order to achieve the above goal, your Company would be designing and developing new and innovative products and schemes that address the needs of the market. This would, I am sure, lead to significant increase in the market share of your Company. Long term sustainability of the business model would need an aggressive approach for upgrading asset quality. Towards this end, your Company is already taking necessary steps to improve its appraisal and monitoring operations.

To make available adequate and affordable resources for the Business, your Company will raise ₹2000 Crore by way of Green Bonds and Masala Bonds during the FY 2016-17 from the domestic and off-shore market respectively. Your Company will continue with its efforts with various international and multilateral lenders for new lines of credit to meet the resources needs of the sector.

ACKNOWLEDGEMENTS

I convey my special thanks to all Stakeholders of the Company for their continual support and goodwill. I would like to place on record my personal gratitude and your Company's grateful appreciation for the Ministry of New & Renewable Energy, Niti Ayog, Ministry of Finance & other Ministries / Departments of the Government of India and other regulatory authorities for the continued guidance, co-operation and assistance.

I am thankful to Japan International Cooperation Agency (JICA), Kreditanstalt fur Wiederaufbau (KfW), Asian Development Bank (ADB), Agence Francaise de Development (AFD), European Investment Bank (EIB), International Finance Corporation (IFC), USAID, World Bank and other financial institutions, agencies and investors for the

continued support and co-operation of international financial institutions.

My very special thanks go to the bankers, bond-holders, domestic financial institutions, investors and clients for reposing the continued confidence and trust reposed by them in your Company.

Every meeting of the Board of Directors is an evidence of the valuable insights my colleagues provide helping me take the important and critical decisions. They are and will continue to be a guiding force for me and the Company. I would like to place on record the valuable contribution made by my colleagues on the Board, past and present, in the growth of your Company.

The present status of your Company is largely the result of the total commitment, dedication, trust and excellent teamwork shown by our employees. They have skillfully shouldered responsibilities, worked hard towards producing financial results achieved by your Company. I, on behalf of the Board of Directors and on my own behalf, place on record our appreciation for contribution of the employees to the growth of the company and look forward to their continued commitment and dedication towards the progress of the Company.

May I now request that the Directors' Report, the Audited Balance Sheet, the Profit and Loss Account and Auditors' Report for the year ended 31st March, 2016, be adopted.

With best wishes,

KULJIT SINGH POPLI

Chairman and

Managing Director

DIN:- 01976135

Dated: 26th September, 2016

Place: New Delhi



Lighting of Lamp at the Cultural Evening on the IREDA Foundation Day Celebration on 6th April, 2016 by Dr. (Mrs.) Harvinder Popli, Shri K.S. Popli, CMD, IREDA, Shri S.B. Nayar, CMD, IIFCL, Shri Deepak Amitabh, CMD, PTC India Ltd. and Dr. Ashok Haldia, MD & CEO, PTCFSL.



On 6th April, 2016, IREDA organised “Cultural Evening” on the occasion of Foundation Day



DIRECTORS' REPORT

To the Members,

Your Directors are pleased to present the 29th Annual Report on the performance of your Company for the Financial Year (FY) ended March 31, 2016 along with the Audited Financial Statements including Consolidated Financial Statements, Auditor's Report, Secretarial Auditor's Report & Comments of Comptroller and Auditor General of India.

1. FINANCIAL PERFORMANCE

The highlights of the financial performance of the Company for the FY 2015-16 together with comparative position of the previous financial year, are as under:

(₹ in Crore)

Particulars	2014-15	2015-16
Loans Sanctioned	4548.79	7806.46
Loans Disbursed	2619.45	4257.39
Net Worth	2178.56	2296.07
Gross Income	1118.36	1174.54
Finance Cost	646.34	668.36
Profit before Tax	378.58	417.62
Less: Current Tax	108.75	124.86
Deferred Tax	(2.08)	(5.27)
Profit after Tax	271.91	298.04
Add: Balance in Profit & loss account	0.59	0.15
Sub-Total	272.50	298.19
Less: Appropriation		
Proposed Dividend/Interim Dividend	54.40	150.00
Corporate Dividend Tax	11.07	30.54
Transfer to Debenture Redemption Reserve (DRR)	13.82	46.29
Transfer to Special Reserve	74.05	79.71
Transfer to/from General Reserve	119.00	(8.50)
Balance carried over to Balance Sheet	0.15	0.15

1.1 Financial Highlights

- ❖ During the Financial Year 2015-16, Gross Income of your Company increased to ₹1174.54 Crore registering a growth of 5.02% over the previous year's Gross Income of ₹1,118.36 Crore.

- ❖ Profit Before Tax (PBT) increased to ₹417.62 Crore at the end of the financial year 2015-16 registering an increase of 10.32% over the previous year's PBT of ₹378.58 Crore.
- ❖ Profit after tax (PAT) increased to ₹298.04 Crore at the end of the financial year 2015-16 registering an increase of 9.61% over the previous year's PAT of ₹271.91 Crore.
- ❖ Net Worth of the Company increased to ₹2296.07 Crore at the end of the financial year 2015-16 registering an increase of 5.39% over the previous year's Net Worth of ₹2178.56 Crore.
- ❖ Company's Capital Risk Adequacy Ratio (CRAR) stood at 19.99% as at the end of the year under report which is above the permissible limits prescribed under RBI Norms.
- ❖ The Company achieved capex of ₹4260 Crore as against the capex target of ₹4025 Crore.

Fund Mobilization

- ❖ During the financial year, your Company raised ₹2000 Crore by way of Tax Free Bonds through a Public Issue and Private Placement in the domestic capital market.
- ❖ During the financial year, your Company raised resource aggregating to ₹1,014.47 Crore through various Lines of Credit from overseas sources, viz. KfW, JICA, AFD, ADB.
- ❖ Further, during the year, two Loan Agreements were signed for new Lines of Credit i.e. KfW, Germany and ADB.

1.2 Other Highlights

- ❖ IREDA was bestowed with the "Mini Ratna-Category I Status" in June 2015 by Government of India. The Status bestowed upon IREDA providing greater financial autonomy and delegation of powers in its operations in line with the DPE Guidelines.
- ❖ Projects sanctioned by your Company by way of sole, co-financing and consortium financing during the year, are expected to result in Renewable Energy capacity addition of 2246.27 MW.

- ❖ Your Company signed Memorandum of Understanding (MoUs) with leading Domestic and International Financial Institutions i.e. Yes Bank and International Finance Corporation (IFC) with a view to develop strategic partnership and to leverage syndication/co-financing of large scale Renewable Energy projects

2. LENDING OPERATIONS

2.1 Sanctions and Disbursements

During the financial year 2015-16, your Company surpassed the MoU targets of ₹ 6150 Crore and ₹3675 Crore set for loan sanction and disbursement respectively.

Your Company sanctioned loans of ₹7,806.46 Crore during the year, registering an increase of 71.62% over the previous year's amount of ₹4548.79 Crore. Loans disbursals during the year were ₹4,257.39 Crore, registering an increase of 62.53% over the previous year's disbursement of ₹2619.45 Crore. The sector-wise details of sanctions and disbursements during the FY 2015-16 are as under:

(₹ in Crore)

Sectors	Sanctions	%	Disbursements	%
Wind Power	2738.51	35.1	873.50	20.5
Solar Energy	2684.68	34.4	1519.17	35.7
Lines of Credit and Short Term Loan	1575.00	20.2	1125.00	26.4
Hydro Power	395.92	5.1	373.15	8.8
Biomass & Co-Generation	310.63	3.9	305.33	7.2
Bridge Loan	61.47	0.8	50.73	1.2
Misc. (WTE, Bill Discounting etc.)	40.23	0.5	10.51	0.2
Total	7806.44	100.0	4257.39	100.0

Cumulative sanctions and disbursements as on March 31, 2016 stood at ₹38,618.23 Crore and ₹21,196.71 Crore respectively. The details of cumulative state-wise and sector-wise sanctions and disbursements, are provided in **Annexures I to IV**.

During the year, your Company has introduced new schemes and taken steps for sustained growth of

IREDA's market share in Renewable Energy Financing. These include:

- a. "Loan Scheme for Rooftop Solar PV Power Projects", launched to support the industrial, commercial, institutional establishments proposing to install Solar Rooftop systems in their premises,
- b. Bill Discounting facility for the Energy Bills of IREDA's Borrowers which are pending for payment with Utilities for up to 6 months. The credit under the Bill Discounting scheme is available to all IREDA borrowers (sole/ consortium lending) who are selling Energy to state DISCOMS/SECI/NVVN etc.

2.2 Capacity Sanctioned

The loans sanctioned during the year 2015-16, including co-financed projects/take over loans would support capacity addition of 2246.27 MW. Sector wise addition



IREDA funded 100.50 MW Wind Power Project of M/s. Orange Mamatkhedha Wind Pvt. Ltd. at Mamatkhedha Site, District Ratlam, Madhya Pradesh.



of Capacity through IREDA financed & co-financed projects is indicated below:

Sectors	Capacity (MW)
Solar Power	1111.77
Wind Power	932.60
Biomass/Bagasse Co-generation	116.50
Small Hydro Power	85.40
Waste to Energy	16500 CMPD
Total	2246.27

* Capacities of waste to energy projects are measured in cubic meters per day (CMPD) of gas and not included in the total capacity sanctioned.

2.3 Capacity Commissioned

During the FY 2015-16, IREDA financed projects resulted in total capacity addition of 550.75 MW, as indicated below:

Sectors	Capacity (MW)
Solar Energy	300.00
Wind Power	174.25
Bio-mass	76.50
Total	550.75

3. RECOVERY & STRESSED ASSETS MANAGEMENT

As part of the Company's mandate and developmental focus, your Company finances Renewable Energy projects which have inherent technological and other risks. As a result, the Net Non-Performing Assets (NNPAs) increased by ₹79.38 Crore to the level of 4.09% from 3.84% and Gross Non-Performing Assets (GNPAs) increased by ₹115.17 Crore to the level of 5.71% from 5.34% in the previous year. Follow up, one time settlement, action under the SARFAESI Act 2002, and recovery through Debt Recovery Tribunal (DRT) etc. have helped your Company in recovery of an aggregate amount of ₹26.99 Crore from Non-Performing Assets (NPAs) including an amount of ₹4.47 Crore recovered in respect of completely written-off assets.

4. RESOURCE MOBILIZATION

The long term Borrowings of your Company stood at ₹10,004.46 Crore as on March 31, 2016 as against ₹7,439.16 Crore in the previous year.

4.1 External Resources

During the year, an amount of ₹1,014.47 Crore was raised from external sources, viz. Kreditanstalt fur Wiederaufbau (KfW-IV), Japan International Cooperation Agency (JICA II), Agence Francaise de Development (AFD II) Asian Development Bank (ADB II) from ongoing Lines of Credit.

Further, during the year, Foreign Currency Loan Agreements were executed for fresh Lines of Credit of (i) USD 200 Million for 20 years with ADB on sovereign basis and (ii) €100 Million for 12 years with KfW-V on non sovereign basis.

4.2 Domestic resources

Your Company mobilized funds of ₹2000 Crore through Tax-Free Bonds from the Domestic Market during the FY 2015-16. The details are as under:

(₹ in Crore)

Sl.No.	Particulars	Amount
1	Tax Free Bonds-Public Issue	1716
2	Tax Free Bonds-Private Placement	284
	Total	2000

Your Company had received overwhelming response from the public on the issue of the said Bonds and same was oversubscribed on the first day of its opening date. The Bonds are listed on the Bombay Stock Exchange (BSE) and / or National Stock Exchange (NSE) Limited. The funds raised from the above said issues were utilized during the ordinary course of business of the Company.

5. SHARE CAPITAL

On the basis of the approval of the President of India, the Company in its Extraordinary General Meeting (EGM) held on 6th April, 2015 increased its Authorized Equity Share Capital from ₹1000 Crore to ₹6000 Crore. The authorized share capital of your Company as on 31st March 2016 stood at ₹6000 Crore. The entire paid-up share capital is held by the Government of India. There is no change in the paid up share capital of the Company during the year. The paid-up Share Capital of the Company was ₹784.60 Crore as on 31st March, 2016.



Shri K. S. Popli, Chairman and Managing Director, IREDA and Shri Roland Siller, Member of the Management Committee, Europe & Asia, KfW holding the copy of agreement and Shri Upendra Tripathy, Secretary, MNRE (in the centre). Also seen (from RtoL) Shri Stefan Hediger, Dy. Director, KfW, Shri Peter Hilliges, Director, KfW, Ms. Varsha Joshi, JS, MNRE, Shri S.K. Bhargava, Director (Finance) and Shri B.V. Rao, Director (Technical), IREDA after signing the 5th Line of Credit for Euro 100 Million.



Ms. Teresa Kho, Country Director, Asian Development Bank (ADB) and Shri K.S. Popli, Chairman & Managing Director, IREDA signed the loan agreement for US\$ 200 million, first tranche of a US\$500 million Multitranchise Financing Facility (MFF) for the 'Clean Energy Finance Investment Program'.



6. DIVIDEND

During the year 2015-16, an Interim Dividend of ₹150 Crore was declared by the Board of Directors of the Company and paid to its shareholder, viz., the Government of India through its administrative Ministry viz., the Ministry of New and Renewable Energy (MNRE). The said interim dividend being higher than the amount required as per the Ministry of Finance O.M. dated 27th May 2016 and hence no further dividend has been proposed. Accordingly, the Interim Dividend of ₹150 Crore paid be treated as Final Dividend for the FY 2015-16.

7. CREDIT RATING

During the year, M/s ICRA Ltd. and M/s India Ratings Ltd. have accorded a long-term credit rating of “AA+” on standalone basis for the Tax-Free Bonds issued during FY 2015-16. However for the rating of existing Bonds, the rating of ‘AAA (SO)’ has been retained by the respective rating agencies who had assigned the original rating at the time of issue of Bonds.

8. ISO CERTIFICATION

IREDA is now an ISO 27001:2013 based Information Security Management System certified Company and is among the few selected CPSEs to have implemented this Information Security Standards. The Certification was awarded to IREDA by TUV NORD during the month of December, 2015. The implementation of the above Standards shall enable compliance of various laws, regulations and contractual requirements related to information security, as required under the IT Act.

The Company is committed to continuous improvement in its Quality Management System. As per the certificate awarded by BIS, IREDA continues to be an IS/ISO: 9001:2008 certified Company.

9. RISK MANAGEMENT

As a growing financial services enterprise, Risk Management is one of the critical function within Company. Your Company’s objective is to have a comprehensive view of risks faced across all activities of business and manage them effectively.



The Rajiv Gandhi National Quality Award for 2012 being received by Shri B.V. Rao, Director (Technical) from Smt. Alka Panda, IAS, Director General Bureau of Indian Standards at a function held in New Delhi on 28th October 2015.

Our constant endeavor is to embed best practices and create a disciplined risk culture across the organization, adopt well defined processes for risk assessment, measurement, monitoring and mitigation. To have a focused approach for credit risk, operational risk, interest rate & liquidity risks and IT risk, specialized high level committees for different risk categories have been formed.

The Integrated Risk Management Policy, which was formulated & approved by Board in earlier years, is being followed consistently. All business activities are undertaken within the policy framework. The Company has introduced several improvements to integrated risk management, internal control management to drive a common integrated view of risk, optimal risk mitigation responses and efficient management of internal control.

Your Company has in place a process to identify / mitigate various risks associated with the business and document Standard Operating Procedures. These are periodically reviewed to ensure that the key risks are well-identified and controls are put in place.

To manage the market risk which manifests liquidity risk, interest rate risk and currency risk, an Asset Management Liability Committee is in place to take/ review major decisions affecting the business and working results, ALM mismatches, budgeting, resource mobilization, business strategy and resource risks, etc. Risk control measures have been put in place in the form of exposure limits for portfolio / credit concentration and as key risk indicators for monitoring noncredit risks, and to also proactively manage risks. Operational processes have been streamlined with critical processes being monitored at senior level to ensure consistency, control and oversight. Technology is being leveraged upon for processes, with adequate safeguards for security risks.

Your Company has a separate Recovery & Monitoring Group consisting of officials from Legal, Technical & Finance Groups to follow up recovery from non-performing assets and other potential non-performing assets. Your Company follows a reporting system of Asset Liability Management to review the mismatches, according to which remedial measures are taken. Besides that Board has constituted a Committee to monitor the interest rate and fix the lending rates of IREDA based on the market conditions in comparison

to the other peer organizations and a Forex Management Committee (FMC) to manage & monitor all the Forex Risks.

10. JOINT VENTURE & CONSOLIDATED FINANCIAL STATEMENTS

M/s. M.P. Wind Farms Limited (MPWL) a Joint Sector Company was incorporated in collaboration with IREDA, M.P. Urja Vikas Nigam Ltd (Government of Madhya Pradesh Enterprises) and Consolidated Energy Consultants (P) Limited, a private sector Company with present shareholdings of 24%, 25% and 49.5% respectively and balance by others. The paid-up capital of MPWL stood at ₹ 70 lakh which includes your Company's initial subscription of ₹ 12.00 lakh and bonus share of ₹ 4.80 lakh against the authorized share capital of ₹ 100 lakh. MPWL has reported profit after tax of ₹ 48.42 lakh for the year. Considering the financial results, no dividend was paid for the financial year 2015-16.

In accordance with the Companies Act, 2013 ("the Act") and Accounting Standard (AS)-21 on Consolidated Financial Statements read with AS-23 on Accounting



Shri K.S. Popli, Chairman & Managing Director, IREDA & Dr. Rana Kapoor, Managing Director & CEO, Yes Bank after signing the MOU on 15th February, 2016 for development of the Renewable Energy.



for Investments in Associates and AS-27 on Financial Reporting of Interests in Joint Ventures, the Consolidated Audited Financial Statements are provided in the Annual Report.

Pursuant to the provisions of Section 129(3) of the Act, a statement containing the salient features of the Financial Statements of the joint-venture in Form AOC-1 forms part of this Annual Report.

11. RESEARCH AND BUSINESS DEVELOPMENT ACTIVITIES

Your Company continued its efforts for various research/development activities in renewable energy and for its business development. During the year the following activities were conducted:

- i. Developed an In-house online module for “Mapping of RE Projects” representing state -wise, sector-wise RE projects commissioned in the country as well as IREDA funded projects in the month of January, 2016.
- ii. To facilitate the customer, your Company has developed an online loan application system in the month of January 2016. This web based application will help its borrowers to access status of processing of their loan applications which in turn help in reducing the transaction cost of the customers as well as enhance their satisfaction.
- iii. The Company has carried out the performance analysis of IREDA funded Solar PV Projects covering major parts of the Country. Further, the Company has also prepared Best Practice Operation & Maintenance Manual for Grid connected Solar PV Power plants in the month of January, 2016.

11.1 Dissemination of Information

Your Company continued to create awareness of Renewable Energy technologies, Energy Efficiency and Conservation (EEC) and also its financial assistance schemes by hosting all its publications on its website. A monthly journal “Energy Next” exclusively dedicated to Clean Energy is also being supported by your Company.

11.2 Customer Relations

Your Company underlines customer satisfaction as an important role for significant growth of business.

The Company continued with its customer- friendly approach in day-to-day dealings. The problems of Borrowers are redressed by a response mechanism of prompt hearing by the senior executives. An Online Customer Portal has been hosted on the website to enable borrowers & vendors to interact with IREDA and to provide them real-time information with respect to their application status/ disbursements/ repayments/ bill payments etc. The Portal covers all aspects related to customers and acts as a single-point source for up-to-date real-time information to the customers with respect to their various requests. Besides, your Company has created a dedicated Customer Facilitate Centre at both our Corporate and Registered Offices to assist our customers in getting information / assistance.

Further, the Company has prepared quality improvement plan, which facilitates borrowers for submission of their project related documents, query(s), online payment, sanction notice/ letter etc.

12. SOCIAL COMMITMENT

12.1 Conservation of Energy: Ecology & Environment

Your Company continued to be committed to Renewable Energy development in the country. IREDA is engaged in financing of Renewable Energy and Energy Efficiency projects only which have a positive impact on environment besides reducing pollution. IREDA ensures that the clients comply with the relevant environmental and social policies, laws and regulations of the Government of India and state governments and remain responsive to environmental and social requirements of international lenders wherever International Lines of Credit are involved.

12.2 Technology Absorption

Your Company is engaged in financing of Renewable Energy and Energy Efficiency projects and does not own any manufacturing facility as on the date of this report, hence, the subject matter is not applicable. However, the Company has made intensive use of technology in its operations during the year under review and there are no significant particulars relating to technology absorption under the Companies (Accounts) Rules, 2014 regarding disclosure of particulars in the Report of Board of Directors.

12.3 Foreign Exchange Earnings and Outgo

During the year there were earnings to the tune of ₹1.23 Crore on account of Foreign Currency deposits, as against Foreign Exchange outgo aggregating to ₹64.84 Crore on account of debt servicing, financial and other charges, and training expenses on actual basis. During the year, the Company has mobilized (inflows) ₹1014.47 Crore from various multilateral and bilateral financial institutions.

13. CORPORATE SOCIAL RESPONSIBILITY

Your Company has implemented its CSR and Sustainability Policy with all its earnest and zeal. Over the years, your Company has been focusing on sustainable development encompassing economic, environmental and social imperatives that cover businesses as well as communities around us. The thrust of CSR and Sustainability is on community development, empowerment of communities through education, health care & sanitation, environment protection, promotion of green and energy efficient technologies, development of backward regions and disaster management as per the provisions of Section 135 of the Companies Act 2013 read with Companies



Shri Bhimesh Saroha, AM, IREDA at site visit with Shri Arup Chakraborty (JE, MNREDA) and Locals under Glowing Solar PV Street Lighting Systems at Mission Compound Village, East Khasi Hills, Shillong

(Corporate Social Responsibility Policy) Rules, 2014.

To oversee the activities of CSR, the Company has in place a Board level CSR Committee. The Committee is responsible for formulating and monitoring the CSR policy of the Company. The CSR Policy is available on the Company's website at www.ireda.gov.in. IREDA has also a dedicated CSR unit in compliance with Department of Public Enterprises (DPE) guidelines to undertake the CSR activities of the Company.

For the financial year 2015-16, IREDA is required to spend ₹6.45 Crore towards CSR activities which is 2% of the average net profit (₹322.66 Crore) for the previous three financial years as per the Companies Act, 2013. As against this, the company has spent ₹6.25 Crore during the FY 2015-16 on CSR activities which works to 1.94% of average net profit of last 3 years. Projects aggregating to ₹3.65 Crore were sanctioned and in progress of completion at the end of the year. The unspent amount on CSR initiative shall be spent upon the completion of the project.

During the year, your Company has undertaken CSR initiatives in the fields of environmental sustainability including contribution to Clean Ganga, skill development, promotion of health especially to the persons with disabilities, provided benefits to the armed forces widow and their dependents. Annual Report on the activities of Corporate Social Responsibility (CSR) and expenditure incurred against each CSR activity is given at **Annexure-V** of this Report.

As a socially responsible corporate, your Company is committed to increase its CSR impact and spend over the coming years, with its aim of playing a larger role in India's sustainable development by embedding wider economic, social and environmental objectives.

14. DIRECTORS

14.1 Board & Committees of the Board

The details of the composition, terms of reference and number of meetings of the Board and its Committees held during the financial year 2015-16 are provided in the Corporate Governance Report annexed to this Report. Fourteen Meetings of the Board of Directors were held during the FY 2015-16. The recommendations made by the Audit Committee during the year were accepted by the Board.



Dr. Krit Somaiya, Member of Parliament (LS) (centre) and Shri K.P. Philip, AGM, IREDA (L) under the CSR fund donating modern/electronic artificial limbs to disabled persons.

IREDA organized Blood Donation Camp on its Foundation Day 11th March, 2016 at India Habitat Centre, New Delhi in association with Lions Club Blood Bank



IREDA constructed toilets under the Swachh Bharat Mission of the Government of India.

14.2 Directors and Key Managerial Personnel (KMP)

During the year 2015-16, Dr. M. Y. Khan (DIN 00751929) ceased to be a Director of the Company w.e.f. 21.05.2015 as per the terms of his appointment. Dr. Praveen Saxena (DIN 03199264), Government Nominee Director superannuated from the Ministry of New and Renewable Energy (MNRE) on 31.05.2015 and, consequently ceased to be a Director of the Company from that date. The Board places on record its appreciation of the valuable contribution and guidance provided by Dr. M. Y. Khan and Dr. Praveen Saxena.

Dr. A. K. Tripathi (DIN 07242743) was appointed as a Government Nominee Director by the MNRE on the Board of the Company w.e.f. July 21, 2015. As per the provisions of the Companies Act, 2013, the Chairman and Managing Director (CMD), Director (Finance) and Company Secretary are Key Managerial Personnel (KMPs) of the Company. The role of CFO is being performed by the Director (Finance) of the Company. None of the Key Managerial Personnel (KMP) has resigned or appointed, during the year under review.

15. POLICY ON DIRECTORS APPOINTMENT & REMUNERATION

The process for selection, appointment and induction of Functional Directors vests with the President of India acting through the MNRE and the Department of Public Enterprises (DPE). The Government Nominee Directors are appointed by the MNRE (concerned administrative ministry). Independent Directors are appointed on the Board of the Company by the Government of India through its administrative ministry (MNRE) in consultation with the DPE.

The Independent Director are entitled for sitting fee for attending the Board and committee meetings as approved by Board within the limits prescribed by Companies Act. The Government Nominee Directors are not paid any remuneration/sitting fee by the Company. Your Directors draw the attention of the members to NOTE – 23 of other expenses of the financial statement which sets out the amount paid during the year to the Independent Director towards sitting fee.

As per clause (e) of sub-section (3) of section 134 of the Companies Act, 2013, the requirement of disclosure of policy on director's appointment and remuneration criteria for determining qualifications,

positive attributes, independence of a Director and other matters provided under sub-section (3) of section 178 of the Act has been exempted for government companies vide Ministry of Corporate Affairs notification dated 5th June 2015.

16. HUMAN RESOURCE DEVELOPMENT

16.1 Human Resources

Human Resources Management Performance level of your Company has been consistently high despite the fact that it consciously maintains a very lean workforce. The performance of the Company is critically dependent on the knowledge and skills of its people, their alignment and ownership of the organizational and functional objectives, an enabling operative environment and the motivation and enthusiasm that comes with the employees taking ownership of their responsibility and tasks.

The Company revised its Recruitment Rules & Procedures policy, taking a realistic view of the current and future context of the organization, the need of the business and the aspirations of the people, while reinforcing elements of transparency, objectivity and decentralization. Your Company has updated its Employee Handbook and HR Manual and uploaded in the Company's website to make its employees more aware about its policies. Your Company has conducted a 'Competency Gap Analysis' of employee in order to identify the training needs of the employees and strengthening & sharpening their competency and filling up the gaps through required skill sets in the month of August, 2015. Total number of employees at the end of the FY 2015-16 was 137 as against 124 of previous FY 2014-15.

Your Company has taken steps to enhance and augment the knowledge and skills of the work force to achieve its targets and goals for the future through 5 (five) training programme organized by reputed institutions. Your Company has also deputed its employees for specified training programmes within India and outside India for upgrading their knowledge and skills. It has constantly been our mission to make the environment at work more competitive and growth of the organization. The Company duly adheres to the guidelines relating to safety and protection of women employees at the workplace etc.



16.2 Personnel and Industrial Relations

Personnel relations continued to be cordial and harmonious during the financial year. There was no loss of man-days on account of industrial unrest.

16.3 Particulars of Employees & related disclosure

The Ministry of Corporate Affairs (MCA) vide Notification dated June 5, 2015 has exempted Government companies from the disclosure requirement of the provisions of Section-197 of the Companies Act. During the year there being no employee drawing remuneration in excess of the limits set out, no disclosure in this regard is required.

16.4 Reservations for SC/ST/OBCs/PWDs

Your Company strictly observes the reservation policy of the Government of India as applicable in the categories belonging to Scheduled Castes/ Scheduled Tribes/ Other Backward Communities/ Person with Disabilities. Your Company is following the reservation rosters prescribed by the Government.

16.5 Awards & Recognitions

During the financial year 2015-16, the efforts of your Company in financing and supporting Renewable Energy projects have been recognized by the sector. Your Company has received the following Awards in recognition of the same:

- i. 'SCOPE Award for Excellence and outstanding Contribution to the Public Sector Management' by SCOPE, New Delhi.
- ii. 'India Pride Awards 2015-16' - India Image Enhancement by Dainik Bhaskar, India Pride Secretariat.
- iii. 'Award of Honour' for Financing of Solar Power Projects in the State of Punjab by Government of Punjab.
- iv. 'Golden Peacock Award for Sustainability-2015' by Institute of Directors, New Delhi
- v. 'Commendation Certificate for large scale service – Finance' for Rajiv Gandhi National Quality Awards 2012 by Bureau of Indian Standards.



Shri K.S. Popli, Chairman and Managing Director, IREDA received "Golden Peacock Award for Sustainability-2015" from Rt. Hon'ble Oliver Letwin, the Chancellor of the Duchy of Lancaster and Cabinet Minister of UK and Lt. Gen. J. S. Ahluwalia, PVSM (Retd), President, Institute of Directors, India at a function in London on 8th October 2015. Also seen on the stage (From LtoR), Mr. Milind Kangle, Founder & Chairman, Lucrum Group, Mr. Gopichand P. Hinduja, Co-Chairman, Hinduja Group of Companies, Hon. Alok Sharma, MP, Member of Parliament for Reading West, UK, and The Rt. Hon. The Earl of Shrewsbury & Talbot DL.



Indian Renewable Energy Development Agency Limited (IREDA) was felicitated for remarkable contribution in Power Sector by Shri Piyush Goyal, Minister of State for Coal, Power, New & Renewable Energy and Mines at a glittering function “Celebrating Excellence in Power Sector” in New Delhi on 23rd February 2016 at the 3rd Annual Economic Times Power Focus Summit 2016.



Shri Sukhbir Singh Badal, Deputy Chief Minister of Punjab in the presence of Shri Bikram Singh Majithia, Cabinet Minister in Punjab Government presented the Award of Honour to Shri K.S. Popli, CMD, IREDA for Financing of Solar Power Projects in the State of Punjab & IREDA’s contribution in Punjab’s solar revolution.



Hon'ble Union Minister for Law & Justice and Information Technology, Shri Ravi Shankar Prasad, presenting the India Today HR Excellence Award to Shri K.S. Popli, Chairman and Managing Director, IREDA in the presence of Shri Piyush Goyal, Minister of State for Coal, Power, New & Renewable Energy and Mines on 14th December 2015. Also seen on the stage Mr. Raj Chengappa, India Today Group Editorial Director (Publishing), and Shri Aron Purie, Chairman and Editor-In-Chief of India Today Group.



Shri K S Popli receiving Eminent Engineer Award 2015 at 48th Engineers Day function from Prof. Ashutosh Sharma, Secretary Department of Science and Technology. Also seen in the picture Prof. J K Gehlawat, Chairman, IEI-DSC; Shri Pradeep Chaturvedi, Council Member, IEI-DSC and Er. P C Mishra, Honorary Secretary, IEI-DSC.



Shri K. S. Popli, Chairman and Managing Director, IREDA has been conferred with International Excellence Award by Institute of Economic Studies (IES) and a gold medal was awarded to Indian Renewable Energy Development Agency Ltd. (IREDA). The Award is being presented by Shri B. N. Singh, Ex-Governor Tamil Nadu on 30th December 2015 accompanied by Shri B. P. Singh, Ex-Governor Sikkim and Mr. Yogendra Prasad, President IES.



Sh. K S Popli receiving Global Excellence Award 2015 at 6th WRETC from Ms. Gauri Kumar, Secretary (Coord.), Cabinet Secretariat, GOI in the august presence of Sh. S B Agnihotri, Ex. Secretary to GOI/Chairman, Steering Committee, 6th WRETC.



- vi. 'HR Excellence Award' by India Today - MDRA CPSE Excellence Awards, 2015
- vii. 'Innovative Surya Urja Financer of the Year Award' by Solar Energy Forum of India.
- viii. 'CBIP Award for Excellence in the Renewable Energy Sector' by Central Board of Irrigation and Power.

In addition to the above, efforts of Chairman & Managing Director of your Company has also been recognized and awarded by various Institutions/Bodies during the FY 2015-16. Particulars of the awards are as under:

- i. 'Finance Person of the Year 2014-15' by the Fortune Media Group, Mumbai
- ii. 'Udyog Ratan Award by Institute of Economic Studies (IES), Anand Niketan, New Delhi
- iii. Global Excellence Award in Renewable Energy (for his vision, leadership, outstanding contribution and for demonstrating excellence in the Renewable Energy Finance) by Energy & Environment Foundation
- iv. Eminent Engineer Award for distinguished services in Engineering Profession by The Institution of Engineers (India), Delhi State Centre
- v. International Excellence Award for Outstanding Performance in the field of Industrial Development of the Country by Institute of Economic Studies (IES)

17. SWACHH BHARAT ABHIYAAN MISSION

Your Company is fully committed towards the Government of India's "Swachh Bharat Abhiyaan" Mission. Under the "Swachh Vidyalaya Abhiyaan" Mission, the Company has successfully completed construction of 338 toilet blocks (534 toilets) in 256 government schools in rural areas covering 6 districts of three different states viz. Haryana, Chhattisgarh and Rajasthan under its CSR initiatives. The work done by IREDA under the 'Swachh Bharat Abhiyaan' has also been appreciated by the Government of India.

Cleanliness drive at both the offices of IREDA was also carried out regularly. Various initiatives were continuously taken up by the Company which include weeding out of old records to make workstations clean & presentable, ease storage space constraints,

proper stacking of records and files with indexing, proper clipping of wires/cables, phasing out of the old furniture, clear access and cleanliness of passages etc.

18. EXTRACTS OF ANNUAL RETURN

In accordance with Section 134(3) (a) of the Companies Act, 2013, an extract of the Annual Return of your Company in the prescribed format is attached herewith at **Annexure-VI** to the Directors' Report.

19. STATUTORY DISCLOSURES

- a) There was no change in the nature of Business of the Company during the financial year 2015-16.
- b) The Company has not accepted any public deposits during the financial year 2015-16.
- c) No significant and material orders were passed by the regulators or Courts or tribunals impacting the going concern status and Company's operations in future.
- d) Section 186(11) of the Companies Act, 2013, pertaining to loans made, guarantees given or securities provided by the Company(s) engaged in the business of financing of Companies or of providing infrastructure facilities in the ordinary course of its business, are not applicable to the Company, Hence, no disclosure is required to be made.
- e) The Company has not issued any stock options to the Directors or any employee of the Company.

20. AUDITS & INSPECTION OF ACCOUNTS

20.1 Statutory Audit

M/s. Jain Chopra & Company, Chartered Accountants, New Delhi, were appointed by the Comptroller and Auditor General of India, as Statutory Auditors of the Company for the FY 2015-16. The Statutory Auditors' Report to the Members does not contain any qualification.

20.2 Audit Review

The comment of the Comptroller & Auditor General of India on the accounts and the comments of the Management thereon are annexed.



Shri Piyush Goyal, Minister of State for Coal, Power, New & Renewable Energy and Mines felicitating Shri K.S. Popli, CMD, IREDA for the commendable work done under Swachh Bharat Abhiyan on 2.11.2015. Shri Anil Swarup, Secretary, Ministry of Coal is also seen in the picture.



Shri Piyush Goyal, Minister of State for Coal, Power & New and Renewable Energy and Mines and (from L to R) Shri Upendra Tripathy, Secretary MNRE, Shri Anil Swarup, Secretary, Ministry of Coal, Dr. Subhash Chandra Khuntia, Secretary, Department of School Education & Literacy, Shri K.S. Popli, CMD, IREDA, Shri S.K. Bhargava, Director (Finance), Shri B.V. Rao, Director (Technical), Shri P. Srinivasan, General Manager (HR) and Dr. Prava Debal, AGM, IREDA at Felicitation Ceremony for Swach Bharat Abhiyan at New Delhi on 2.11.2015.



20.3 Internal Audit

The Company's internal control system is designed to ensure operational efficiency protection, accuracy and promptness in financial reporting and compliance with laws and regulations. M/s. K. G. Somani & Company, Chartered Accountants, New Delhi were appointed Company's Internal Auditors for the financial year 2015-16 for reviewing the adequacy and efficacy of the Company's internal controls including its systems and procedures and compliance with regulations and procedures. Internal Audit Reports were discussed with the Management and were reviewed by the Audit Committee of the Board. The Audit function also proactively recommends improvement in operational process and service quality to mitigate various risks.

20.4 Secretarial Audit

M/s. S. C. Baluja & Associates, Practicing Company Secretary (PCS), were appointed by the Board of Directors to conduct the Secretarial Audit of the Company for the financial year 2015-16, as required under section 204 of the Companies Act, 2013 and Rules thereunder. The Secretarial Audit Report for the FY ended 31st March, 2016 is attached herewith as **Annexure-VII** of this Report and the same is self-explanatory.

21. CORPORATE GOVERNANCE

21.1 IREDA is committed to taking ethical business decisions and conducting business with a firm commitment to values, while meeting stakeholders' expectations. This is vital to retain the trust of all stakeholders of the Company.

Your Company has undertaken the Corporate Governance Audit by M/s. B. Mathur & Co., Practicing Company Secretaries. A detailed Report on Corporate Governance and certificate issued by the said firm regarding compliance of Corporate Governance guidelines forming part of Directors' Report are attached as **Annexures-VIII & Annexure-IX** respectively.

21.2 Particulars of Contracts or arrangements with related parties

During the financial year 2015-16, the Company has not entered into any material contracts/ arrangements/ transactions with related parties. Your Directors draw attention of the members to para 15 of NOTE-24 of

the financial statement which sets out Related Party disclosures.

22. MATERIAL CHANGES & COMMITMENTS (IF ANY) AFFECTING THE FINANCIAL POSITION OF THE COMPANY WHICH HAVE OCCURRED BETWEEN THE END OF THE FINANCIAL YEAR AND THE DATE OF THE SIGNING OF ANNUAL REPORT

There are no material changes and commitments, affecting the financial position of the Company which has occurred between the end of the financial year i.e. March 31, 2016 and the date of this report.

23. VIGILANCE

Vigilance Department has been entrusted with the role of ensuring that all the instructions / guideline issued by the Central Vigilance Commission (CVC) are being complied with in IREDA. Vigilance Department also conducts Preventive Checks to find out about the wrong doings committed / likely to be committed; investigates complaints, process investigations report for further necessary action, refer matters to the CVC for advice, wherever necessary and suggest / recommend for System Improvements to bring about greater equity and fairness in IREDA's procedures and systems.

Vigilance Department of IREDA has also been emphasizing on greater use of Information Technology to bring in more fairness and transparency in the systems and procedures of IREDA. The focus is more on Preventive Vigilance and System Improvement while at the same time going for Punitive Vigilance wherever required. During the FY 2015-16, Vigilance Department has recommended several system improvements based on leveraging of technology for better vigilance administration. As a result, IREDA has switched over to e-procurement for its procurements. E-payment gateway has been developed and is fully functional. Development of online appointment system for all the visitors to IREDA has been implemented, in which all the officials of Manager and above including Board Level officials are covered. Further, a real time monitoring system has also been developed for all the officials of IREDA to monitor repayments from various borrowers. Various major documents required by borrowers during pre-execution and post execution stages have been uploaded in user-friendly MS-Word



IREDA officials participating in the competition conducted during Vigilance Awareness week held between 26th-31st October, 2015.



Painting Competition was organized for the kids of IREDA Employees during 'Hindi Utsav' celebrated in IREDA from 14th-28th September, 2015.



formats in the customer portal.

Apart from above, Vigilance Department has also helped in identifications of important documents to be taken in safe custody and verification of documents issued by Third Party to verify their authenticity, further strengthened the vendor payment system by making it more transparent by way of issue of SMS to vendors in case of payment / return of Bills with reasons thereof, time monitoring system, standardization of Procurement and Tender Committees, implementation of rotational policy of staff etc.

Vigilance Awareness Week – 2015 was observed from 26th October to 31st October, 2015. In the inaugural function, pledge taking ceremony was followed by reading of messages of various dignitaries including Hon'ble President, Hon'ble Vice-President, Hon'ble Prime Minister and Central Vigilance / Vigilance Commissioners by the CMD, functional Directors and CVO. Various competitions such as essay writing, cartoon, slogan writing, etc. were also conducted during the course of the Vigilance Awareness Week. Apart from above, a one day Training workshop was conducted on "Preventive Vigilance & Vigilance Awareness" on 31-10-2015. It was attended by 33 officials of various levels from IREDA. Apart from this, SMS & e-mail alerts are being regularly sent for dissemination of vigilance related information and advice to all IREDA employees.

24. OFFICIAL LANGUAGE IMPLEMENTATION

As per government directives and guidelines, the use of Hindi is continued to be encouraged as Official Language in your Company. Hindi software, Unicode facility, Hindi glossary and SMS services in Hindi language on IREDA's Intranet Portal etc. are available as a tool to accelerate the use of Hindi on Computers. During the FY 2015-16, various Hindi competitions, Hindi workshops were organized in Company's corporate office as well as in registered office to promote use of Hindi in official work. In addition to the above, during the period of 14 to 28 September, 2015 Hindi Festival and Hindi Diwas were observed. On the completion of Hindi Festival prizes were distributed to the winners. During Hindi Fortnight 2015, Painting/Singing/Dance competitions were organized for the children of IREDA's officials and at the end of competition children were awarded with gifts. Yours

Company's e-magazine 'Akshay Kranti' was awarded First Prize by Town Official Language Committee (Undertaking), Delhi. Employees were also provided training regarding Hindi languages/knowledge, Hindi Typing & Hindi Stenography. The Company has achieved 100% target for Hindi training for FY 2015-16 as per Annual Programme issued by official language Department, Ministry of Home Affairs, Government of India.

25. RIGHT TO INFORMATION (RTI) ACT

Your Company has implemented the Right to Information Act (RTI), 2005 to provide information to the citizens of India and also to maintain accountability and transparency in the working of the Company. The Company has designated a Public Information Officer (PIO) and Appellate Authority for effective implementation of the RTI Act.

During the FY 2015-16, 38 applications received under the RTI Act out of which 34 applications were disposed by the end of March, 2016. However, remaining four applications were disposed of subsequently. In compliance with section 4 of the RTI Act, requisite disclosures have been updated and hosted on IREDA's website. Your Company has also complied with the directions mentioned in Circular of DoPT issued for suo-moto proactive disclosures and in this regard a nodal officer for the proper compliance of the proactive disclosure guidelines has also been appointed.

26. MOU WITH GOVERNMENT OF INDIA (GOI)

Based on the achievements made by your Company against the agreed targets in the Memorandum of Understanding (MoU) signed with the Ministry of New & Renewable Energy (MNRE), Government of India for the financial year 2015-16, the performance of your Company is expected to be rated as "very good".

27. DIRECTORS' RESPONSIBILITY STATEMENT

Pursuant to the requirement under Section 134(3) (c) of the Companies Act, 2013 with respect to the Directors' Responsibility Statement, the Board of Directors of the Company hereby state that

- a) in the preparation of the annual accounts for the financial year ended on 31st March, 2016, the applicable accounting standards have been followed and there are no material departures from the same;

- b) the Directors have selected such accounting policies and applied them consistently and made judgments and estimates that were reasonable and prudent, so as to give a true and fair view of the state of affairs of the Company as at the end of the financial year and of the Profit of the Company for the year ended 31st March, 2016;
- c) the Directors have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Companies Act, 2013 for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- d) the Directors have prepared the annual accounts for the financial year ended on 31st March, 2016, on a going concern basis;
- e) the Directors have laid down internal financial controls to be followed by the Company and that such internal financial controls are adequate and were operating effectively; and
- f) the Directors have devised proper systems to ensure compliance with the provisions of all applicable laws & that such systems were adequate and operating effectively.

28. ACKNOWLEDGEMENTS

Your Directors acknowledge and would like to place on record their gratitude for the continued guidance, co-operation, support and encouragement extended to the Company by the Government of India, Ministry of New

& Renewable Energy, Niti Aayog, Ministry of Finance, Ministry of Corporate Affairs and other Ministries / Departments of the Government of India, Reserve Bank of India, Department of Public Enterprises, Securities and Exchange Board of India, National Stock Exchange of India & Bombay Stock Exchange Ltd. and other regulators. Your Directors also place on record their appreciation for the support and co-operation of international financial institutions namely Japan International Cooperation Agency (JICA), Kreditanstalt fur Wiederaufbau (KfW), Asian Development Bank (ADB), Agence Francaise de Development (AFD), European Investment Bank (EIB), International Finance Corporation (IFC), USAID and The World Bank.

Your directors are thankful to the Comptroller and Auditor General (CAG) of India, the Statutory Auditors, Secretarial Auditors and the Internal Auditors for their valued support and guidance.

The Board also extend its special thanks to the bankers, domestic financial institutions, investors and clients for reposing their confidence and trust in the Company.

Your Directors take this opportunity to express their appreciation for contribution of the employees to the growth of the Company and look forward to their continued commitment and support towards the progress of the Company. The Directors also place on record their gratitude to the Shareholders for reposing their continued trust and confidence in the Company.

For and on behalf of the Board of Directors

Sd/-

(KULJIT SINGH POPLI)

Chairman & Managing Director

(DIN: 01976135)

Place: New Delhi

Dated: 29th August, 2016

STATE-WISE SANCTIONS DURING THE LAST FIVE YEARS

ANNEXURE-I

(₹ in Crore)

Sl. No.	Name of State/ Union Territory	2011-12		2012-13		2013-14		2014-15		2015-16		Cumulative since 1987	
		No. of Projects	Loan Amount	No. of Projects	Loan Amount	No. of Projects	Loan Amount	No. of Projects	Loan Amount	No. of Projects	Loan Amount	No. of Projects	Loan Amount
A	States												
1	Andhra Pradesh	3	187.64	1	62.00	4	309.90	5	219.29	8	1090.44	273	3378.51
2	Arunachal Pradesh	1	250	0	0	0	0	2	178.50	0	0	5	983.50
3	Assam	0	0	0	0	0	0	0	0	0	0	3	9.40
4	Bihar	0	0	0	0	1	25.00	0	0	0	0	10	36.67
5	Chhattisgarh	0	0	0	0	0	0	0	0	0	0	7	166.81
6	Gujarat	14	816.68	2	97.11	3	290.85	4	108.98	5	394.11	132	2566.39
7	Goa	0	0	0	0	0	0	0	0	0	0	8	0.62
8	Haryana	1	3.90	1	103.39	0	0	1	1.18	3	11.82	28	149.33
9	Himachal Pradesh	8	313.04	6	707.35	3	221.31	3	77.97	6	188.32	80	2548.62
10	Jammu & Kashmir	0	0	0	0	0	0	1	15.00	0	0	3	15.68
11	Jharkhand	3	56.08	1	14.48	0	0	0	0	0	0	7	139.89
12	Karnataka	5	335.89	4	240.34	4	248.51	3	293.00	7	1247.82	305	5649.87
13	Kerala	0	0	0	0	1	95.00	0	0	1	36.00	33	256.11
14	Madhya Pradesh	1	125.10	0	0	1	60.00	3	327.76	5	654.35	85	1407.91
15	Maharashtra	4	521.05	12	945.25	9	930.68	7	428.66	6	902.06	371	5487.68
16	Manipur	0	0	0	0	0	0	0	0	0	0	3	0.46
17	Mizoram	0	0	0	0	0	0	0	0	0	0	1	0.16
18	Nagaland	0	0	0	0	0	0	0	0	0	0	1	0.82
19	NCT of Delhi	0	0	0	0	0	0	0	0	3	1125.00	64	1172.63
20	Orissa	2	103.98	0	0	0	0	2	182.00	3	147.00	19	676.17
21	Punjab	1	10.87	0	0	3	326.59	7	174.31	11	632.67	53	1227.76
22	Rajasthan	3	90.04	9	753.69	7	489.92	16	2324.21	1	25.66	106	4071.31
23	Sikkim	0	0	0	0	2	297.05	1	25.00	0	0	3	322.05
24	Tamil Nadu	12	33.59	1	138.30	1	80.00	0	0	2	292.15	443	2722.39
25	Telangana	0	0	0	0	0	0	1	9.00	10	629.10	11	638.10
26	Uttar Pradesh	1	57.14	2	100.30	2	259.44	2	115.67	2	291.91	89	1238.22
27	Uttarakhand	2	100.96	3	221.15	1	84.15	2	15.00	0	0	22	782.46
28	West Bengal	0	0	0	0	0	0	0	0	0	0	56	265.34
29	NCEF	0	0	0	0	2	100.00	0	0	3	16.91	5	116.91
30	Bridge Loan	0	0	0	0	0	0	0	48.23	27	61.48	27	109.71
31	Multistate Project	3	400	3	364.00	0	0	0	0	1	50.00	13	2467.09
32	Bill Discounting	0	0	0	0	0	0	0	0	4	9.66	4	9.66
	Total 'A'	64	3405.96	45	3747.36	44	3818.40	60	4543.76	108	7806.46	2270	38618.23
B	Union Territory												
1	Andaman Nicobar	0	0	0	0	0	0.00	0	0	0	0	1	0.11
2	Daman	0	0	0	0	0	0.00	0	0	0	0	2	8.13
3	Pondicherry	0	0	0	0	0	0.00	1	5.03	0	0	3	6.41
	Total 'B'	0	0	0	0	0	0.00	1	5.03	0	0	6	14.65
C	Total 'A' + 'B'	64	3405.96	45	3747.36	44	3818.40	61	4548.79	108	7806.46	2276	38632.88



SECTOR-WISE SANCTIONS DURING LAST FIVE YEARS

(₹ in Crore)

Sl. No.	Sector	2011-12	2012-13	2013-14	2014-15	2015-16	Cumulative since 1987
1	Wind Power	1643.54	1792.17	1801.30	2556.76	2738.51	17172.10
2	Hydro Power	772.93	914.46	724.52	461.26	395.92	7175.61
3	Biomass Power & Cogeneration	499.65	711.12	402.17	189.91	310.63	4961.51
4	Energy Efficiency & Conservation	141.13	0	0	0	0	976.10
5	Solar Energy	344.81	321.51	787.41	1291.45	2684.68	6293.59
6	Waste to Energy	3.90	8.10	3.00	1.18	13.67	105.16
7	Biomethanation from Industrial Effluents	0	0	0	0	0	19.47
8	Biomass Briquetting	0	0	0	0	0	12.43
9	Biomass Gasification	0	0	0	0	0	72.47
10	National Clean Energy Fund (NCEF)	0	0	100	0	16.92	116.92
11	Bill Discounting	0	0	0	0	9.65	9.65
12	Bridge Loan	0	0	0	0	61.48	61.48
13	Miscellaneous (Line of credit+ STL)	0	0	0	48.23	1575.00	1656.39
	Total	3405.96	3747.36	3818.40	4548.79	7806.46	38632.88



IREDA financed 10MW Solar PV Rooftop Plant at Punjab.



IREDA funded 100 MW project located at Rajasthan

STATE-WISE DISBURSEMENT DURING LAST FIVE YEARS

(₹ in Crore)

Sl. No.	Name of State/ Union Territory	2011-12	2012-13	2013-14	2014-15	2015-16	Cumulative since 1987
A	States						
1	Andhra Pradesh	35.23	77.88	291.03	228.44	272.61	2022.81
2	Arunachal Pradesh	0	0	0	0	18.76	18.76
3	Assam	0	0	0	0	0	0.21
4	Bihar	0	0	0	12.92	10.83	24.37
5	Chhattisgarh	23.66	21.29	5.65	6.69	10.17	144.38
6	Gujarat	372.52	241.36	23.03	40.06	401.77	1627.56
7	Goa	0	0	0	0	0	0.22
8	Haryana	0	1.50	37.09	42.15	8.73	94.74
9	Himachal Pradesh	97.43	207.99	454.58	167.73	111.52	1618.57
10	Jammu & Kashmir	0	0	0	0	5.86	5.86
11	Jharkhand	31.79	36.41	0	0	0	68.25
12	Karnataka	327.86	530.78	229.90	254.29	471.08	3804.02
13	Kerala	0	0	0	90.25	19.90	154.58
14	Madhya Pradesh	45.26	10.24	0	46.45	131.03	431.92
15	Maharashtra	393.35	437.31	333.96	391.70	124.65	2993.65
16	NCT of Delhi	0	0	0	0	1125.00	1137.55
17	Nagaland	0	0	0	0	0	0.65
18	Orissa	0	103.96	0	0	148.02	379.25
19	Punjab	10.30	0.54	0	155.37	565.32	812.04
20	Rajasthan	114.21	266.33	604.98	930.99	440.55	2709.73
21	Sikkim	0	0	178.87	112.33	5.84	297.04
22	Tamil Nadu	401.53	89.05	99.87	0	50.08	1714.79
23	Telangana	0	0	0	0	162.78	162.78
24	Uttar Pradesh	0.00	100.86	31.00	140.09	167.87	598.95
25	Uttarakhand	1.90	0	81.12	0	0	216.67
26	West Bengal	0	0	0	0	0	49.73
27	NCEF	0	0	100.00	0	0	100.00
	Total 'A'	1855.04	2125.50	2471.08	2619.45	4252.37	21189.07
B	Union Territory						
1	Daman	0	0	0	0	0	1.49
2	Pondicherry	0	0	0	0	5.02	6.15
	Total 'B'	0	0	0	0	5.02	7.64
C	Total 'A' + 'B'	1855.04	2125.50	2471.08	2619.45	4257.39	21196.71



ANNEXURE-IV

SECTOR-WISE DISBURSEMENT DURING LAST FIVE YEARS

(₹ in Crore)

Sl. No.	Sector	2011-12	2012-13	2013-14	2014-15	2015-16	Cumulative since 1987
1	Wind Power	1199.50	1207.89	1173.55	1354.93	873.50	9484.67
2	Hydro Power	165.76	356.28	724.50	388.70	373.15	3642.22
3	Biomass Power & Cogeneration	330.92	347.94	198.17	259.61	305.32	3192.04
4	Energy Efficiency & Conservation	73.25	59.74	0	0	0	332.96
5	Solar Energy	83.47	151.20	274.86	576.10	1519.18	3083.86
6	Waste to Energy	2.14	2.45	0	2.19	0.85	61.70
7	Biomethanation from Industrial Effluents	0	0	0	0	0	57.60
8	Biomass Briquetting	0	0	0	0	0	9.99
9	Biomass Gasification	0	0	0	0	0	5.12
10	National Clean Energy Fund (NCEF)	0	0	100	0	0	100.00
11	Bill Discounting	0	0	0	0	9.66	9.66
12	Lines of Credit and short term loan	0	0	0	0	1125.00	1125.00
13	Miscellaneous (Bridge Loan)	0	0	0	37.92	50.73	91.89
	Total	1855.04	2125.50	2471.08	2619.45	4257.39	21196.71



IREDA financed 30 MW Cogeneration Project at Lakhimpur Kheri of Uttar Pradesh

ANNUAL REPORT ON CSR ACTIVITIES

Sl. No.	Particulars	Remarks												
1	A Brief outline of the Company's CSR policy, including overview of projects or programs proposed to be undertaken and a reference to the web- link to the CSR policy and project or programs	<p>IREDA shall continue to enhance value creation in society through its primary business of promoting self sustaining investment in projects related to renewable energy, energy efficiency and clean technologies for sustainable development. The aim of CSR activities shall be to complement the primary business of the company with the overall social and environmental concerns related to its primary business.</p> <p>The CSR Policy may be accessed on the Company's website at the link www.ireda.gov.in</p> <p>Overview of the projects undertaken or proposed to be undertaken:</p> <p>IREDA has undertaken or proposed to undertake various projects which will be-</p> <ul style="list-style-type: none"> ➤ Directly or indirectly benefit communities by utilizing various renewable energy sources and results, over a period of time, in energy efficiency/ conservation and enhancing the quality of life & economic well being of the local populace. ➤ Ensure an increased commitment at all levels in the organization to operate its business in an economically, socially & environmentally sustainable manner. ➤ Generate a community goodwill for IREDA and help reinforce a positive & socially responsible image of IREDA as a corporate entity which is dedicated in promoting utilization of renewable energy sources. ➤ Encourage alignment with millennium development goals related to gender sensitivity, skill enhancement, entrepreneurship development etc. ➤ Encourage partnerships with National Disaster Management Authority (NDMAs) and other organizations at state and national levels to ensure preparedness of communities towards disaster resilience. <p>The Projects undertaken during the financial year 2015-16 are provided in this report.</p>												
2	The Composition of the CSR Committee.	<p>As on March 31, 2016, the CSR Committee comprises of the following members:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">1. Shri K. S Popli</td> <td style="width: 10%; text-align: center;">:</td> <td style="width: 30%;">Chairman</td> </tr> <tr> <td>2. Shri S. K. Bhargava</td> <td style="text-align: center;">:</td> <td>Member</td> </tr> <tr> <td>3. Shri B. V. Rao</td> <td style="text-align: center;">:</td> <td>Member</td> </tr> <tr> <td>4. Dr. A.K. Tripathi</td> <td style="text-align: center;">:</td> <td>Member</td> </tr> </table>	1. Shri K. S Popli	:	Chairman	2. Shri S. K. Bhargava	:	Member	3. Shri B. V. Rao	:	Member	4. Dr. A.K. Tripathi	:	Member
1. Shri K. S Popli	:	Chairman												
2. Shri S. K. Bhargava	:	Member												
3. Shri B. V. Rao	:	Member												
4. Dr. A.K. Tripathi	:	Member												
3	Average net profit of the Company for last three financial years.	₹322.66 Crore												
4	Prescribed CSR Expenditure (two per cent of the amount as in item 3 above).	₹6.45 Crore												
5	<p>Details of CSR spent during the financial year:</p> <p>a) Total amount to be spent for the financial year</p> <p>b) Amount unspent, if any;</p> <p>c) Manner in which the amount spent during the financial year is detailed below</p>	<p>a. ₹6.45 Crore</p> <p>b. ₹0.20 Crore</p> <p>c. Manner in which the amount spent during the financial year is detailed below</p>												



Sl. No.	CSR Project or activity identified	Sector in which the project is covered	Projects or programmes 1) Local area or other 2) other Specify the state and district where projects or programmes was undertaken.	Amount outlay (budget) project or programme-wise (₹ in Lakhs)	Amount spent on the projects or programmes Sub-Head; Direct expenditure on (A) projects or programmes (B) Overheads (₹ in Lakhs)		Cumulative expenditure up to the reporting period. (₹ in Lakhs)	Amount spent: Direct or through implementing agency.
					(A)	(B)		
1	Electrification of Community Areas / Streets: Installation of 100 Nos. SPV LED Streetlights in 6 backward villages of Bhadohi constituency	Environment Sustainability, Ecological Balance and Conservation of Natural Resources	Bhadohi, Uttar Pradesh	20.30	20.30	0.12	20.42	Implementing Agency (National Small Industries Corporation)
2	Electrification of Community Areas / Streets: Installation of 250 Nos. SPV LED streetlights in backward villages in Phoolpur Constituency, UP.	Environment Sustainability, Ecological Balance and Conservation of Natural Resources	Phoolpur, Uttar Pradesh	54.50	54.50	0.12	54.62	Implementing Agency (Rajasthan Electronics and Instruments Limited)
3	Electrification of Community Areas / Streets: Installation of 350 Nos. CFL streetlights in backward villages in 6 blocks of Gireedh Parliamentary Constituency	Environment Sustainability, Ecological Balance and Conservation of Natural Resources	Giridih, Jharkhand	34.10	13.64	0.00	13.64	Implementing Agency (Deep Welfare NGO)
4	Electrification of Community Areas / Streets: Installation of 362 Nos. SPV LED streetlights for Electrification of 18 Villages in the State of Meghalaya.	Environment Sustainability, Ecological Balance and Conservation of Natural Resources	Shillong, Meghalaya	98.46	88.64	0.00	88.64	Implementing Agency (Meghalaya Non Conventional and Rural Energy Development Agency)
5	Electrification of Community Areas / Streets Skill Development: Installation of Solar Power Plants of 5 kWp capacity on the rooftop of Sewagram hospital and creating a roadmap of solar electrification of Bhatar Block, Bardhaman, West Bengal	Environment Sustainability, Ecological Balance and Conservation of Natural Resources	Bardhaman, West Bengal	20.71	7.90	0.00	7.90	Implementing Agency (Indian Institute of Social Welfare and Business Management, Kolkata)
6	Electrification of Community Areas / Streets: Installation of 173 SPV Street Lighting Systems in Pilibhit, Uttar Pradesh	Environment Sustainability, Ecological Balance and Conservation of Natural Resources	Pilibhit, Uttar Pradesh	37.71	15.09	0.00	15.09	Implementing Agency (Rajasthan Electronics and Instruments Limited)
7	Installation of 20 kWp Solar Powered System at 41 Sub Area of India Army	1. Environment Sustainability, Ecological Balance and Conservation of Natural Resources 2. Measures of Benefit to Armed Forces, Veterans, War Widows and their dependents	Jorhat, Assam	16.65	14.99	0.00	14.99	Implementing Agency (Rajasthan Electronics and Instruments Limited)
8	Donation of Cochlear Implants: Cochlear Implant Surgery of 5 Hearing Impaired Person through ALIMCO	Promoting Healthcare	New Delhi	30.00	30.00	0.00	30.00	Implementing Agency (Artificial Limbs Manufacturing Corporation)

Sl. No.	CSR Project or activity identified	Sector in which the project is covered	Projects or programmes 1) Local area or other 2) other Specify the state and district where projects or programmes was undertaken.	Amount outlay (budget) project or programme-wise (₹ in Lakhs)	Amount spent on the projects or programmes Sub-Head; Direct expenditure on (A) projects or programmes (B) Overheads (₹ in Lakhs)		Cumulative expenditure up to the reporting period. (₹ in Lakhs)	Amount spent: Direct or through implementing agency.
					(A)	(B)		
9	Donation of Artificial Limbs: Donation of Modern Electronic Artificial Limbs to Four Disabled Person through Yuvak Pratisthan NGO	Promoting Healthcare	Mumbai	7.20	7.20	0.00	7.20	Implementing Agency (Yuvak Pratisthan NGO, Mumbai)
10	Donation to Armed Forces Flag Day Fund	Measures of Benefit to Armed Forces, Veterans, War Widows and their dependents	New Delhi	1.00	1.00	0.00	1.00	Direct
11	Donation to Health Minister's Cancer Patient Fund	Promoting Healthcare	New Delhi	1.00	1.00	0.00	1.00	Direct
12	Donation to Clean Ganga Fund	Clean Ganga Fund	New Delhi	3.00	3.00	0.00	3.00	Direct
13	Electrification of Community Areas / School: Installation of Grid Interactive 40 kWp Solar PV System at Saraswati Shishu Mandir Inter College, Meerut	Environment Sustainability, Ecological Balance and Conservation of Natural Resources	Meerut, Uttar Pradesh	15.50	0.00	0.00	0.00	Implementing Agency (Solar Energy Corporation of India)
14	Electrification of Community Areas / School: Installation of 3 units of off grid 2.565 kWp Solar PV systems and 40 Solar PV Street Lighting in Golawali Village, Ramnagiri District, Maharashtra	Environment Sustainability, Ecological Balance and Conservation of Natural Resources	Ramnagiri, Maharashtra	24.50	0.00	0.00	0.00	Implementing Agency (Solar Energy Corporation of India)
Project sanctioned in the previous financial year i.e. 2014-15 however completed in the financial year 2015-16								
1	Installation of 30kWp Solar Photovoltaic system and 500 Liter per Day Solar water heating system at M/s. Matri India, Vrindavan, UP	Setting up old age homes	Vrindavan, Uttar Pradesh	30.00	30.00	0.00	30.00	Implementing Agency (Solar Energy Corporation of India)
2	Construction of new / repair of 338 toilet blocks in 256 government schools located in 6 different districts of 3 states-Chhatisgarh, Haryana, Rajasthan under swachh Vidyalaya Abhiyaan	Promoting preventive health care and sanitation	Kurud Block, Dhamtari District, Chhattisgarh, kaithal, jind, gurgaon and Yamunagar Districts, Haryana and Nagpur, Rajasthan	600.00	337.36	0.00	372.46	Implementing Agency (Ircan Infrastructure & Services Ltd)

During the Year, Your Company has spent ₹6.25 Crore on CSR Activities (i.e. Around 1.94% of the average net profit of last three financial years). Few projects undertaken by your Company under CSR activities are in progress which shall be completed in the next financial year and payment shall be released to the implementing agency on the progress of the work as per the terms of agreement with the agency. Therefore, the total amount of CSR initiative undertaken shall be spent during the next financial year.

The implementation and monitoring of CSR and Sustainability Policy is in compliance with CSR objectives and Policy of the Company.

Sd/-
K S Popli
Chairman & Managing Director
DIN No. 01976135

Sd/-
B V Rao
Member of CSR Committee
DIN No. 07017754



FORM NO. MGT- 9 EXTRACT OF ANNUAL RETURN

as on the financial year ended on 31st March, 2016
[Pursuant to Section 92(3) of the Companies Act, 2013 and
rule 12(1) of the Companies (Management & Administration) Rules, 2014]

I REGISTRATION & OTHER DETAILS:

i	CIN	U40108DL1987GOI027265
ii	Registration Date	March 11, 1987
iii	Name of the Company	Indian Renewable Energy Development Agency Limited
iv	Category/Sub-category of the Company	Company Limited by Shares-Union Govt. Company
v	Address of the Registered office & contact details	India Habitat Centre, Core '4A', East Court, 1st Floor, Lodhi Road, New Delhi-110 003 Tel : 011-24682214, Fax: 011-24682202 Web-site: www.ireda.gov.in
vi	Whether listed company	Yes (Only Bonds of the Company are listed on BSE and NSE)
vii	Name , Address & contact details of the Registrar & Transfer Agent, if any.	Link Intime India Pvt. Limited C-13, Pannalal Silk Mills Compound, L.B.S. Marg, Bhandup, (West) Mumbai, 400078 • Tel : 022-25946970, Fax: 022-25946969 Karvy Computershare Pvt. Limited Karvy Selenium Tower B, Plot No. 31-32, Gachibowli, Financial District, Nanakramguda, Hyderabad-500 032, India

II PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY

All the business activities contributing 10% or more of the total turnover of the company shall be stated

Sl. No	Name & Description of main products/ services	NIC Code of the Product/ service	% to total turnover of the company
1	Other Financial Services and Activities - Other Credit Granting	64920	100%

Note: The Company is a Non-Banking Financial Company (NBFC) registered with the Reserve Bank of India (RBI) to commence/carry on the business of non-banking financial institution without accepting public deposits. The Company is engaged in the business of providing finance for Renewable Energy Sector.

III PARTICULARS OF HOLDING , SUBSIDIARY & ASSOCIATE COMPANIES

Sl. No	Name & Address of the Company	CIN/GLN	Holding/ Subsidiary/ Associate	% of Shares Held	Applicable Section
1	M/s M.P. Wind Farms Ltd Regd. Off: "Energy Tower" , 64, B-Sector Kasturba Nagar, Near Chetak Bridge, Bhopal, Madhya Pradesh.	U40107MP1994PLC008737	Associate	24%	2(6)

IV. SHAREHOLDING PATTERN (Equity Share capital Break up as % of total Equity)

(i) Category-wise Share Holdings

Category of Shareholders	No. of Shares held at the beginning of the year				No. of Shares held at the end of the year				%change during the year
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
A. Promoters									
(1) Indian									
a) Individual/HUF	-	-	-	-	-	-	-	-	-
b) Central Govt.	-	7,846,000	7,846,000	100%	-	7,846,000	7,846,000	100%	No Change
c) State Govt.	-	-	-	-	-	-	-	-	-
d) Bodies Corporates	-	-	-	-	-	-	-	-	-
e) Bank/FI	-	-	-	-	-	-	-	-	-
SUB TOTAL: (A) (1)	-	7,846,000	7,846,000	100%	-	7,846,000	7,846,000	100%	No Change
(2) Foreign									
a) NRI- Individuals	-	-	-	-	-	-	-	-	-
b) Other Individuals	-	-	-	-	-	-	-	-	-
c) Bodies Corp.	-	-	-	-	-	-	-	-	-
d) Banks/FI	-	-	-	-	-	-	-	-	-
e) Any other...	-	-	-	-	-	-	-	-	-
SUB TOTAL (A) (2)	-	-	-	-	-	-	-	-	-
Total Shareholding of Promoter (A)= (A)(1)+(A)(2)	-	7,846,000	7,846,000	100%	-	7,846,000	7,846,000	100%	No Change
B. PUBLIC SHAREHOLDING									
(1) Institutions									
a) Mutual Funds	-	-	-	-	-	-	-	-	-
b) Banks/FI	-	-	-	-	-	-	-	-	-
c) Central govt	-	-	-	-	-	-	-	-	-
d) State Govt.	-	-	-	-	-	-	-	-	-
e) Venture Capital Fund	-	-	-	-	-	-	-	-	-
f) Insurance Companies	-	-	-	-	-	-	-	-	-
g) FIIs	-	-	-	-	-	-	-	-	-
h) Foreign Venture Capital Funds	-	-	-	-	-	-	-	-	-
i) Others (specify)	-	-	-	-	-	-	-	-	-
SUB TOTAL (B)(1):	-	-	-	-	-	-	-	-	-
(2) Non Institutions									
a) Bodies corporates	-	-	-	-	-	-	-	-	-
i) Indian	-	-	-	-	-	-	-	-	-
ii) Overseas	-	-	-	-	-	-	-	-	-
b) Individuals	-	-	-	-	-	-	-	-	-
i) Individual shareholders holding nominal share capital upto ₹ 1 lakhs	-	-	-	-	-	-	-	-	-
ii) Individuals shareholders holding nominal share capital in excess of ₹ 1 lakhs	-	-	-	-	-	-	-	-	-
c) Others (specify)	-	-	-	-	-	-	-	-	-
SUB TOTAL (B)(2):	-	-	-	-	-	-	-	-	-
Total Public Shareholding (B)= (B)(1)+(B)(2)	-	-	-	-	-	-	-	-	-
C. Shares held by Custodian for GDRs & ADRs	-	-	-	-	-	-	-	-	-
Grand Total (A+B+C)	-	7,846,000	7,846,000	100%	-	7,846,000	7,846,000	100%	No Change



(ii) **SHAREHOLDING OF PROMOTERS**

Sl. No.	Shareholders Name	Shareholding at the beginning of the year			Shareholding at the end of the year			% change in shareholding during the year
		No of shares	% of total shares of the company	% of shares pledged encumbered to total shares	No of shares	% of total shares of the company	% of shares pledged/ encumbered to total shares	
1	President of India	7,846,000	100%	0	7,846,000	100%	0	No Change
	Total	7,846,000	100%	0	7,846,000	100%		

(iii) **CHANGE IN PROMOTERS' SHAREHOLDING (SPECIFY IF THERE IS NO CHANGE)**

Sl. No.	Shareholders Name	Share holding at the beginning of the Year		Cumulative Share holding during the year	
		No. of Shares	% of total shares of the company	No of shares	% of total shares of the company
1	President of India				
	At the beginning of the year	7,846,000	100%		
	At the end of the Year			7,846,000	100%

(iv) **Shareholding Pattern of top ten Shareholders (other than Directors, Promoters & Holders of GDRs & ADRs)**

NIL

(v) **Shareholding of Directors & key Managerial Personnel**

NIL

V INDEBTEDNESS

Indebtedness of the Company including interest outstanding/accrued but not due for payment

	Secured Loans excluding deposits	Unsecured Loans	Deposits	Total Indebtedness
Indebtness at the beginning of the financial year				
i) Principal Amount	27,872,829,882	46,518,817,843	-	74,391,647,725
ii) Interest due but not paid	-	-	-	-
iii) Interest accrued but not due	901,905,844	710,081,821	-	1,611,987,665
Total (i+ii+iii)	28,774,735,726	47,228,899,664	-	76,003,635,390
Change in Indebtedness during the financial year				
Additions	20,000,000,000	10,144,739,463	-	30,144,739,463
Reduction	(2,398,093,597)	(2,093,648,120)	-	(4,491,741,717)
Net Change	17,601,906,403	8,051,091,343	-	25,652,997,746
Indebtedness at the end of the financial year				
i) Principal Amount	45,474,736,285	54,569,909,186	-	100,044,645,471
ii) Interest due but not paid	-	-	-	-
iii) Interest accrued but not due	1,246,608,118	762,598,115	-	2,009,206,233
Total (i+ii+iii)	46,721,344,403	55,332,507,301	-	102,053,851,704

VI REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL

A. Remuneration to Managing Director, Whole time director and/or Manager:

Sl.No.	Particulars of Remuneration	Name of the MD/WTD/Manager			Total Amount
		Shri K S Popli (CMD)	Shri S K Bhargava D(F)	Shri B V Rao D(T)	
1	Gross salary				
	(a) Salary as per provisions contained in section 17(1) of the Income Tax. 1961.	3,231,681	2,785,891	2,655,270	8,672,842
	(b) Value of perquisites u/s 17(2) of the Income tax Act, 1961	721,688	664,304	639,831	2,025,823
	(c) Profits in lieu of salary under section 17(3) of the Income Tax Act, 1961	-	-	-	-
2	Stock option	-	-	-	-
3	Sweat Equity	-	-	-	-
4	Commission	-	-	-	-
	as % of profit	-	-	-	-
	others (specify)	-	-	-	-
5	Others, please specify	-	-	-	-
	Employer PF Contribution	251,727	227,293	222,318	701,338
	Employer Superannuation Contribution	177,543	159,216	166,740	503,499
	Total (A)	4,382,639	3,836,704	3,684,159	4,382,639
	Ceiling as per the Act	Exempt for Government Companies as per MCA Notification dated June 5, 2015			



B. Remuneration to other directors:

Sl. No.	Particulars of Remuneration	Name of the Directors				Total Amount
		Dr. M Y Khan (Independent Director)	Dr. Praveen Saxena (Govt. Nominee Director)	Dr. A. K. Tripathi (Govt. Nominee Director)	Shri C. M. Bhatla (Govt. Nominee Director)	
1	Independent Directors					
	(a) Fee for attending Board/ committee meetings	53,900	-	-	-	53,900
	(b) Commission	-	-	-	-	-
	(c) Others, please specify	-	-	-	-	-
	Total (1)	-	-	-	-	-
2	Other Non Executive Directors					
	(a) Fee for attending board committee meetings	-	-	-	-	-
	(b) Commission	-	-	-	-	-
	(c) Others, please specify.	-	-	-	-	-
	Total (2)	-	-	-	-	-
	Total (B)=(1+2)	-	-	-	-	-
	Total Managerial Remuneration	53,900	-	-	-	53,900
	Overall Ceiling as per the Act.	Exempt for Government Companies as per MCA Notification dated June 5, 2015				

C. REMUNERATION TO KEY MANAGERIAL PERSONNEL OTHER THAN MD/MANAGER/WTD

Sl. No.	Particulars of Remuneration	Key Managerial Personnel			
		CEO	Company Secretary	CFO	Total
1	Gross Salary				
	(a) Salary as per provisions contained in section 17(1) of the Income Tax Act, 1961.		1,841,863		1,841,863
	(b) Value of perquisites u/s 17(2) of the Income Tax Act, 1961		438,404		438,404
	(c) Profits in lieu of salary under section 17(3) of the Income Tax Act, 1961		-		-
2	Stock Option		-		-
3	Sweat Equity		-		-
4	Commission				
	as % of profit		-		-
	others, specify		-		-
5	Others, please specify				
	Employer PF Contribution		169,836		169,836
	Employer Superannuation Contribution		116,130		116,130
	Total		2,566,233		2,566,233

Note: Being a Government Company, the role of CEO is being performed by “CMD,” and the role of CFO is being performed by “Director (Finance)”.

VII PENALTIES/PUNISHMENT/COMPOUNDING OF OFFENCES

Type	Section of the Companies Act	Brief Description	Details of Penalty/ Punishment/ Compounding fees imposed	Authority (RD/NCLT/ Court)	Appeal made if any (give details)
A. COMPANY					
Penalty			None		
Punishment			None		
Compounding			None		
B. DIRECTORS					
Penalty			None		
Punishment					
Compounding					
C. OTHER OFFICERS IN DEFAULT					
Penalty			None		
Punishment					
Compounding					



S.C. Baluja F.C.S.
Company Secretary

S.C. BALUJA & ASSOCIATES
(Company Secretaries)
A-105, Tarang Apartment, Plot 19,
I.P. Extension, Delhi-110092
Phone : 22725714, Mobile : 9811940854
E-mail : balujasc@rediffmail.com

Form No. MR-3
SECRETARIAL AUDIT REPORT
FOR THE FINANCIAL YEAR ENDED MARCH 31, 2016
[Pursuant to section 204(1) of the Companies Act, 2013 and Rule No. 9 of the Companies
(Appointment and Remuneration of Managerial Personnel) Rule, 2014]

To,
The Members,
M/s Indian Renewable Energy Development Agency Limited
New Delhi

We have conducted the Secretarial Audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by M/s Indian Renewable Energy Development Agency Limited (*hereinafter called the "Company"*). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the Company's books, papers, minute books, forms and returns filed and other records maintained by the Company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of secretarial audit, we hereby report that in our opinion, the Company has, during the audit period covering the financial year ended on March 31, 2016 complied with the statutory provisions listed hereunder and also that the Company has proper Board processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on March 31, 2016 according to the provisions of:

- (i) The Companies Act, 2013 (the Act) and the rules made thereunder;
- (ii) The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made thereunder; **Not Applicable**
- (iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed thereunder;
- (iv) Foreign Exchange Management Act, 1999 and the rules and regulations made thereunder to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings;

Foreign Direct Investment and Overseas Direct Investment are not applicable on the Company

- (v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act'):-
 - a. The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011; **Not Applicable**
 - b. The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 1992; **Not Applicable**
 - c. The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2009; **Not Applicable**

- d. The Securities and Exchange Board of India (Employee Stock Option Scheme and Employee Stock Purchase Scheme) Guidelines, 1999; **Not Applicable**
 - e. The Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008;
 - f. The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client; **Not Applicable**
 - g. The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009; and **Not Applicable**
 - h. The Securities and Exchange Board of India (Buyback of Securities) Regulations, 1998; **Not Applicable**
- (vi) Reserve Bank of India Act, 1934 to the extent applicable on non- deposit taking Non-Banking Financial Companies (NBFCs- ND-SI);
- (vii) Guidelines on Corporate Governance for Central Public Sector Enterprises;
- (viii) Employee Provident Fund Act, Employee State Insurance Act, Payment of Gratuity Act, Minimum Wages Act, Payment of Wages Act, Payment of Bonus Act, Weekly Holiday Act, Industrial Dispute Act, Workmen Compensation Act, Contract Labour Regulation & Abolition Act and notification issued by Labour department from time to time under above acts.

We have also examined compliance with the applicable clauses of the following:

- (i) Secretarial Standards issued by The Institute of Company Secretaries of India (*SS-1 and SS-2 as applicable w.e.f. 01st July, 2015*);
- (ii) The Listing Agreements entered into by the Company with Stock Exchange(s);

During the period under review, the Company has duly complied with the various applicable provisions of the Acts, Rules, Regulations, Guidelines, Standards, etc. as mentioned above subject to the following observations:

- (i) The composition of the Board, Audit Committee, Corporate Social Responsibility Committee and Nomination and Remuneration Committee of the Company is not in accordance with the provisions of the Companies Act, 2013 as the Company does not have any independent director and woman director on its Board. On account of not having independent director, a meeting of Independent Director has not been convened.

The Company being a government company has made representations during the financial year to the Ministry of New and Renewable Energy (MNRE) for the appointment of independent director and women director in the Company as per the requirement of the Act vide letters dated May 6, 2015, August 31, 2015, October 8, 2015, November 23, 2015, December 31, 2015 and March 31, 2016.

We further report that :

The Board of Directors of the Company is not duly constituted with proper balance of Executive Directors, Non Executive Directors and Independent Directors as the Company does not have any Independent Director and woman director on its Board. The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.

Adequate notice is given to all directors to schedule the Board Meetings along with agenda and detailed notes on agenda were sent at least seven days in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

The decisions in the meetings were passed unanimously hence, no dissenting members' views have been recorded as part of the minutes.

We further report that there are adequate systems and processes in the Company commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.



We further report that:

- (i) During the year, Dr. M. Y. Khan (DIN 00751929) and Dr. Praveen Saxena (DIN-03199264) have ceased from the position of directorship as Independent Director and Government Nominee Director, respectively
- (ii) The Company has appointed Dr. A. K. Tripathi (DIN 07242743) as Government Nominee Director. The appointment of directors have been made on the basis of letter received from the Ministry of New and Renewable Energy (MNRE).
- (iii) The Company has noted the circular resolution in the subsequent board meetings and placed the circular resolution in the agenda papers as the part of the minutes.
- (iv) The Company has issued 2840 bonds of face value of Rs. 10 lakhs each aggregating to Rs. 284 Crore (excluding premium of Rs. 4.68 Lakhs) in dematerialized form on 01st October, 2015.
- (v) The Company has issued 17,160,000 Bonds of face value of Rs. 1,000 each aggregating to Rs. 1716 Crore in dematerialized/ physical form on 21st January, 2016.

For S.C. Baluja & Associates
Company Secretaries

Date: 09.08.2016
Place: New Delhi



FCS: 2721
CP-7475

REPORT ON CORPORATE GOVERNANCE

The Company is committed to sound corporate practices based on conscience, openness, fairness, professionalism and accountability for achieving sustainable long term growth and profitability.

As a Government Company- Guidelines on Corporate Governance for Central Public Sector Enterprises issued by Department of Public Enterprises (DPE), Ministry of Heavy Industries and Public Enterprises, Government of India, are followed by the Company. A report in line with the requirements of the DPE Guidelines is given below as a part of the Director's Report along with a Certificate (**Annexure-IX**) issued by a Practicing Company Secretaries M/s B. Mathur & Co. regarding compliance with the provisions of Corporate Governance.

1. COMPANY'S PHILOSOPHY ON CODE OF CORPORATE GOVERNANCE.

The Company firmly believes and has consistently practices good corporate governance. The Company's policy is reflected by the values of transparency, professionalism and accountability. The Company constantly strives towards betterment of these aspects and thereby generating long term economic value for its customers, employees, stakeholders and the society as a whole.

IREDA is committed to be a competitive, client-friendly and development-oriented organization financing and promoting renewable energy and energy efficiency projects. The Company's corporate structure, conduct of business and disclosure practices have been aligned to its Corporate Governance Philosophy.

2. BOARD OF DIRECTORS

The Board of Directors of IREDA provides leadership and strategic guidance, objective judgment and exercises control over the Company while remaining at all times accountable to all stakeholders. The Board draws upon its powers and manages the affairs of the Company within the framework set out in the Companies Act, Memorandum of Association, and Articles of Association of the company, listing agreement with the Stock Exchanges and internal codes / procedures of the Company etc.

2.1 Composition of the Board of Directors

The Company is a Government Company within the meaning of Section 2(45) of the Companies Act, 2013 as 100% of the paid up share capital is owned by the President of India (Govt. of India). IREDA being a Government Company, the power to appoint Directors on the Board vests with the President of India acting through administrative ministry viz. Ministry of

New and Renewable Energy. Further, as per the Articles of Association of the Company, the number of Directors of the Company shall not be less than 3 and not more than 12.

During the year 2015-16, the tenure of Dr. M. Y. Khan (DIN 00751929), Independent Director was completed on 21.05.2015. Consequently, Dr Khan ceased to be director on the Board of IREDA. Further, Dr. Praveen Saxena (DIN-03199264), Government Nominee Director was superannuated from the Ministry of New and Renewable Energy (MNRE) on 31.05.2015 and consequently ceased to be director on the Board of IREDA.

During the year 2015-16, Dr. A. K. Tripathi (DIN 07242743), was appointed as Government Nominee Director on the Board of the Company w.e.f. 21.07.2015 by MNRE.

As on March 31, 2016 the Company's Board comprised of 5 Directors which includes 3 Whole Time Functional Directors and 2 Part time Government Nominee Directors.

The composition of the Board as on March 31, 2016 is as follows:

Functional Directors (Whole-time Director)		
1	Shri K. S. Popli DIN: 01976135	Chairman and Managing Director and KMP
2	Shri S. K. Bhargava DIN: 1430006	Director (Finance), Chief Financial Officer and KMP
3	Shri B. V. Rao DIN: 07017754	Director (Technical)
Part-Time Directors (Government Nominee Directors)		
4	Dr. A. K. Tripathi DIN: 07242743	Director (Government Nominee)
5	Shri C. M. Bhatla DIN: 06966330	Director (Government Nominee)

A brief profile of all the Directors are provided in this report. For the appointment of Independent Directors, the Company has requested Administrative Ministry viz. MNRE to appoint the requisite number of Part- time Non-Official Directors (Independent Director) on the Board of IREDA and the same is under consideration with MNRE. The Company has also requested the Ministry to appoint a woman Director on the Board as per the requirement of the Companies Act, 2013.

Hence, in the absence of adequate number of Independent Directors on the Board of the Company the composition of the Board is not in conformity with the provisions of Companies Act, 2013 and clause 3.1.4 of Guidelines on Corporate Governance for CPSEs, 2010, issued by Department of Public Enterprises.



2.2 Number of Board Meetings held during the Financial Year 2015-16

The Company follows a methodized process of decision making by the Board. The meetings of the Board are generally held at the registered office of the Company during office hours and are scheduled well in advance. The meeting dates are usually finalized in consultation with all Directors in order to ensure presence of all Board Members in its Meeting. All the agenda and explanatory notes are given to the Directors well in advance for the Meeting of the Board in compliance of the statutory provisions. To address specific urgent needs, Meetings are called at shorter notice with the consent of all the directors. In some instances, resolutions are passed by circulation which is confirmed in the next Board Meeting. The Chairman & Managing Director with the consent of other Board members decides inclusion of any matter in the agenda for discussion in the Meeting of the Board. Head of Department (HoDs)/Senior Management officials are also called to provide additional inputs on the matters being discussed in the meetings of the Board, if required. The Board is also given detailed presentation on certain agenda Items, if required. The Company is also complying with the Secretarial Standards issued by the Institute of Company Secretaries of India, effective from July

1, 2015, in respect of Board Meetings and General Meetings. Post meeting, a copy of the signed minutes are circulated to the Directors within the prescribed time.

During the Financial Year 2015-16, 14 (Fourteen) Board Meetings were held viz. on 13.05.2015, 03.06.2015, 29.06.2015, 28.07.2015, 20.08.2015, 23.09.2015, 28.10.2015, 10.11.2015, 09.12.2015, 06.01.2016, 23.01.2016, 05.02.2016, 08.03.2016 and 23.03.2016. The minimum and maximum interval between any two Board Meetings was 12 days and 34 days respectively.

The Board has complete access to all the relevant information within the Company including those prescribed in the DPE Guidelines on Corporate Governance.

2.3 Attendance record of Directors at Board Meetings and last Annual General Meeting and number of other Directorships/Committee Memberships/Chairmanships.

Attendance of each Director at the Board Meetings held during the financial year 2015-16 and at the last Annual General Meeting held on 29.09.2015 and number of other Directorships/ Committee Memberships/ Chairmanships of each Director is given below:

Name and Designation of the Director	Board Meetings		No. of other Directorship	Membership in the Committees of other Companies		Attendance at the last AGM (29.09.2015)
	Held during the year (as per tenure)	Attended (as per tenure)		As Member	As Chairman	
Shri K. S. Popli (Chairman and Managing Director)	14	14	Nil	Nil	Nil	Attended
Shri S. K. Bhargava Director (Finance)	14	14	Nil	Nil	Nil	Attended
Shri B. V. Rao Director (Technical)	14	14	Nil	Nil	Nil	Attended
Dr. M. Y. Khan (Independent Director)	01	01	05	Nil	Nil	N.A
Dr. Praveen Saxena Director (Government Nominee)	01	01	Nil	Nil	Nil	N.A
Dr. A. K. Tripathi Director (Government Nominee)	11	11	Nil	Nil	Nil	Attended
Shri C. M. Bhatla Director (Government Nominee)	14	12	Nil	Nil	Nil	Attended

Notes:

1. The tenure of Dr. M. Y. Khan as Independent Director completed on May 21, 2015.
2. The tenure of Dr. Praveen Saxena as Government Nominee Director was completed on May 31, 2015 on attaining the age of superannuation.
3. Dr. A. K. Tripathi appointed as Government Nominee Director on the Board of IREDA w.e.f July 21, 2015.
4. N.A. indicates that concerned person was not a Director on IREDA's Board on the relevant date.
5. None of the Directors on the Board is a member on more than 10 Committees and Chairman of more than 5 Committees, across all Companies in which he is a Director.
6. None of the Directors of the Company is in any way related to each other.

2.4 Information available to the Board

The Board has complete access to all relevant information within the Company. The information regularly supplied to the Board specifically includes:

- Annual operating plans, budgets and any updates therein.
- Capital budgets and any updates therein.
- Quarterly MoU achievements/ results for the company
- Minutes of meetings of Audit Committee and other Committees of the Board.
- Information on recruitment/remuneration of senior officers just below the Board level.
- Material show cause, demand, prosecution notices and penalty notices, if any.
- Any material default in financial obligations to and by the Company or substantial non-payment for services provided by the Company.
- Details of any joint venture or collaboration agreement.
- Investments.
- Quarterly foreign exchange exposures and the steps taken by management to limit the risks of adverse exchange rate movement, if material.
- Report on compliance/non-compliance of regulatory or statutory provisions applicable on the Company.
- Action Taken Report on decision taken by the Board which provides an updated status on all such pending matters.
- Any other information required to be presented to the Board for information and/or approval.

Brief Profile of Directors

Mr. Kuljit Singh Popli, is the Chairman cum Managing Director of the Company. He holds a degree in bachelor of science (electrical engineering) from Birla Institute of Technology, Mesra, Ranchi and a degree in bachelor of laws from University of Delhi. He has been associated with our Company for more than 8 years. In the past, he has been associated with Power Finance Corporation Limited for more than 14 years and National Hydroelectric Power Corporation Limited for a period of 11 years.

Mr. Satish Kumar Bhargava, is the Director (Finance) and CFO of the Company. He holds a degree in bachelor of commerce (Hons.) from University of Delhi. He is a fellow member of the Institute of Cost Accountants of India and the Institute of Company Secretaries of India. He has been associated with our Company for more than 16 years. In the past, he has been associated with National Thermal Power

Corporation Limited for more than 2 (two) years, HMT Limited for approximately 1 (one) year and with Central Electronics Limited for approximately 14 (fourteen) years.

Mr. Battula Venkateswara Rao, is the Director (Technical) of the Company. He holds a bachelor degree in Mechanical Marine Engineering from Andhra University Engineering College, Vishakhapatnam and a master degree in Mechanical Engineering from IIT, Mumbai. He also holds a master degree in Business Administration from Institute of Public Enterprise, Osmania University, Hyderabad. He has been associated with the Company for more than 22 years. In the past, he has been associated with A.P. Industrial and Technical Consultancy Organization (APITCO), Hyderabad for 6 (six) years, M/s Best & Crompton Engineering Private. Limited for 6 (six) years, Chennai, Tata Electric Company, Mumbai for approx. 1 (one) year. He is working in the renewable energy field for the last 33 years.

Mr. Chander Mohan Bhatla, is the Government Nominee Director of the Company. He has done LL.B from Delhi University and holds degree in M.Sc (Chemistry). He has worked with various Ministries including Ministry of Home Affairs, Ministry of Steel, Ministry of Textiles and Ministry of Human Resource and Development.

Dr. Arun Kumar Tripathi, is the Government Nominee Director of the Company. He is an engineer graduate and holds a master degree in technology from IIT Kharagpur. He also holds a Ph.D in the field of Biomass energy from IIT Delhi. He has also acquired MBA in Environmental Management. He is presently Scientist G in Ministry of New and Renewable Energy, Government of India with over two & half decade's rich experience of planning, development and implementation of various renewable energy Programmes on, biogas, biomass, solar, waste to energy, village energy security, solar cities, green buildings, grid connected SPV rooftop, information and publicity etc. in the country.

2.5 Code of Conduct

The Board of Directors has laid down a code of conduct for the Board members and Senior Management Personnel in alignment with Company's mission and objectives and aims at enhancing ethical and transparent process in managing the affairs of the Company. A copy of the Code of Conduct is available on the website of the Company i.e. www.ireda.gov.in

Declaration as required under DPE Guidelines on Corporate Governance

All the Members of the Board and Senior Management Personnel have affirmed compliance of the Code of Conduct for the Financial year ended on March 31, 2016.

(K. S. Popli)
Chairman & Managing Director



COMMITTEES OF THE BOARD OF DIRECTORS

The Board functions either as full Board or through various committees constituted to oversee specific operational areas. Each Committee of the Board is guided by its terms of reference, which defines the composition, scope and powers of the Committee. The Committees meet at regular intervals and focus on specific areas and make decisions within the authority delegated to them.

As on March 31, 2016, Committees of the Board are as follows:

1. Audit Committee;
2. Committee of Directors;
3. Nomination & Remuneration Committee
4. Corporate Social Responsibility Committee of Directors
5. Investment Committee of Directors
6. Stakeholders Relationship Committee

The Minutes of the Meetings of the Committees are placed before the Board for information.

3. AUDIT COMMITTEE

IREDA had constituted a Committee of the Board known as "Audit Committee". During the year, the Board at its 262nd meeting held on June 29, 2015 re-constituted the Audit Committee.

As on March 31, 2016, the Audit Committee comprises of the following members:

1. Shri C. M. Bhatla : Chairman of the Committee
2. Dr. A. K. Tripathi : Member
3. Shri B. V. Rao : Member

3.1 Terms of the reference of the Audit Committee

- i) To comply with the requirements in accordance with Section 177 of the Companies Act, 2013.
- ii) To comply with the Guidelines on Corporate Governance for CPSEs 2010, as notified by the DPE;
- iii) To comply with any other applicable provisions, as amended from time to time, relating to the Audit Committee.

3.2 Number of Meetings of Audit Committee

As per the statutory requirement, the Audit Committee is required to meet at least four times in a year and not more than four months should elapse between two meetings in that year. During the year 2015-16, 5(Five) Audit Committee Meetings were held on viz. 13.05.2015, 20.08.2015, 10.11.2015, 09.12.2015 and 08.03.2016. Detailed agendas along with explanatory statement were circulated in advance to the committee members.

The Composition of the Audit Committee, members' attendance at the Audit Committee meetings held during the financial year 2015-16 are as under:

Sl. No.	Name of the Member and Designation	Designation/Position in the Committee	No of Meeting held during the tenure	No of the meeting Attended	Attendance at last AGM
1.	Dr. M.Y. Khan (Independent Director)	Chairman	1	1	N.A
2.	Dr. Praveen Saxena Director (Government Nominee)	Member	1	1	N.A
3.	Shri C. M. Bhatla Director (Government Nominee)	Member/Chairman	5	3	Attended
4.	Dr. A.K.Tripathi Director (Government Nominee)	Member	4	4	Attended
5	Shri B. V. Rao Director (Technical)	Member	5	5	Attended

The Company Secretary is the Secretary of the Committee.

Notes:

1. The tenure of Dr. M. Y. Khan as Independent Director was completed on May 21, 2015
2. The tenure of Dr. Praveen Saxena as Government Nominee Director was completed on May 31, 2015 on attaining the age of superannuation.
3. Dr. A. K. Tripathi was appointed as Government Nominee Director on the Board of IREDA w.e.f July 21, 2015
4. N.A. indicates that concerned person was not a member on IREDA's Board on the relevant date.

The Chairman of the Audit Committee possesses accounting and financial management expertise. Director (Finance), Internal Auditors and Statutory Auditors are invitees to the Audit Committee meetings. The minutes of the Audit Committee were placed before the Board for information.

4 COMMITTEE OF DIRECTORS (COD)

In terms of provisions contained in IREDA's Articles of Association, the Board of Directors at its 180th Meeting held on 31st July, 2008 constituted the Committee of Directors (COD) keeping in view the delegation structure and the work requirement. During the year, the Board at its 263rd meeting held on July 28, 2015 had re-constituted the Committee of Directors.

As on March 31, 2016, the COD comprises of the following members:

1. Shri. K. S Popli : Chairman of the Committee
2. Shri. S. K. Bhargava : Member
3. Shri B. V. Rao : Member
4. Dr. A. K. Tripathi : Member

The quorum for the meeting of COD is three members, out of which at least one shall be Non-official Part time Director/ Government Director. Company Secretary is the Secretary to the COD. The Minutes of the COD is placed before the Board of Directors for information.

4.1 Terms of Reference of Committee of Directors (COD)

- (i) To consider & sanction of loans for projects as under: "Sanction of financial assistance as per the financing guidelines beyond ₹ 10 crore and up to ₹ 70 crore for individual loan/project including additional/enhancement of loan, subject to overall ceiling of ₹ 1400 crore in a financial year."
- (ii) Any other matter which the Board of Directors may prescribe for consideration of the COD.

4.2 Number of Meetings of Committee of Directors

During the year 2015-16, 8 (Eight) meetings of the Committee of Directors (COD) were held on i.e. 28.04.2015, 13.05.2015, 28.07.2015, 01.10.2015, 10.11.2015, 09.12.2015, 05.02.2016 and 07.03.2016. Detailed agenda along with explanatory notes were circulated in advance to the Committee. The Composition of the Committee of Directors, Members' attendance at COD meetings during the financial year are as under:

Name of the Member and Designation	Designation/ Position in the Committee	No. of meetings held during the tenure	No. of meetings attended
Shri K. S. Popli Chairman and Managing Director	Chairman	8	8
Shri S. K. Bhargava Director (Finance)	Member	8	8
Shri B. V. Rao Director (Technical)	Member	8	8
Dr. Praveen Saxena Director (Government Nominee)	Member	2	2
Dr. A. K. Tripathi Director (Government Nominee)	Member	6	6

Notes:

1. The tenure of Dr. M. Y. Khan as Independent Director was completed on May 21, 2015
2. The tenure of Dr. Praveen Saxena as Government Nominee Director was completed on May 31, 2015 on attaining the age of superannuation.
3. Dr. A. K. Tripathi was appointed as Government Nominee Director on the Board of IREDA w.e.f July 21, 2015

The Chairman of the COD was present at the AGM held on 29.9.2015. The minutes of the Committee of Directors (COD) were placed before the Board for information.

5. NOMINATION & REMUNERATION COMMITTEE

The Department of Public Enterprises (DPE) vide Office Memorandum dated 26.11.2008, has notified the revision of pay scales for Board level and below Board level executives and Non-Unionized Supervisors w.e.f. 01.01.2007. DPE vide the aforesaid Office Memorandums has also directed that each CPSE shall constitute a Remuneration Committee comprising of part time directors or independent directors which will decide the annual bonus/variable pool and policy for its distribution across the executives and Non-Unionized Supervisors within the prescribed limits.

In accordance with the section 178 of the Companies Act, 2013, the Board of IREDA had constituted a Remuneration Committee, known as Nomination & Remuneration Committee

The composition of the Nomination and Remuneration Committee during the financial year 2015-16 are as under:



Sl. No	Name of the Member and Designation	Designation/ Position in the Committee
1.	Dr. M.Y. Khan (Independent Director)	Chairman
2.	Dr. Praveen Saxena Director (Government Nominee)	Member
3.	Shri C.M. Bhatla Director (Government Nominee)	Member

Notes:

- The tenure of Dr. M. Y. Khan as Independent Director was completed on May 21, 2015
- The tenure of Dr. Praveen Saxena as Government Nominee Director was completed on May 31, 2015 on attaining the age of superannuation.
- In the absence of Independent Director on the Board, Nomination and Remuneration Committee could not be re-constituted.

5.1 Terms of Reference of Nomination & Remuneration Committee

The terms of reference, to the extent applicable to IREDA, are as under:

- To comply with the requirement in accordance with Section 178 of the Companies Act, 2013 read with the Companies (Meetings of Board and its Powers) Rules, 2014, as amended from time to time;

- To comply with the Guidelines on Corporate Governance for Central Public Sector Enterprises, 2010 including to decide the quantum of annual bonus, variable pay and policy for pension scheme etc. within the prescribed limits across whole time Directors, executives and non-unionized supervisors, as notified by the DPE and as amended from time to time.

Further, Ministry of Corporate Affairs (MCA) vide notification dated June 5, 2015, has exempted Government Companies from the requirements related to formulation of criteria for determining qualifications, positive attributes and independence of Directors and policy relating to remuneration of Directors.

5.2 Number of Meetings of Nomination & Remuneration Committee

During the financial year 2015-16, one meeting of Nomination & Remuneration Committee was held on May 13, 2015 wherein the Nomination & Remuneration Committee accorded its approval for distribution of Performance Related Pay (PRP) for the financial year 2013-14 as per the Scheme already approved and in accordance with DPE guidelines. Detailed agendas along with explanatory statement were circulated in advance to the committee members

5.3 Remuneration of Functional Directors and Company Secretary

As required under the Corporate Governance Code, details of remuneration of Functional Directors and Company Secretary of the Company during the financial year 2015-16 are as under:

Sl. No.	Name	Salary & Allowances (Amount in ₹)	Other Benefits (Amount in ₹)	Employer PF Contribution (Amount in ₹)	Employer Superannuation Contribution (Amount in ₹)	Total (Amount in ₹)
1.	Shri K.S. Popli Chairman and Managing Director	32,31,681	7,21,688	2,51,727	1,77,543	43,82,639
2.	Shri S.K. Bhargava Director (Finance)	27,85,891	6,64,304	2,27,293	1,59,216	38,36,704
3.	Shri B.V. Rao Director (Technical)	26,55,270	6,39,831	2,22,318	1,66,740	36,84,159
4.	Shri Surender Suyal Company Secretary	18,41,863	4,38,404	1,69,836	1,16,130	25,66,233

5.4 Sitting Fees to Part-time Non-official Director (Independent Director)

Details of sitting fees of the Part-time Non-official Director (Independent Director) of the Company during the financial year 2015-16 are as under:

Sl. No.	Name of Part-time Non-official Director (Independent Director)	Sitting Fees		Total (Amount in ₹)
		Board Meetings (Amount in ₹)	Committee Meetings (Amount in ₹)	
1.	Dr. M. Y. Khan	20,000	40,000	60,000
	Total			60,000

One part time Non Official Director was on the Board of IREDA during the financial year 2015-16 upto May 21, 2015. Part Time Non Official Directors are paid only sitting fees at the rate fixed by the Board within the ceiling prescribed under the Companies Act, 2013 for attending the Board Meetings as well as Committee Meetings. The Government Nominee Director is not entitled to any remuneration/sitting fee from the Company.

6 CORPORATE SOCIAL RESPONSIBILITY (CSR) COMMITTEE OF DIRECTORS

In accordance with the requirement of Companies Act, 2013 and DPE Guidelines, Board level CSR Committee of Directors was constituted by the Board of Directors. During the Financial Year 2015-16, CSR Committee of Directors was re-constituted by the Board at its 264th meeting held on August 20, 2015 to steer the CSR activities of the Company.

As on March 31, 2016, the CSR Committee comprises of the following members:

1. Shri K. S Popli : Chairman of the Committee
2. Shri S. K. Bhargava : Member
3. Shri B. V. Rao : Member
4. Dr. A. K. Tripathi : Member

6.1 Terms of reference

Main tasks / responsibilities of the CSR Committee are as under:

- I. To assist Board of Directors to formulate suitable policies and strategies to take CSR & Sustainability agenda forward in the desired direction;
- II. To monitor the Corporate Social Responsibility Policy of the Company from time to time;
- III. To oversee the implementation of the CSR activities; and
- IV. To comply with the other requirements on Corporate Social Responsibility Policy as amended from time to time.

6.2 Number of Meetings of CSR Committee

6(Six) meetings of the Corporate Social Responsibility were held viz. on 20.08.2015, 23.09.2015, 06.01.2016, 05.02.2016, 08.03.2016 and 23.03.2016. Detailed agendas along with explanatory statement were circulated in advance to the committee members

The Composition of the CSR Committee of Directors, Members' attendance at meetings of CSR Committee held during the financial year 2015-16 are as under:

Names of Members & Designation	Designation/ Position in the Committee	No. of meetings held during the year 2015-16	No. of meetings attended during the year 2015-16
Shri K. S. Popli Chairman & Managing Director	Chairman	6	6
Shri S. K. Bhargava Director (Finance)	Member	6	6
Shri B. V. Rao Director (Technical)	Member	6	6
Dr. A. K. Tripathi Director (Government Nominee)	Member	6	6

7 INVESTMENT COMMITTEE OF DIRECTORS

An investment Committee of Directors was constituted by the Board of Directors at its 249th Meeting held on 27th June, 2014 to make investment in excess of ₹250.00 Crore on each occasion and/or aggregate investment of ₹1000.00 Crore at any point of time. During the Financial Year 2015-16, the investment committee was reconstituted by the Board at its 263rd meeting held on July 28, 2015. The investment committee of Directors is informed about the investment proposal and the availability of surplus funds.



As on March 31, 2016, the Investment Committee of Directors comprises of the following members:

1. Shri K. S Popli : Chairman of the Committee
2. Shri S. K. Bhargava : Member
3. Shri B. V. Rao : Member
4. Shri C. M. Bhatla : Member

7.1 Terms of reference:

The main tasks / responsibilities of Investment Committee is to make investment in excess of ₹250.00 Crore on each occasion and/or aggregate investment of ₹1000.00 Crore at any point of time subject to the conditions that such excess investments arises on account of bulk funds raised by way of draws against various lines of credits, proceeds of taxable/tax free bonds, equity/other allocations of funds by the Government of India and bulk prepayments by IREDA's borrowers.

7.2 Number of Meetings of Investment Committee

During the Financial Year 2015-16, 4(Four) meetings of the Investment committee of Directors were held viz. on 20.07.2015, 01.10.2015, 12.10.2015 and 27.01.2016.

The Composition of the Investment Committee of Directors, Members' attendance at meetings of Investment Committee held during the financial year are as under:

Name of Member & Designation	Designation/ Position	No. of meetings held during the year 2015-16	No. of meetings attended during the year 2015-16
Shri K. S. Popli Chairman & Managing Director	Chairman	4	4
Shri S. K. Bhargava Director (Finance)	Member	4	4
Shri B. V. Rao Director (Technical)	Member	4	4
Shri C. M. Bhatla Director (Government Nominee)	Member	3	2

8 STAKEHOLDERS RELATIONSHIP COMMITTEE

The Company had constituted the stakeholders' Relationship Committee in accordance with the requirement of Companies

Act, 2013, and the rules made thereunder. During the financial year 2015-16, Board of Directors in its 267th meeting held on November 10, 2015 had reconstituted the Stakeholders' Relationship Committee.

As on March 31, 2016, the Stakeholders' Relationship Committee comprises of the following members:

- I. Dr. A. K. Tripathi : Chairman
Director (Government Nominee)
- II. Shri S. K. Bhargava : Member
Director (Finance)
- III. Shri B. V. Rao : Member
Director (Technical)
- IV. Shri C. M. Bhatla : Member
Director (Government Nominee)

8.1 Terms of reference

The main tasks / responsibilities of the Stakeholders' Relationship Committee is to consider & resolve the grievances, if any of the security holders (includes debenture holders) of the Company.

8.2 Status of Investors Grievances

The Company has been attending to all investor grievances expeditiously and promptly. Investor's grievances have been redressed instantly in coordination with the Registrar and Transfer Agent of IREDA. During the financial year 2015-16, one meeting of the Stakeholder Relationship Committee was held as on March 23, 2016.

Status of Investors' Grievances/ requests etc. for the period from April 1, 2015 to March 31, 2016 relating to listed Debt Securities are as follows:

Pending at the beginning of the financial year	NIL
Received during the financial year	280
Disposed during the financial year	280
Remaining unresolved as on March 31, 2016	NIL

9 COMPLIANCE WITH APPLICABLE LAWS

The Company has a robust system in place for monitoring of various statutory & procedural compliance. The Board periodically reviews the status of statutory and other procedural compliances to ensure proper compliances of all laws applicable to the Company.

10 GENERAL BODY MEETINGS

1. The details of Date, Time and Location of the last three Annual General Meetings held are as under:

Financial Year	Day and Date	Time	Location	Whether any Special Resolution was passed
2012-13	Thursday, 26.09.2013	12.30 P.M.	The Leela Palace, Diplomatic Enclave, Chanakayapuri, New Delhi	Yes
2013-14	Monday, 29.09.2014	12.30 P.M.	The Taj Mahal Hotel, 1, Mansingh Road, New Delhi.	Yes
2014-15	Tuesday, 29.09.2015	12.30 P.M.	The Tamarind Hall, India Habitat Centre, New Delhi.	No

2. One special business is proposed to be transacted in the 29th annual general meeting requires passing of special resolution.

3. Annual General Meeting for the financial year 2015-16.

Date : 19.10.2016

Time : 12.30 P.M.

Venue : Desire Hall, Le Meridien Hotel,
8 Windsor Place, Janpath,
New Delhi-110001

- There were no instances of non-compliance by the Company except appointment of Independent Directors & Women Director on the Board. During the last 03 years, no penalties, strictures imposed on the company by Stock Exchanges or SEBI or any statutory or regulatory authority, on any matter related to capital markets.

- The Balance Sheet, Statement of Profit and Loss and Cash Flow Statement for the financial year 2015-16 have been prepared as per the Accounting Standards as applicable under Section 133 of the Companies Act, 2013.

11 SECRETARIAL AUDIT

The Secretarial audit for the financial year 2015-16 has been conducted by M/s S. C. Baluja & Associates, Practicing Company Secretaries, Delhi and they have submitted their secretarial report to the Company. Copy of Secretarial audit report forms part of the Directors' Report.

- During the financial year 2015-16, No Presidential Directive was issued by the Central Government to the Company.

- The Company has adopted all suggested items to be included in the Report on Corporate Governance.

- There is no inter-se relationship between Directors of the Company, as per declarations received.

- The Company has not incurred any expenditure which is not for the purpose of the business.

- Administrative and office expenses as a percentage of total expenses for the year 2015-16 is 2.87% (Previous year 2.41%) and as a percentage of financial expenses for the year 2015-16 is 3.25% (Previous year 2.76%).

- During the financial year 2015-16, there was only one Independent Director on the Board upto May 21, 2015, therefore, separate meeting of the Independent Directors could not be convened.

- In pursuance of Guidelines on Corporate Governance for Central Public Sector Enterprises (CPSEs), 2010, issued by DPE, compliance reports were submitted to

12 DISCLOSURES

- A disclosure on transactions entered into with the related parties as required by the Accounting Standards (AS) 18 issued by the Institute of Chartered Accountants of India is given at Para 15 of Note -24 to the accounts in the Annual Report.

- There were no transactions by the Company of material nature with Promoters, Directors or the Management, their relatives etc. that may have potential conflict with the interests of company at large. The Non-Executive Director had no pecuniary relationships or transactions vis-à-vis the company during the year in their tenure except receipt of sitting fee for attending the meetings of the Board/ Board Sub-Committee. None of the Non-Executive Director held any share of the company.



MNRE within 15 days from the close of the quarter. Also the Report containing Annual Score (consolidated score of four quarters) was submitted to MNRE within prescribed time.

13 MEANS OF COMMUNICATION

The Company communicates through its Annual Report, General Meetings and disclosures through website. All important information pertaining to the Company is also mentioned in the Annual Report for each financial year containing inter alia Audited Accounts, Directors Report, Auditors Report, Report on Corporate Governance and Non-Banking Financial Companies Auditors' Report which is circulated to the members and others entitled thereto.

Half yearly results have been published in prominent daily newspapers as per requirements on the following dates:

Half year ending	30.09.2015	31.03.2016
Date of publication (Hindi & English)	10.11.2015 and 11.11.2015	13.05.2016
Name of the Business Newspapers	Indian Express and Jansatta	Hindustan and Hindustan Times

The half yearly/Annual results are also made available at the website of the Company (www.ireda.gov.in). The company displays official news releases also on its website.

14 AUDIT QUALIFICATION

There are no audit qualification pertaining to financial year 2015-16.

15 TRAINING TO BOARD MEMBERS

It is need based. During the financial year 2015-16, the Company familiarized the Government Nominee Director with the company, their roles, rights, responsibilities in the company, nature of the industry in which the company operates, business model of the company, etc., through various programme /presentations. During the year, external training on corporate governance was organized for Government Nominee Directors

16 WHISTLE BLOWER POLICY

The Company does not have any separate "Whistle Blower" policy. However, the Company follows the guidelines issued by CVC on this matter and the company has not denied access to any personnel to approach the management on any issue.

17 DETAILS OF DEBENTURE TRUSTEES

The Company has issued Debenture/Bonds from time to time. The details of the present series of the Debenture Trustee are mentioned below:

a. For series I to V and XIV

M/s. IL&FS Trust Company Limited
A-268, First Floor, Bhisim Pitamah Marg,
Defence Colony, New Delhi- 110 024, India

b. For series XIII

M/s. SBICAP Trustee Company Ltd.
Apeejay House, 6th Floor, West Wing,3,
Dinshaw Wachha Road, Churchgate,
Mumbai- 400 020

B Mathur & Co.
Company Secretaries



CORPORATE GOVERNANCE COMPLIANCE CERTIFICATE

CIN : U40108DL1987GOI027265
Nominal Capital : Rs. 60,00,00,00,000/- (Rupees Six Thousand Crores Only)
(as on 05.08.2016)

To
The Members
Indian Renewable Energy Development Agency Limited

We have examined all relevant records of Indian Renewable Energy Development Agency Limited (“the Company”) for the purpose of certifying compliance of the conditions of Corporate Governance Guidelines (“Guidelines”) issued by the Department of Public Enterprises (DPE) for CPESs, Ministry of Heavy Industries and Public Enterprises, Government of India for the financial year ended on 31st March 2016.

The compliance of the conditions of Corporate Governance in accordance with the Guidelines issued by the Department of Public Enterprise (DPE) for CPESs is the responsibility of the management. Our examination was limited to the procedure and implementation thereof. This certificate is neither an assurance as to the future viability of the company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company.

On the basis of our examination of the records produced, explanations and information furnished, we certify that the Company has complied with the DPE Guidelines. However, the Company has requested Ministry of New and Renewable Energy (MNRE) several times for the appointment of Independent Directors and Women Director on the Board of the Company but the same is under consideration of MNRE.

Date: 05.08.2016
Place: New Delhi

For **B Mathur & Co.**
Company Secretaries

Sd/-
Brijeshwar Dayal Mathur
Company Secretary
C.P. No. 5334



MANAGEMENT DISCUSSION & ANALYSIS REPORT

The Management of IREDA ('the Company') is pleased to present its report on the Company's performance during the Financial Year 2015-16.

1. INDUSTRY STRUCTURE AND DEVELOPMENT

Energy is a basic requirement for economic development. Every sector of the national economy – agriculture, industry, transport, commercial and domestic – needs inputs of energy. The economic development plans implemented since independence have necessarily required increasing amounts of energy. As a result, consumption of energy in all forms has been steadily rising all over the country. Apart from raising demands of energy, there is also a need to address growing concerns related to climate change.

Globally, there is growing awareness that increased deployment of renewable energy and energy efficiency is critical for addressing climate change, creating new economic opportunities, and providing energy access to the billions of people still living without modern energy services. Over the years, renewable energy sector in India has emerged as a significant player in the grid connected power generation capacity. It supports the government agenda of sustainable growth, while, emerging as an integral part of the solution to meet the nation's energy needs and an essential player for energy access. It has been realized that renewable energy has to play a much deeper role in achieving energy security in the years ahead and be an integral part of the energy planning process. The Government's focus on attaining 'Power for all' has accelerated capacity addition in the country. There is a big and continuing push to change the power generation mix and lower the country's dependence on carbon-emitting power generation technologies.

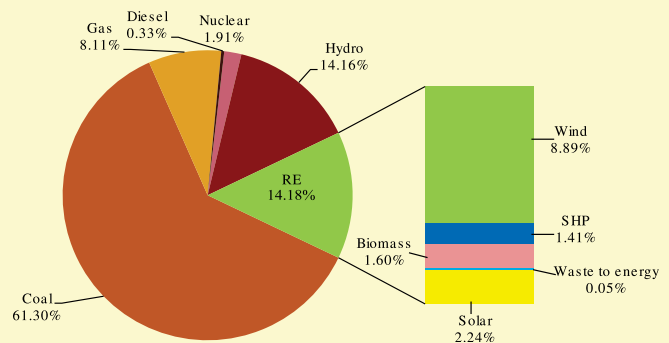
The Government has set a target of grid renewable power of 175 GW by 2022. Besides the ongoing policies and programmes of the Government in Renewable Energy sector, several policy measures initiated recently by the Government to achieve this up-scaled target, inter-alia, include suitable amendments to the Electricity Act and Tariff Policy for strong enforcement of Renewable Purchase Obligation (RPO) and for providing Renewable Generation Obligation (RGO); setting up of exclusive solar parks; development of power transmission network through Green Energy Corridor project; identification of large government complexes/ buildings for rooftop projects; provision of roof top solar and 10 percent renewable energy as mandatory under Mission Statement and

Guidelines for development of smart cities; amendments in building bye-laws for mandatory provision of roof top solar for new construction or higher FAR; infrastructure status for solar projects; making roof top solar a part of housing loan by banks/ NHB; incorporating measures in Integrated Power Development Scheme (IPDS) for encouraging distribution companies and making net-metering compulsory etc.

The country has been rapidly adding capacity over last few years, with the total installed capacity reaching to over 302 GW as on March 2016, out of which renewable power generation portfolio stands at 42.85 GW, constituting 14.18% of the total power generation installed capacity. The installed capacity in the renewable energy sector comprises 26,867 MW of wind power, 4,273 MW of small hydro power, 6,763 MW solar power, 4,831 MW of Bio Power and 115 MW of waste to power as on March 2016.

Installed Power Generation Capacity – 302 GW

(As on 31.03.2016)



Coupled with conducive policy environment and huge potential of RE sources in India and with more stable markets, the renewable energy sector is expected to grow consistently in the years to come.

2. OUTLOOK

Global investments in renewable energy reached a total of \$286 billion in 2015. This was achieved despite exchange rate shifts that depressed the dollar value of investments in other currency zones, and despite sharp falls in oil, coal and gas prices that protected the competitive position of fossil fuel generation. India showed increased investment up 22% to \$10.2 billion in 2015.

The Government in its compliance to the United Nations

Framework Convention on Climate Change on Intended Nationally Determined Contribution (INDC) has stated that India will lower the emissions intensity of GDP by 33% to 35% by 2030 below 2005 levels, to increase the share of non-fossil-based power-generation capacity to 40% of installed electric power capacity by 2030 (equivalent to 26–30% of generation in 2030), and to create an additional (cumulative) carbon sink of 2.5–3 Gt_{CO2} through additional forest and tree cover by 2030.

India has an estimated renewable energy potential of about 1095 GW from commercially exploitable sources with about 750 GW solar power potential assuming only 3% waste land is made available. Wind and Solar power development has reached to commercial stage in India and are fastest growing renewable energy option today. NIWE has revised the estimated potential of wind energy to 302 GW at 100 m hub height. The estimated potential of biomass and small hydro in the country is about 23 GW and 20 GW respectively. India also has around 7600 KM of coastline which offers great potential for Off-shore wind power development.

The abundance of renewable energy resources across India, allied with declining costs for their exploitation in some cases and clear synergies with the country's development and energy security goals, has created a fertile environment for their expansion. The economic drivers are becoming stronger as technology costs fall, particularly for solar power. In 2016, the cost of solar power in India plummeted to ₹ 4.34 per unit, one of the lowest in the world (which is less than 7 US cents per unit in 2016, compared to over 30 cents per unit in 2010).

Many positive developments are happening in the Indian renewable energy sector with several initiatives both at central and state levels. Ministry of New and Renewable Energy (MNRE) has planned to double the target of solar power generation capacity from 20 to 40 GW through solar parks. The Government has launched a Scheme for setting up of Solar Parks, each with the capacity of 500 MW and above and Ultra Mega Solar Power Projects to be developed in next 5 years in various States. As on date, 33 parks with capacity of about 20,000 MW in 20 states have been sanctioned. The Government has taken an ambitious target of 40 GW of Roof Top Solar of which 10 GW would be during 2015-16 to 2017-18. 22 States have rooftop provisions in their Solar Policy and 26 States/UTs have notified regulations.

The Ministry of Power (MoP) declared the national RPO trajectory recently and overall RPO percentage is expected to be 11.5% in 2016-17 (including 2.75% of solar), and rising

to 17% in three years (including 6.75% solar).

The Prime Minister has launched an International Solar Alliance (ISA) at the CoP21 Climate Conference in Paris on 30th November, 2015 as a special platform for mutual cooperation among 121 solar resource rich countries lying fully or partially between Tropic of Cancer and Tropic of Capricorn. The alliance is dedicated to address special energy needs of ISA member countries and would open up new business opportunities for all stakeholders.

The National Off-shore Wind Energy Policy aims at development of off-shore wind projects in the country with development of the Exclusive Economic Zone upto 200 nautical miles from the coast. MNRE has also released "Policy for Repowering of the Wind Power Projects". It is estimated that over 3000 MW capacity installation are from wind turbines of around 500 kW or below, which would be repowered under the above policy.

MNRE has also launched the Scheme for 1000 MW Wind Power Project connected to transmission network of Central Transmission Utility (CTU) with an objective to facilitate supply of wind power to the non-windy states at a price discovered through transparent bidding process. The Scheme will be implemented by Wind Project Developers on build, own and operate basis. The Draft National Wind-Solar Hybrid Policy envisages wind-solar hybrid capacity of 10 GW by 2022. The policy aims to encourage new technologies, methods and way-outs involving combined operation of wind and solar PV plants. The main objective of the policy is to provide a framework for promotion of large grid connected wind-solar PV system for optimal and efficient utilization of transmission infrastructure and land, reduce the variability in renewable power generation and to achieve better grid stability.

The Government is also coming with a new policy on Bio fuels, as it plans to take up ethanol blending in petrol to 22.5 per cent and in diesel to 15 per cent. By this, the Public sector oil marketing firms to procure 120 Crore litres of ethanol to reach the target of 5 per cent blending for petrol by September 2016.

The UDAY scheme launched by the Government aimed at bringing ailing power distribution companies (discoms) to a state of operational efficiency, with state governments taking over up to 75 per cent of their respective discoms' debt and issuing sovereign bonds to pay back the lenders. "It empowers discoms with the opportunity to break even in the next 2-3 years." So far, 19 States have given in-principle approval to



join the scheme.

The market opportunities in renewable energy have attracted a number of strategic and financial investors to India. The government policies have been supportive to renewable energy companies seeking FDI, multilateral and development bank funds or external commercial borrowings. Renewables are increasingly seen as an opportunity by the banks and financial institutions for funding big ticket projects. Green bonds are another option that the developers are adopting. To broaden the sources of funding, the central bank has also issued guidelines for issuance of Rupee denominated bonds overseas by Indian firms. New instruments like Credit Enhancement is also being used by developers which helps the project secure longer tenor and reduced interest costs.

The renewable energy sector in India with full of opportunities and merits, is becoming increasingly attractive for investment and at the same time provides huge business opportunities for IREDA.

3. FINANCIAL AND OPERATIONAL PERFORMANCE

During the financial year, there was all round improvement in financial performance & profitability of the Company.

Total Income: During the Financial Year 2015-16, Total Income of your Company grew to ₹ 1,174.54 Crore showing a growth of 5.02% over ₹ 1,118.35 Crore.

Profit After Tax (PAT): Profit After Tax (PAT) of your Company grew to ₹ 298.04 Crore during the financial year, thereby registering an increase of 9.61% over the previous year's figure of ₹ 271.90 Crore.

Net Worth: The Net Worth of the Company at the end of the financial year 2015-16 increased to ₹ 2,296.07 Crore from ₹ 2178.56 Crore in the previous financial year registering an increase of 5.39%.

Sanctions: During the financial year 2015-16, your Company sanctioned loans amounting to ₹ 7806.44 Crore registering an increase of 71.62% over the loans of ₹ 4,548.79 Crore sanctioned during the previous financial year 2014-15.

Disbursements: During the financial year 2015-16, your Company disbursed loans amounting to ₹ 4257.39 Crore registering an increase of 62.53% over the loans of ₹ 2619.45 Crore disbursed during the previous financial year 2014-15.

4. STRENGTHS, WEAKNESSES & OPPORTUNITIES

Strengths: During the last couple of years or so, India has taken rapid strides in the development of the Renewable Energy sector especially in solar power in terms of enhancing power generation. In order to meet the increasing demand for investment in renewable energy generation, to fuel the economic growth of the country, debt funds at a reasonable cost are required to make the investment fruitful. Over a period of time, IREDA has acquired unique insights into financing of the RE sector and provides a comprehensive range of financial services and products from project conceptualization to the post commissioning stage for its clients. These include fund and non-fund based facilities for project finance, short terms loans, debt refinancing, bridge loans, performance guarantees and letters of comfort.

IREDA has been successfully financing core renewable energy and energy efficiency sectors for 29 years now and continuously developing innovative financial solutions at competitive terms to meet the market requirement and strong in-house technical expertise in appraising the projects for financing. Having been promoted by the MNRE as a financial Institution dedicated to financing of Renewable Energy and Energy Efficiency Projects, IREDA has played a seminal role in the commercialization of Renewable Energy technologies in the country by providing innovative and customized financial services across the entire value chain, from manufacturing facilities to power generation to evacuation projects.

IREDA has created its own brand image as a pioneer and leader in RE sector. IREDA has also been actively participating in implementing several schemes of the MNRE. The Company has continued to be a profit-making entity and is confident of contributing to the sustained growth of the RE sector.

Weaknesses: With many Renewable Energy projects coming up with increasingly large capital outlay and requiring significantly higher levels of investment, IREDA finds itself constrained by the size of its own capital and net worth, in meeting the funding requirements of these projects within the framework of prudent financial discipline. In order to continue to make a significant contribution to financing these RE sector projects, it is imperative that IREDA's net worth be increased commensurate with the financial needs of the sector.

Financing renewable energy projects is not bereft of risks, rather the risks are high as the time horizon associated are long and some of the technologies are not proven, the various

policy aspects in the dynamic business environment. The weak financial health of DISCOMs poses a major risk to the growth of power sector. The accumulated losses for the DISCOMs stands at around 3 Lakh Crore. The failure of the entities in meeting their power purchase related obligations may adversely impact the profitability of the Company and necessitate the Company to focus on the management of stressed assets and adoption of effective strategies to bring overall improvement in asset quality. However, the UDAY scheme launched by the Central Govt. is likely to substantially mitigate the risk and ensure that the utility operators become profitable by 2019 onwards thereby providing major comfort to the lenders.

Opportunities: The Government of India has substantially scaled-up its target of renewable energy capacity to 175 GW by 2022. Hence, the capacity addition of RE power would continue to increase at a fast pace. The Renewable Energy sector would remain vibrant and attract significant investment in the foreseeable future, given the strong policy framework of the Government and the Climate Change and Energy Security concerns. With the increasing stress on deploying clean energy in wake of ecological and environmental hazards from fossil fuels and a commitment of India in its compliance to the UNFCCC on INDC, the share of green energy is bound to increase substantially diluting reliance on depleting fossil fuel resources.

5. THREATS, RISKS AND CONCERNS

The Renewable Energy sector financing has become increasingly competitive and broad based with entry of new entities and banks giving tough challenge to the Company to provide finance at competitive terms and risk of losing of market share in RE financing. The viability of RE Sector is linked to favorable and policy framework and the related fiscal and financial incentives available thereunder. Reduction or withdrawal of these benefits and adverse fluctuation of foreign currency in which the company has exposure may impact the Company adversely.

Issues relating to land availability, grid evacuation, open access, tariffs, prolonged project commissioning periods on account of delay in approvals from state governments due to lack of single window clearances, large capital outlay, frequent policy changes and macro-economic conditions, can affect project viability during the implementation and operational stages, with negative impact on debt servicing capability of the borrowers.

The Company's operations are mandated to be restricted to a single sector, viz. Renewable Energy only, thereby increasing its sectoral concentration risk. Therefore, judicious raising of resources at a low cost and ensuring most productive deployment of these funds is the key factor for the Company's profitability and growth.

6. RISK MANAGEMENT FRAMEWORK

Your Company has well documented, Integrated Risk Management Policy. The policy is reviewed periodically by the management and the Board of Directors. Based upon the operations of the Company, the risks are identified by the Asset liability Management Committee and steps are taken to mitigate them. Since two-thirds of the Company's borrowings are denominated in foreign currencies (loans from bilateral and multilateral agencies), the Company has put in place a forex risk management system and a Forex Management Committee (FMC) to proactively manage and monitor all the Forex Risk and Derivative-related transactions. Based on the risk appetite and tolerance limit of the Company, the Board appropriately modified foreign exchange and derivative risk management limit. The Company is exposed to interest risk in the dynamic financial market which shows considerable movement, the Company has put in place a Committee to monitor the interest rate and fix the lending rates of IREDA based on the market conditions in comparison to the other peer organizations. The company has a system of internal credit rating system, besides independent credit rating for the loan financing to determine the interest rate of term loan. The Company has a separate Recovery & Monitoring Group who follow up on recovery from stressed and non-performing assets. The Group has taken a series of measures to manage credit risk, market risk and operational risk to protect and add value to the organization & its stakeholders.

Apart from the above specific risk, the Company recognizes various risk inherent in the nature of business such as recovery and threat of becoming NPA. The Company has a robust policy in place to counter these risks to the extent possible.

7. INTERNAL CONTROL SYSTEMS AND THEIR ADEQUACY

The Company has well instituted Internal Control system, commensurate with the size, scale and complexity of its operation. Suitable monitoring procedures which ensures accurate and timely financial reporting of various transactions, efficiency of operations and reporting system on compliance



with statutory laws are in place. Testing of such control system forms a part of internal audit functions and same are conducted by M/s K.G. Somani & Co., Chartered Accountants. The Internal Audit function also proactively recommends improvement in operational processes and service quality to mitigate various risks. Based on the report of the internal audit function, process group head undertake corrective actions, if any in their respective areas and thereby strengthen the control. The internal audit group monitors and evaluates the efficacy and adequacy of internal control system in the Company, its compliance with operating systems, accounting procedures and policies of the Company. The Statutory Auditors, during the process of financial audit, also check the internal control efficacy. Significant observations, corrective action and good practices suggested by the Statutory and Internal auditors are reviewed by management and the Audit Committee for appropriate implementation in order to strengthen the controls on various business processes.

8. HUMAN RESOURCES/ INDUSTRIAL RELATIONS

In order to achieve the objectives efficiently and in a time bound manner, the Company is giving significant thrust on strengthening and developing its human resources. As on March 31, 2016, the Company has total 137 employees. During the financial year 2015-16, 20 new employees were appointed. In order to equip the employees professionally, the Company provided 423 training man-days. In addition, the Company has deputed its employees for specific training programs within India and outside India for upgrading their knowledge and skills.

The Company's training and development policies are aligned with strategic objectives to enable the organization to implement strategic plans. The Company has been laying strong emphasis on attracting and acquiring best talent and also on efficient deployment of manpower on the right roles as per business requirements of the Company.

The Management is committed to create and nurture a work environment that attracts and inspires excellence and bring out the best while at the same time provide an opportunity to our employees to contribute, grow and excel.

The Management adopts an "open door" policy, where an individual can share his views with top management. A series of "open house" sessions are conducted by the CMD & senior officers with the employees.

9. ENVIRONMENT PROTECTION AND CONSERVATION

Renewable energy is an environment friendly and sustainable energy alternative. As a financial institution dedicated to the Renewable Energy sector, IREDA entire financing promotes ecofriendly technologies which contribute to environment protection. The Company's entire operations are aimed towards sustainable development. The Company not only finance to promote RE Sector but also encourage its borrowers to install efficient equipment and adopt environment friendly practices. The Company's primary mandate is to promote energy generation from renewable sources, in alignment with the country's and global concerns on climate change, environment conservation, substitution of fossil fuels, energy efficiency and sustainable development through environment friendly technologies. The Company has a Policy on Environmental and Social Management Systems (ESMS) to conform with the national standard and various lenders requirements with respect to environment and social aspects and has created a separate cell for this.

10. CORPORATE SOCIAL RESPONSIBILITY

The Company has in place, a Policy on Corporate Social Responsibility based on the DPE guidelines on CSR & Sustainability for Central Public Sector Enterprises and the Companies Act, 2013, to ensure that the Company remains a socially responsible corporate entity, focusing on sustainable development in encompassing economic, environmental and social imperatives that covers business as well as communities around us.

The Company discharges its social responsibility obligations as a part of its growth philosophy. It has been your Company's endeavor to act as a responsible corporate citizen committed to improving the quality of life of the society at large. The thrust of CSR and Sustainability is on community development, empowerment of communities through education, health care & sanitation, environment protection, promotion of green and energy efficient technologies, development of backward regions and disaster management as per the provisions of Section 135 of the Companies Act 2013 read with Companies (Corporate Social Responsibility Policy) Rules, 2014. The Company has in place a separate CSR unit to undertake the CSR programs of the Company. Further, to oversee the activities of CSR, a CSR Committee of Directors has also in place.

During the year 2015-16, IREDA has spent ₹ 6.25 Crore on CSR activities including projects sanctioned in the earlier

years. During the financial year under review, total 14 number of new projects aggregating to ₹ 3.65 Crore were sanctioned and in progress of completion at the end of the year. The total amount of the CSR initiative undertaken by IREDA in the FY 2015-16 shall be spent during the next financial year upon completion of the project.

11. SEGMENT-WISE OR PRODUCT-WISE PERFORMANCE

All the operations of Company are considered as single

business segment therefore company does not have any separate reportable segment.

CAUTIONARY STATEMENT

Statements in Management Discussion and Analysis describing the Company's objectives, projections, expectations and estimates are based on the current business environment. Actual results could differ from those expressed or implied, based upon the future economic and other developments, both in India and abroad.



INDEPENDENT AUDITORS' REPORT

To
**The Members of
Indian Renewable Energy Development Agency
Limited**

Report on the Standalone Financial Statements

We have audited the accompanying standalone financial statements of Indian Renewable Energy Development Agency Limited, ("the Company"), which comprise the Balance Sheet as at 31st March, 2016, the Statement of Profit and Loss and the Cash Flow Statement for the year than ended, and a summary of the significant accounting policies and other explanatory information.

Management's Responsibility for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation and presentation of these standalone financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgment and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these standalone financial statements based on our audit. We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those

Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the standalone financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the standalone financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the standalone financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the standalone financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Company's Directors, as well as evaluating the overall presentation of the standalone financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the standalone financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at 31st March, 2016, and its profit and its cash flows for the year ended on that date.

Emphasis of Matter

We draw attention to the following matters on the standalone financial statements

- i. The Company has sanctioned and disbursed loans under its newly Board Approved Policy titled "IREDA Scheme for Discounting of Energy Bills". The loans so sanctioned and disbursed had been adjusted against dues of the borrowing company/group company, which do not meet with some of the criteria of the scheme. However, the company proposes to make suitable changes in the scheme for more clarity and get them approved.

Further for one of the loans amounting to ₹ 3.36 crore, registration of charge is yet to be created.

- ii. No. 24(1)(b) regarding provisions relating to Asset classification/provisioning of restructured/rescheduled accounts not being in conformity with the Articles of Association of the company.
- iii. No. 24(11) regarding the obligation under section 135 of The Companies Act, 2013 on Corporate Social Responsibility (CSR) having not been discharged during the year.
- iv. No. 24(22) which states that specific audit of accounts of Generation based Incentive funds has not been done.
- d) In our opinion, the aforesaid financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- e) The company being a Government Company, the provisions of Section 164(2) are not applicable to the company
- f) With respect to the adequacy of the internal financial controls over financial reporting of the company and the operating effectiveness of such controls, refer to our separate report in “Annexure C”, and

Our opinion is not modified in respect of these matters.

Report on Other Legal and Regulatory Requirement

- 1. As required by the Companies (Auditor’s Report) Order, 2016 (“the Order”) issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, we give in the Annexure-A, a statement on the matters specified in the paragraph 3 and 4 of the Order, to the extent applicable and in terms of sub-section (5) of section 143 of the Act we give in the Annexure-B information in respect of the directions issued by the Comptroller and Auditor-General of India.
- 2. As required by Section 143 (3) of the Act, we report that:
 - a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;
 - b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
 - c) The Balance Sheet, the Statement of Profit and Loss, and the Cash Flow Statement dealt with by this Report are in agreement with the books of account;
 - g) With respect to the other matters to be included in the Auditor’s Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - i. The Company has disclosed the impact of pending litigations on its financial position in its standalone financial statements – Refer Note 24(4) to the standalone financial statements;
 - ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses;
 - iii. There is no amounts, required, to be transferred by the Company to the Investor Education and Protection Fund.

Jain Chopra & Company
Chartered Accountants
(Firm’s Registration No. 02198N)

Sd/-
Ashok Chopra
Partner
(Membership No. 017199)

Place: New Delhi
Dated: 22.08.2016



ANNEXURE-A TO THE INDEPENDENT AUDITORS' REPORT

- i) a) The company is maintaining proper records showing full particulars, including quantitative details and situation of fixed assets;
- b) We are informed that the management had physically verified the fixed assets during the year and no discrepancies were noticed on such verification.
- c) On the basis of information and explanations provided, the properties have been allotted in the name of the company but in the case of its office premises at India Habitat Centre and at August Kranti Bhawan, New Delhi, and its residential flat at Jangpura, New Delhi, the title deeds have yet to be executed.
- ii) The company does not hold any inventories as such the provisions are not applicable.
- iii) According to the information and explanations provided, the company has not granted any loans, secured or unsecured to companies, firms or other parties covered in the register maintained under section 189 of the Companies Act.
- iv) In respect of loans given to its whole time directors the same are covered under the exclusion as stated in the proviso to subsection 1 of section 185. The provision of section 186 is not applicable to the company as the company is engaged in the business of financing companies. Further the provision of subsection 1 of section 186 is not applicable as the company does not have any subsidiary company.
- v) The company has not accepted any deposits to which the directives issued by the Reserve Bank of India and the provisions of sections 73 to 76 or any other relevant provisions of the Companies Act and the rules framed there under apply.
- vi) According to the information and explanations provided. The Central Government has not prescribed the maintenance of cost records under subsection (1) of section 148 of the Companies Act, and the rules made there under, in the case of the Company.
- vii) a) As per the records, the company is generally regular in depositing undisputed statutory dues including provident fund, employees' state insurance, income-tax, sales-tax, wealth tax, service tax, duty of customs, duty of excise, value added tax, cess and other statutory dues with the appropriate authorities.
- b) The Company is in appeal in the following cases:

Name of the Statute	Subject	Ass. Yr.	Amount in ₹	Forum
Income Tax Act, 1961	Income Tax	2010-11	13.70 crore	CIT (Appeals)
Income Tax Act, 1961	Income Tax	2011-12	14.96 crore	CIT (Appeals)
Income Tax Act, 1961	Income Tax	2012-13	15.54 crore	CIT (Appeals)
Income Tax Act, 1961	Income Tax	2013-14	16.32 crore	CIT (Appeals)

- viii) The company has not defaulted in repayment of dues to a financial institution or bank or debenture holders during the financial year.
- ix) The company has raised moneys through Bonds and were applied for the purposes for which those are raised.
- x) According to the information and explanations provided, no fraud committed on or by the company has been noticed or reported during the course of our audit.
- xi) The company being a Government Company, the provisions relating to Managerial Remuneration do not apply to the company in terms of MCA Notification issued dated 5th June 2015.
- xii) The company is not a Nidhi Company.
- xiii) On the basis of information and explanations provided, the transactions with related parties are in compliance with Section 177 and 188, wherever applicable, and have been disclosed in the Financial Statements etc., as required by the applicable accounting standards.
- xiv) During the FY 2015-16, the Company has issued Tax-free bonds aggregating ₹284 crore on Private Placement basis allotted on October 01, 2015 as per the requirement of section 42 of the Companies Act, 2013 and the Rules made there under. The amount raised have been fully utilized for the purposes for which the funds were raised.
- xv) On the basis of information and explanations provided, the company has not entered into any non-cash transactions with the Directors or persons connected with them.
- xvi) Yes. The company is required and is registered with Reserve Bank of India under Section 45-IA of The Reserve Bank of India Act, 1934.

Jain Chopra & Company
Chartered Accountants
(Firm's Registration No. 02198N)

Sd/-

Ashok Chopra
Partner

(Membership No. 017199)

Place: New Delhi
Dated: 22.08.2016



ANNEXURE-B TO THE INDEPENDENT AUDITORS' REPORT

Directions under section 143(5) of the Companies Act, 2013 for the year 2015-16 issued by the Comptroller & Auditor General of India.

1. Whether the company has clear title/lease deeds for freehold and leasehold respectively? If not please state the area of freehold and leasehold land for which title/lease deeds are not available?

Answer:- On the basis of information and explanations provided the company holds clear title to the properties which have been allotted/purchased in the name of the company but the title deeds/lease deeds have yet to be executed in the case of its office premises in New Delhi at India Habitat Centre (Area 1048.79 sqmtr) and at August Kranti Bhawan, (Area 1813. 175 sqmtr), and its residential flat in New Delhi at Jangpura. (170.40 sqmtr).

2. Whether there are any cases of waiver/write off of debts/loans/interest etc., if yes, the reasons there for

and amount involved.

Answer:- During the year the company had sanctioned one time settlement (OTS) in the case of one of its borrowers. The account had already been written off in earlier years. The ledger balance as on the date of OTS was ₹10000/- and the balance in memorandum accounts was ₹937.19 lacs. As per information available the party has not come forward to pay the amount in settlement of the account. According, the OTS had fallen through. There has however been no write off in the current year.

3. Whether proper records are maintained for inventories lying with third parties & assets received as gift/grant(s) from the Govt. of other authorities.

Answer:- The Company does not have any inventories. Further as per information and explanations provided the Company has not received any Grants from the Govt. or other authorities during the year.

Place: New Delhi
Dated: 22.08.2016

Jain Chopra & Company
Chartered Accountants
(Firm's Registration No. 02198N)

Sd/-
Ashok Chopra
Partner
(Membership No. 017199)

ANNEXURE-C TO THE INDEPENDENT AUDITOR'S REPORT

Report on the Internal Financial Controls under clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 (“the Act”)

We have audited the internal financial controls over financial reporting of **Indian Renewable Energy Development Agency Limited**, (“the Company”) as of March 31, 2016 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management’s Responsibility for Internal Financial Controls

The Company’s management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company’s policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors’ Responsibility

Our responsibility is to express an opinion on the Company’s internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the “Guidance Note”) and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating

effectiveness. Our audit of internal financial controls over financial reporting, includes obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor’s judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for my/our audit opinion on the Company’s internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company’s internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company’s internal financial control over financial reporting includes those policies and procedures that

- (1) Pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- (2) Provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and
- (3) Provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company’s assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the



internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, subject to the following, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2016, based on the internal control over financial reporting criteria established by the company considering the essential components of internal control stated in the

Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India.

- a. *Application of interest/reversal of interest in borrowers' accounts having manual interventions*
- b. *Delegation of authority of various levels to be reviewed and is pending for a number of years*
- c. *Information technology system for maintenance of records to be updated.*
- d. *Absence of audit trail in case of collection of incomes in some misc. heads of accounts.*

Jain Chopra & Company
Chartered Accountants
(Firm's Registration No. 02198N)

Sd/-

Ashok Chopra
Partner

(Membership No. 017199)

Place: New Delhi
Dated: 22.08.2016

Jain Chopra & Company

Chartered Accountants

1960, First Floor, Otram Lines, Delhi - 110009

Phone : 011-27652776, 27650155

E-mail : jainchopra.company@gmail.com

NON BANKING FINANCIAL COMPANIES AUDITOR'S REPORT

**The Board of Directors,
Indian Renewable Energy Development Agency Ltd.
New Delhi**

Dear Sir,

As required by the Non-Banking Financial Companies Auditors' Report (Reserve Bank) Directions, 2008 issued by the Reserve Bank of India on the matters specified therein to the extent applicable to the Company, we report that :

1. The company is engaged in the business of non-banking financial institution, having a valid certificate No.-14.000012 issued on 23rd January 2008 in lieu of the earlier Certificate No.- 14.000012 dated 10th February 1998 issued pursuant to the company's application for registration as per provisions of Section 45-1A of the Reserve Bank of India Act, 1934.
2. The Board of Directors have resolved on 26th April 2016 that the company will not accept public deposit during the financial year 2016-17 without prior approval of the Reserve Bank of India;
3. The company has not accepted any public deposits during the year ended on 31st March, 2016;
4. We draw reference to the Note no. 24(1) (b) to the Notes to Financial statements of the year ended 31st March, 2016 which reads as under :-

“24(1),(b) However, it has been observed that said Articles do not specifically cover the asset classification/provisioning for restructured/rescheduled accounts for which clarification/modification from MNRE will be sought.”

Subject to the above the company has complied with the prudential norms relating to income recognition, asset classifications and provisioning for the bad and doubtful debts as approved by the Board of Directors of IREDA in terms of Article of Association. The Company has also complied with the Accounting Standards as per the Companies (Accounting Standards) Rules, 2006.

Jain Chopra & Company
Chartered Accountants
Firm's Reg. No. 002198N

Place : New Delhi
Dated : 12.09.2016

Sd/-
Ashok Chopra
Partner
M.No. 017199



COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF INDIAN RENEWABLE ENERGY DEVELOPMENT AGENCY LIMITED FOR THE YEAR ENDED 31 MARCH 2016

(As conveyed vide letter No. 471/PDCA/HS/MAB-IV/A/es /IREDA(Standalone)/16-17 dated 17th October, 2016 by the office of the Principal Director of Commercial Audit & Ex-officio Member, Audit Board –IV, New Delhi.)

The preparation of financial statements of **Indian Renewable Energy Development Agency Limited** for the year ended 31 March 2016 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is responsibility of the management of the company. The statutory auditors appointed by the Comptroller and Auditor General of India under section 139(5) of the Act are responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated **22 August, 2016**.

I, on behalf of the Comptroller and Auditor General of India, have conducted supplementary audit under section 143(6) (a) of the Act of the financial statements of **Indian Renewable Energy Development Agency Limited** for the year ended 31 March 2016. This supplementary audit has been carried out independently without access to the papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records. Based on my supplementary audit, I would like to highlight the following significant matters under section 143(6)(b) of the Act which have come to my attention and which in my view are necessary for enabling a better understanding of the financial statements and the related audit report:-

Comments	Management's Reply
<p>I. Comments on Profitability Statement of Profit and loss Other Expenses (Note 23) – ₹ 21,71,57,273</p> <p>The above did not include ₹ 6.80 crore (equivalent of US \$ one million as on 22 January 2016) towards IREDA's commitment for the corpus created for meeting operational cost of the secretariat of the International Solar Alliance (ISA) despite approval from the Board of Directors on 23 January 2016.</p> <p>This resulted in understatement of Other Expenses – Business promotion and Other Current Liabilities – provision for business promotion expenses and overstatement of Profit by ₹ 6.80 crore.</p>	<p>The interim administrative cell of International Solar Alliance (ISA Cell) and the United Nations Development Programme (UNDP) issued a Joint Declaration for cooperation for promoting ISA objectives in 122 prospective ISA member countries on 30th November, 2015.</p> <p>During the foundation stone laying ceremony of ISA Headquarter at NISE, Gwal Pahari, Gurgaon on 25.01.2016 by Shri Narendra Modi, Hon'ble Prime Minister of India and Shri Francois Hollande, Hon'ble President of France, IREDA in principally committed for contribution of an amount of US \$ 1 million for the CORPUS of ISA. The aforesaid declaration on 25th January, 2016 for contribution of US\$ one million for the corpus of ISA was in principally committed by IREDA to make the said contribution as and when ISA start its activities. The Secretariat of ISA was not functioning till 31.03.2016.</p> <p>Based on the progress of the Interim Cell of ISA, MNRE vide their OM dated 15th July, 2016 for the first time asked IREDA to release the committed amount of US\$ one million. The said letter clearly states that ISA has started functioning and the programme of ISA are under implementation. Thereafter, the amount was released in September, 2016 after getting the details of separate ISA account made available by NISE to IREDA.</p> <p>Keeping in view the above, it is clear that the said amount was not payable as on 31st March, 2016 and further since the amount released was in the nature of one time grant, the same was to be booked in the books of IREDA in the year of release hence no provision was created in the accounts of the year 2015-16.</p>

Comments	Management's Reply
<p>II. Comments on Disclosure Balance Sheet (Standalone) Note No. 24.4.(b)</p> <p>Commitment of ₹ 99.29 crore towards acquisition of new office space, car parking and residential apartment from NBCC on 30 year lease basis was worked out on the basis of pre revised demand of ₹ 145.60 crore instead of the revised demand of ₹ 134.20 crore. This resulted in overstatement of Commitment by ₹ 11.40 crore.</p>	<p>IREDA has booked the estimated office space of 40,000 sq. feet @ ₹ 32,814/- per sq. feet, residential space of 4892.19 sq. feet @ ₹ 15,006/- and covered parking of 100 No. @ ₹ 7,00,000/- each. Total cost estimated cost was ₹ 145.60 Crore. Based on the said estimated expenditure and payments made towards the demands raised for an amount of ₹ 46.31 Crore, the balance of amount of capital commitment was disclosed in Note No. 24.4(b) at ₹ 99.29 Crore instead of working the same based on reduced capital commitment of ₹ 134.20 Crore for the actual space allotted by NBCC Limited. The revised amount of ₹ 134.20 Crore towards the space allotted is not fully demanded.</p>
<p>III. Others</p> <p>(a) Balance Sheet (Standalone) Short Term Loans & Advances (Note 17) Interest Accrued and Due on Loans - ₹ 119.31 crore Interest Accrued but not Due on Loans - ₹ 14.40 crore</p> <p>The above Interest accrued and due and Interest accrued but not due are the items of income generated from the lending activities and not the loans itself. Hence, these should have been depicted under Other Current Assets to present true and fair view of the financial position of the Company. This resulted in overstatement of Short Term Loans & Advances and understatement of Other Current Assets by ₹ 133.71 crore each.</p>	<p>The amount of interest accrued and due of ₹ 119.31 Crore and interest accrued but not due of ₹ 14.40 Crore pertains to loans and advances extended by IREDA. Since the same are receivables within one year period, they have been depicted under the head Short term loan and Advances (note no. 17) in accordance with Schedule-III of Companies Act, 2013.</p> <p><i>As per Companies Act 2013 Schedule-III, Para 'R', Short term loan & advances includes:-</i></p> <p>(i) <i>Loan & Advances pertains to related parties</i></p> <p>(ii) <i>Other (Specify nature)</i></p> <p style="text-align: center;"><i>And</i></p> <p><i>current assets that do not fit into any other assets category should be included under Para-S other Current Assets</i></p> <p>Accordingly, as per Para 'R- Short Term Loan & Advance, of Schedule-III of Companies Act, 2013 as above, clearly provide that anything relating to loan & advances can be depicted under sub head (ii) others (Specify Nature).</p>
<p>(b) Long Term Loans & Advances (Note 13) Interest Accrued but not Due on Loans – ₹ 1,45,59,943</p> <p>Interest accrued but not due on Loans and Advances are of the nature of non-current asset hence the same should have been shown under Other Non-Current Assets instead of Long Term Loan and Advances.</p> <p>This resulted in overstatement of Long Term Loan and Advances and understatement of Other Non- Current Assets by ₹ 1.46 crore.</p>	<p>The amount of interest accrued but not due of ₹ 1,45,59,943/- pertains to interest accrued but not due on loans given to employees. Hence it has been depicted under the head Long term loan and Advances (note no. 13) as per consistently followed practice and in accordance with Schedule-III of Companies Act, 2013.</p> <p><i>As per Companies Act 2013 Schedule-III Para-I, Long Term Loan & Advances includes:-</i></p> <p>(i) <i>Capital Advance</i></p> <p>(ii) <i>Security Deposit</i></p> <p>(iii) <i>Loan & Advances pertains to related parties</i></p> <p>(iv) <i>Other Loan and Advances (Specify nature)</i></p> <p style="text-align: center;"><i>and</i></p> <p><i>Para-M other Non-current assets includes “ (i) long term receivable (ii) others (specify nature).</i></p>



Comments	Management's Reply
	Accordingly, as per Para 'I- Long Term Loan & Advance, of Schedule-III of Companies Act, 2013 as above, clearly provide that anything relating to loan & advances can be depicted under sub head (iv) others loan & advances (Specify Nature). Since, the interest accrued but not due relates to the Loan And Advances pertaining to employees which is receivable after the repayment of principal loan during the tenure of the service of the employee, they have been depicted under Long term loan & Advance in Note 13.
<p>(c) Short Term Loan and Advances (Note 17) Income Tax and Other Tax Recoverable (Net) - ₹ 18,35,91,090</p> <p>The above Tax Recoverable/Receivable is not in the nature of Loan and Advances but being receivable is in the nature of Other Current Assets which had already become due on the date of Financial Statement i.e. 31 March 2016 and, therefore, should have been included under Other Current Assets.</p> <p>This resulted in overstatement of Short Term Loan and Advances and corresponding understatement of Other Current Assets by ₹ 18.36 crore each.</p>	<p>The presentation of income tax and other tax recoverable of ₹ 18.36 Crore for the FY 2015-16 under short term loan and advance as per prevailing past practice. However, the observation of audit is noted and the presentation of depicting income tax and other tax recoverable (net) shall be reviewed.</p>
<p>(d) Long Term Loan and Advances (Note 13) Income Tax and Other Tax Recoverable (Net) ₹ 111,25,12,623</p> <p>The above being receivable is not of the nature of Loan and Advances but an asset. Since these pertains to earlier years and, therefore, should have been shown under Other Non-Current Assets.</p> <p>This resulted in overstatement of Long Term Loans and Advances and corresponding understatement of Other Non-Current Assets by ₹ 111.25 crore.</p>	<p>The presentation of income tax and other tax recoverable of ₹ 111.25 Crore relating to earlier year under Long term loan and advance as per prevailing past practice. However, the observation of audit is noted and the appropriate presentation of depicting income tax and other tax recoverable (net) shall be reviewed.</p>

**For and on the behalf of the
Comptroller & Auditor General of India**

Sd/-
(Dr. Ashutosh Sharma)
 Principal Director of Commercial Audit &
 Ex-Officio Member, Audit Board-IV

Place: New Delhi
 Date: 17 .10.2016

**For and on the behalf of the
Board of Directors**

Sd/-
(K.S. Popli)
 Chairman & Managing Director

INDIAN RENEWABLE ENERGY DEVELOPMENT AGENCY LIMITED

Balance Sheet as at 31.03.2016

Particulars	Note No.	As at 31.03.2016 ₹	As at 31.03.2015 ₹
I. EQUITY AND LIABILITIES			
(1) Shareholders' Funds			
(a) Share Capital	2	7,846,000,000	7,846,000,000
(b) Reserves and Surplus	3	15,114,670,993	13,939,635,668
(2) Share Application Money pending allotment		-	-
(3) Non-current liabilities			
(a) Long-term borrowing	4	96,159,119,125	71,295,363,366
(b) Other long-term liabilities	5	3,164,601,442	3,000,304,428
(c) Long-term provisions	6	336,957,759	314,550,293
(4) Current liabilities			
(a) Short-term borrowing	7	2,697,759	-
(b) Trade payables (Includes balance payable to MSME - Nil (Previous year Nil))	8	69,125,792	83,831,442
(c) Other current liabilities	9	8,777,304,967	5,165,433,116
(d) Short-term provisions	10	487,219,460	1,159,818,712
TOTAL		131,957,697,297	102,804,937,024
II. ASSETS			
(1) Non-current assets			
(a) Fixed Assets	11		
(i) Tangible assets		290,597,146	320,392,169
(ii) Intangible assets		2,892,438	4,874,255
(iii) Capital work-in-progress		8,000	-
(iv) Capital Work in Progress 50 MW Solar Project		140,319,983	70,000,000
(v) Intangible assets under development		558,710	593,731
		434,376,277	395,860,155
(b) Non-current investments	12	1,200,000	1,200,000
(c) Deferred tax assets (Net)	24(18)	622,045,841	569,309,750
(d) Long-term loans and advances	13	88,541,703,874	77,800,297,585
(e) Other non-current assets	14	816,575,116	954,879,562
(2) Current assets			
(a) Trade Receivable	15	1,614,169	6,361,855
(b) Cash and bank balances	16	24,559,317,256	10,569,513,695
(c) Short-term loans and advances	17	16,756,306,224	12,371,224,590
(d) Other current assets	18	224,558,540	136,289,833
TOTAL		131,957,697,297	102,804,937,024
Significant Accounting Policies	1		
Notes on Financial Statements	2 to 24		
<p>As per our Report of even date For Jain Chopra & Company Chartered Accountants ICAI Regn No.- 002198N</p>			
Sd/- Ashok Chopra Partner M.No.- 017199	Sd/- S K Bhargava Director (Finance) DIN No. 01430006	Sd/- K S Popli Chairman and Managing Director DIN No. 01976135	
Place : New Delhi Date : 22.08.2016		Sd/- Surender Suyal Company Secretary M.No.: A11900	



INDIAN RENEWABLE ENERGY DEVELOPMENT AGENCY LIMITED

Statement of Profit and Loss for the year ended on 31.03.2016

Particulars	Note No.	For the year ended 31.03.2016 ₹	For the year ended 31.03.2015 ₹
I. Revenue from operations	19	11,740,334,538	11,178,515,655
II. Other Income	20	5,063,160	5,039,484
III. Total Revenue (I+II)		11,745,397,698	11,183,555,139
IV. Expenses:			
Employee Benefit Expenses	21	225,891,372	257,391,751
Finance Cost	22	6,683,550,430	6,463,400,291
Depreciation and Amortisation Expenses		42,719,609	54,803,722
Other Expenses	23	217,157,273	178,446,299
Bad Debts Written Off		-	405,657,703
Less Provision for Bad and Doubtful Debts created in earlier years written back		-	(405,657,703)
Provision for Bad and Doubtful Debts		392,646,390	312,486,192
General Provision for Standard Assets		668,038	130,755,534
		7,562,633,112	7,397,283,789
V. Profit before Exceptional & Extrordinary items and tax (III-IV)		4,182,764,586	3,786,271,350
VI. Add+/Less(-) Prior Period Adjustments (Net)		(6,531,250)	(516,832)
VII. Add+/Less(-) Exceptional items		-	-
VIII. Profit before tax (V-VI)		4,176,233,336	3,785,754,518
IX. Tax Expenses			
(1) Current Tax		1,248,600,000	1,087,500,000
(2) Income Tax- Earlier Years		-	-
(3) Deferred Tax		(52,736,091)	(20,807,200)
X. Profit for the period (VII-VIII)		2,980,369,427	2,719,061,718
XI. Earning per Equity Share:	24(13)		
(1) Basic & Diluted (Annualised)		379.86	355.05
Significant Accounting Policies	1		
Notes on Financial Statements	2 to 24		
As per our Report of even date			
For Jain Chopra & Company			
Chartered Accountants			
ICAI Regn No.- 002198N			
Sd/- Ashok Chopra Partner M.No.- 017199	Sd/- S K Bhargava Director (Finance) DIN No. 01430006	Sd/- K S Popli Chairman and Managing Director DIN No. 01976135	
Place : New Delhi Date : 22.08.2016		Sd/- Surender Suyal Company Secretary M.No.: A11900	

NOTE '1'

SIGNIFICANT ACCOUNTING POLICIES

1) General

The financial statements are prepared on accrual basis of accounting under the historical cost convention in accordance with the Generally Accepted Accounting Principles in India as per section 129, the Accounting Standards referred to in Section 2 clause II of The Companies Act, 2013 and other relevant provisions of the said Act.

2) Revenue and Expense Recognition

- (i) Income and expenses are accounted for on accrual basis with the exception of income on Non- Performing Assets where interest and/or principal has remained overdue for a period of more than two quarters at the end of financial year. The said interest income is recognized as and when actually realized.
- (ii) Loan/Bond issue expenses such as Front-end fee/Arranger's fee, Stamp duty, etc., are charged to Statement of Profit and Loss in the year of issue of such loan/bond.
- (iii) Prepaid expenses and prior period expenses/income upto ₹ 20,000/- per item are charged to Statement of Profit & Loss as and when incurred/adjusted/received.
- (iv) Insurance claims are accounted for as and when admitted by the insurance company.
- (v) Income Recognition, Asset Classification and Provisioning with respect to Loan

• Assets classification

- a) Standard Asset: - An asset is classified as Standard Asset if it is not an Non-Performing Asset (NPA).
- b) Non performing Asset: A non-performing asset (NPA) is a loan where:
 - An assets, in respect of which, interest and/ or principal has remained overdue for a period of more than two quarters.
 - The company classifies NPA at the end of the financial year.
- c) The Non-performing Asset is further classified as below:-

I. Sub-standard Assets

A sub-standard asset is one, which has remained NPA for a period of upto 18 months.

II. Doubtful Assets

A doubtful asset is one, which has remained in the substandard category for a period exceeding 18 months.

III. Loss assets

A Loss asset is one which is considered uncollectible and of such little value that its continuance as a bankable asset is not warranted although there may be some salvage or recovery value and where loss has been identified by the company or internal or external auditors or any other relevant Government authority but the amount has not been written off wholly or the asset remains doubtful asset for a period exceeding 5 years.

Provisioning against loans

The provisioning in respect of loans & advances is made as under:

- (i) **Standard Assets:** provision in respect of Standard Assets is made @ 0.25% of the outstanding standard assets. In addition, the Board of Directors may decide to create floating provision on Standard Asset. The floating provision can not be reversed by credit to statement of P&L Account. It can only be utilised for making specific provisions in respect of impaired accounts.



- (ii) **Sub-standard Assets:** A provision of 10% of loan outstanding is made.
- (iii) **Doubtful Assets:** 100% of the extent to which the loan is not covered by the realisable value of the security to which IREDA has a valid recourse. With regard to secured portion of loan, provision as follows is made:-

Period for which the asset has been considered as doubtful	% of provision
Upto one year	20%
1 to 3 year	30%
More than 3 years	Between 50% to 100% of loan outstanding depending upon risk perception.

- (iv) **Loss Assets:-** 100% of the loan outstanding is provided for.

3) Foreign Currency Transactions

- (i) Transactions in foreign currency (except the foreign currency loans where derivative transactions have been made with banks), are recorded at the exchange rate prevailing at the date of the transaction. Monetary assets and liabilities are re-stated at the exchange rate prevailing at the year end. The difference between the year-end rate and the exchange rate at the date of transaction is recognized as income or expense in the Statement of Profit and Loss and accounted as per Accounting Standard (AS)-11 on “The Effects of Changes in Foreign Exchange Rates (revised 2003)” issued by the Institute of Chartered Accountants of India (ICAI).
- (ii) The transaction in foreign currency loans, where Derivative transaction take place, are recorded at the contracted exchange rate on deal date till the Period of maturity of derivative deals. The difference between the exchange rate at the date of transaction and derivatives rate is recognized as income or expense in the Statement of Profit and Loss.
- (iii) Derivative transactions includes principal swap, Currency & Interest Rate Swap (CIRS), forwards, interest rate swaps, cross currency swaps, currency and cross currency options etc. to hedge foreign currency assets and liabilities.

4) Fixed Assets

Fixed assets are stated at historical cost less accumulated depreciation.

5) Intangible Assets

Intangible assets are recognized when it is probable that future economic benefit attributable to the assets will flow to the company and the cost of the assets can be measured reliably. Such assets are stated at cost less accumulated amortization.

6) Depreciation/Amortization

- (i) Depreciation on fixed assets (including leasehold properties) other than on library books and intangible assets is provided as per the useful life mentioned and in the manner prescribed in Schedule II of The Companies Act, 2013 on written down value method.
- (ii) Depreciation on Library books is provided @ 100% in the year of purchase.
- (iii) Intangible assets are amortized over their estimated useful life. The estimated useful life does not exceed 10 years.
- (iv) Depreciation is provided in the financial year in respect of assets of ₹ 5000 or less 100%.

7) Investments

Long term investments are carried at cost. Provision for diminution in the value of such investments is made to recognize the decline other than temporary, in the value of the investments.

8) Loans

Loans secured against Hypothecation, English Mortgage, Equitable Mortgage and Joint Equitable Mortgage and guaranteed by Banks/Financial Institution/Central Government/State Government as the case may be, are classified as fully secured.

9) Grants

- (i) Grants for acquisition of eligible fixed assets are accounted for as capital grants. Such grants are allocated to income over the periods and in the proportions in which the depreciation on those assets is charged.
- (ii) Grant-in-aid for financing projects in specified sectors of New and Renewable Sources of Energy (NRSE) is treated and accounted for as Capital Reserve/Grant.
- (iii) The expenditure incurred under Technical Assistance Programme (TAP) is accounted for as recoverable and shown under the head 'Current Assets'. The assistance reimbursed from Multilateral/Bilateral Agencies is credited to the said account.

10) Employee Benefits

(A) Short Term Employee Benefits

Short Term Employee Benefits are recognized as an expense on an undiscounted basis in the Statement of Profit and Loss of the year in which the related service is rendered.

(B) Retirement Benefits

1. The liability for retirement of employees in respect of provident fund, benevolent fund, superannuation fund and Gratuity, which is ascertained annually on actuarial valuation at the year end, are accrued and funded separately.
2. The liabilities for leave encashment, sick leave and post retirement medical benefits and baggage allowance to employees are accounted for on accrual basis based on actuarial valuation at the year end.

11) Provisions and Contingent Liabilities

- (i) Provisions are recognized for liabilities that can be measured by using a substantial degree of estimation, if:-
 - (a) the Company has a present obligation as a result of a past event;
 - (b) a probable outflow of resources embodying economic benefits is expected to settle the obligation; and
 - (c) the amount of the obligation can be reliably estimated
- (ii) Contingent liability is disclosed in the case of:-
 - (a) a present obligation arising from a past event when it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation or;
 - (b) a possible obligation, unless the probability of outflow in settlement is remote;
- (iii) Reimbursement expected in respect of expenditure required to settle any liability is recognized only when it is virtually certain that the reimbursement will be received.



Notes on Financial Statements for the year ended 31.03.2016

NOTE-‘2’ SHARE CAPITAL

PARTICULARS	As at 31.03.2016 ₹	As at 31.03.2015 ₹
Authorised 600,00,000 (Previous year 100,00,000) Equity Shares of ₹1,000 each	60,000,000,000	10,000,000,000
Issued, Subscribed & Fully Paid up 78,46,000 (Previous Year 78,46,000) Equity Shares of ₹ 1,000 each fully paid up	7,846,000,000	7,846,000,000
Total	7,846,000,000	7,846,000,000

RECONCILIATION OF EQUITY SHARES

PARTICULARS	Equity Shares		Equity Shares	
	Number	₹	Number	₹
	2015-16		2014-15	
Shares outstanding as on 1st April	7,846,000	7,846,000,000	7,446,000	7,446,000,000
Shares issued during the period	-	-	400,000	400,000,000
Shares bought back during the period	-	-	-	-
Shares outstanding as on 31st March	7,846,000	7,846,000,000	7,846,000	7,846,000,000

Foot Notes:

- (i) 100% Equity Shares are held by Government of India.
- (ii) Equity Shareholders have full voting rights with no restrictions.
- (iii) All the Equity Shares are fully paid up in cash.

NOTE-'3' RESERVES & SURPLUS

PARTICULARS	As at 31.03.2016 ₹	As at 31.03.2015 ₹
a. Capital Reserves		
i. Capital Grant from world bank for purchase of Fixed Assets		
Opening Balance	846,924	1,347,177
(+) Received During the year	-	-
(-) Transferred to Miscellaneous Income	432,102	500,253
Closing Balance	414,822	846,924
ii. Grant-in-aid from Government of Netherlands	167,858,986	167,858,986
iii. Grant-in-aid from World Bank	839,484,095	839,484,095
iv. Other Capital Grant	60,144,000	60,144,000
v. Securities Premium	504,000	36,000
	1,068,405,903	1,068,370,005
b. Special Reserve (under Section 36(1)(viii) of the Income Tax Act, 1961)		
Opening Balance	4,616,517,961	3,876,044,145
(+) Addition during the year	797,091,019	740,473,816
(-) Written Back in Current Year	-	-
Closing Balance	5,413,608,980	4,616,517,961
c. Debenture Redemption Reserve		
Opening Balance	276,460,000	138,230,000
(+) Addition during the year	462,911,043	138,230,000
(-) Written Back in Current Year	-	-
Closing Balance	739,371,043	276,460,000
d. General Reserve		
Opening Balance	7,976,770,065	6,793,565,266.00
(+) Addition during the year	-	1,190,000,000.00
(-) Additional depreciation charged	-	10,391,805.00
(-) Deferred Tax on additional depreciation charged (@ 34.61%)	-	3,596,604.00
(-) Transfere to Profit & Loss Account	85,000,000	-
Closing Balance	7,891,770,065	7,976,770,065
e. Profit & Loss Account		
Opening Balance	1,517,637	5,905,335
(+) Net Profit for the current year	2,980,369,427	2,719,061,718
(-) Interim Dividend (also the Final Dividend)	1,500,000,000	-
(-) Corporate Dividend Tax on Interim dividend (also the Final Dividend)	305,370,000	-
(-) Proposed Dividend	-	544,000,000
(-) Corporate Dividend Tax on Proposed Dividend	-	110,745,600
(-) Transfer to Special Reserve	797,091,019	740,473,816
(-) Transfer to Debenture Redemption Reserve	462,911,043	138,230,000
(-)/+ Transfer to / from General Reserve	85,000,000	(1,190,000,000)
Closing Balance	1,515,002	1,517,637
Total	15,114,670,993	13,939,635,668



NOTE-‘4’ LONG TERM BORROWINGS

PARTICULARS	Terms of Repayment	As at 31.03.2016 ₹	As at 31.03.2015 ₹
A. Bonds			
I) Taxfree Bonds - Non Convertible Redeemable Debentures (Secured by paripassu charge on Loans and Advances (book debts) of the company.)			
(i) 7.68% Tax free Bonds (Series XIV Tranche-I-IIIB- 2015-16)	Redeemable at par on 21-01-2036	749,988,000	-
(ii) 7.43% Tax free Bonds (Series XIV Tranche-I-IIIA- 2015-16)	Redeemable at par on 21-01-2036	364,442,000	-
(iii) 8.80% Tax free Bonds (Series XIII Tranche-I-IIIB- 2013-14)	Redeemable at par on 13-03-2034	1,441,642,000	1,441,642,000
(iv) 8.55% Tax free Bonds (Series XIII Tranche-I-IIIA- 2013-14)	Redeemable at par on 13-03-2034	388,123,000	388,123,000
(v) 7.74% Tax free Bonds (Series XIV Tranche-I-IIB- 2015-16)	Redeemable at par on 21-01-2031	4,835,153,000	-
(vi) 7.49% Tax free Bonds (Series XIV Tranche-I-IIA- 2015-16)	Redeemable at par on 21-01-2031	8,842,652,000	-
(vii) 8.56% Tax free Bonds (Series XIII Tranche-I-IC- 2013-14)	Redeemable at par on 27-03-2029	360,000,000	360,000,000
(viii) 8.80% Tax free Bonds (Series XIII Tranche-I-IIB- 2013-14)	Redeemable at par on 13-03-2029	2,345,508,000	2,345,508,000
(ix) 8.55% Tax free Bonds (Series XIII Tranche-I-IIA- 2013-14)	Redeemable at par on 13-03-2029	1,230,769,000	1,230,769,000
(x) 7.53% Tax free Bonds (Series XIV Tranche-I-IB- 2015-16)	Redeemable at par on 21-01-2026	1,278,859,000	-
(xi) 7.28% Tax free Bonds (Series XIV Tranche-I-IA- 2015-16)	Redeemable at par on 21-01-2026	1,088,906,000	-
(xii) 7.17% Tax free Bonds (Series XIV Private IC- 2015-16)	Redeemable at par on 01-10-2025	2,840,000,000	-
(xiii) 8.41% Tax free Bonds (Series XIII Tranche-I-IB- 2013-14)	Redeemable at par on 13-03-2024	1,052,914,000	1,052,914,000
(xiv) 8.16% Tax free Bonds (Series XIII Tranche-I-IA- 2013-14)	Redeemable at par on 13-03-2024	757,590,000	757,590,000
II) Taxable Bonds - Non Convertible Redeemable Debentures (Secured by negative lien on Loans and Advances (Book Debts) of the company.)			
(i) 8.49% Taxable Bonds (Series VB- 2013-14)	Redeemable at par on 10-05-2028	2,000,000,000	2,000,000,000

PARTICULARS	Terms of Repayment	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(ii) 9.02% Taxable Bonds (Series III- 2010-11 - Tranche-II)	Redeemable at par on 24-09-2025	2,500,000,000	2,500,000,000
(iii) 8.44% Taxable Bonds (Series VA- 2013-14)	Redeemable at par on 10-05-2023	3,000,000,000	3,000,000,000
(iv) 9.49% Taxable Bonds (Series IV- 2012-13)	Redeemable at par on 04-06-2022	3,000,000,000	3,000,000,000
(v) 8.87% Taxable Bonds (Series III- 2010-11 - Tranche-I)	Redeemable at par on 24-09-2020	1,500,000,000	1,500,000,000
(vi) 8.85% Taxable Bonds (Series II- 2009-10)	Redeemable at par on 13-01-2020	1,500,000,000	1,500,000,000
(vii) 9.60% Taxable Bonds (Series I- 2008-09)	Redeemable at par on 24-02-2019	1,000,000,000	1,000,000,000
Total of Bonds		42,076,546,000	22,076,546,000
B. <u>Term Loans - Secured</u>			
a. <u>From Banks</u>			
(i) Bank of Baroda (INR Loan) Less: Current Maturity (Secured by US\$ deposit with BOB London)	Repayment on half yearly basis starting from 15.01.2003 till 15.07.2021. Installments ranging between ₹ 19,147,506 to ₹ 96,126,342.	739,967,190 138,304,446 601,662,744	865,411,250 125,568,028 739,843,222
(ii) Union Bank of India Term Loan-II Less: Current Maturity (Secured by pari-passu charge on the Loans and Advances (Book Debts))	Interest @ base rate i.e 9.65% (Floating), Repayment on quarterly basis starting from 09.09.2014. Balance repayable in 8 Installments of ₹ 71,430,000 each and 1 installment of ₹ 71,410,000 .	642,850,000 285,720,000 357,130,000	1,785,710,000 285,720,000 1,499,990,000
(iii) Loan I from Asian Development Bank (ADB) Less: Current Maturity (Secured by pari-passu charge on the Loans and Advances (Book Debts) and Further Guaranteed by the Government of India)	Repayment on half yearly basis starting from 15.01.2003 till 15.07.2021 in installments ranging between US\$ 398,900 to US\$ 2,428,269 .	958,948,095 138,492,174 820,455,921	1,084,162,632 125,568,028 958,594,604
b. <u>From Others</u>			
(i) Small Industrial Development Bank of India Less: Current Maturity (Secured by pari-passu charge on the Loans and Advances (Book Debts))	Interest @ 9.35% (Fixed for 2 years), repayable on quarterly basis starting from 10.06.2016 in 14 installments of ₹ 70,000,000 each and 1 installment of ₹ 20,000,000.	1,000,000,000 280,000,000 720,000,000	2,000,000,000 - 2,000,000,000
C. <u>Term Loans - Unsecured</u>			
a. <u>From Banks</u>			
(i) Nordic Investment Bank (NIB) Less: Current Maturity	Repayment on half yearly basis starting from 17.12.2012 till 17.06.2019 in 8 installments of	1,139,590,476 325,597,279 813,993,197	1,463,490,824 325,220,183 1,138,270,641



PARTICULARS	Terms of Repayment	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(ii) KFW Loan-I Less: Current Maturity (Guaranteed by the Government of India)	US\$ 3,571,428.58 each and 6 installments of US\$ 3,571,428.56 each. Repayment on half yearly basis starting from 30.12.2009 till 30.12.2039 in 28 installments of Euro 586,451.79 each, 32 installments of Euro 586,963.08 each and 1 installment of Euro 586,963.	1,758,826,942 73,240,557 1,685,586,385	1,832,067,498 73,240,557 1,758,826,941
(iii) KFW Loan-II Less: Current Maturity (Guaranteed by the Government of India)	Repayment on half yearly basis starting from 30.09.2012 till 30.09.2020 in 16 installments of Euro 2,858,000 each & 1 installment of Euro 4,272,000.	1,757,432,623 370,190,333 1,387,242,290	2,124,001,709 369,560,263 1,754,441,446
(iv) KFW Loan-III Less: Current Maturity (Guaranteed by the Government of India)	Repayment on half yearly basis starting from 30.06.2020 till 30.12.2049 in 9 installments of Euro 332,000 each & 51 installments of Euro 333,000 each.	1,324,347,788 - 1,324,347,788	1,324,347,788 - 1,324,347,788
(v) KFW Loan-IV Less: Current Maturity (Guaranteed by the Government of India)	Repayment on half yearly basis starting from 30.06.2014 till 30.12.2022 in 16 installments of Euro 11,111,000 each and 2 installments of Euro 11,112,000 each.	11,346,345,139 1,620,885,608 9,725,459,531	6,720,198,482 1,528,800,592 5,191,397,890
(vi) International Bank for Reconstruction and Development (IBRD) Less: Current Maturity (Guaranteed by the Government of India)	Repayment on half yearly basis starting from 15.12.2005 till 15.06.2020 in installments ranging from Euro 1,309,700 to Euro 2,651,500.	958,198,610 191,612,575 766,586,035	1,138,929,762 180,731,152 958,198,610
(vii) Loan II from Asian Development Bank (ADB) Less: Current Maturity (Guaranteed by the Government of India)	Repayment on half yearly basis starting from 15.04.2020 till 15.10.2034 in 29 equal installments of US\$ 6,666,666 each and 30th installment of US\$ 6,666,686.	665,317,481 - 665,317,481	- - -
b. From Others			
(i) Loan from NCEF Less: Current Maturity	Interest @ 2% , repayable in 40 equal quaterly instalments starting from 30.09.2015 of ₹ 1,525,000 each.	56,425,000 6,100,000 50,325,000	61,000,000 4,575,000 56,425,000
(ii) Agence Francaise De Developpement (AFD) Less: Current Maturity (Guaranteed by the Government of India)	Repayment on half yearly basis starting from 31.07.2016 till 31.01.2031 in 30 installments of Euro 2,333,333.33 each.	5,646,228,207 376,415,214 5,269,812,993	5,645,894,759 - 5,645,894,759

PARTICULARS	Terms of Repayment	As at 31.03.2016	As at 31.03.2015
		₹	₹
(iii) Agence Francaise De Developpement (AFD)-II Less: Current Maturity	Repayment on half yearly basis starting from 30.11.2019 till 30.05.2029 in 20 installments of Euro 5,000,000 each.	1,465,455,000	714,500,000
		-	-
(iv) Japan International Cooperation Agency (JICA) Less: Current Maturity (Guaranteed by the Government of India)	Repayment on half yearly basis starting from 20.6.2021 to 20.06.2041 in 1 installment of JPY 731,720,000 and 40 Installments of JPY 731,707,000 each.	18,893,083,798	18,873,535,711
		-	-
(v) Japan International Cooperation Agency (JICA)-II Less: Current Maturity (Guaranteed by the Government of India)	Repayment on half yearly basis starting from 20.03.2024 to 20.03.2044 in 1 installment of JPY 731,720,000 and 40 Installments of JPY 731,707,000 each.	5,564,375,000	2,611,375,000
		-	-
(vi) European Investment Bank (EIB) Less: Current Maturity (Guaranteed by the Government of India)	Tranche I - Repayment on half yearly basis starting from 26.09.2019 to 26.03.2035 in 32 installments of US\$ 662,000 each.	1,326,306,560	1,326,306,560
		-	-
(vii) Government of India Against International Development Agency (IDA) - Second Renewable Energy Project (INR Loan) Add: Liability due to underlying exchange fluctuation	Repayment on half yearly basis starting from 15.10.2010 to 15.04.2035 in 20 installments of US\$ 625,000 each and 30 installments of US\$ 1,250,000 each payable in INR.	2,075,733,750	2,146,418,750
		648,667,813	597,751,000
Less: Current Maturity		2,724,401,563	2,744,169,750
		78,968,161	77,300,556
		2,645,433,402	2,666,869,194
Total		96,159,119,125	71,295,363,366

Foot Notes:

All foreign currency borrowings from various multilateral / bilateral agencies (hedged) viz. ADB, IBRD, NIB, KfW, AFD, JICA and EIB have been converted into INR loan by way of plain vanilla swap transaction / currency, interest rate swap / principal only swap etc. entered into with various banks with whom IREDA has signed ISDA Master Agreement. These swap/derivative transactions have been entered into with the participating bank for a different maturity period for each transaction which is shorter from the maturity period of the loan. The hedging of the foreign currency loan has been carried out at various intervals and in multiple tranches of drawl against the lines of credit. Due to SWAP / hedging of foreign currency loans, in addition to the interest cost, these loans carry, hedging/derivative cost, commitment fee, government guarantee fee and other financial charges and due to multiplicity of the tranches of drawl against the line of credit, the applicable rate of interest on these lines of credit has not been disclosed above.



NOTE-‘5’ OTHER LONG TERM LIABILITIES

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(a) Trade Payable	-	-
(b) Others	-	-
(c) IREDA-National Clean Energy Fund (NCEF)	3,164,601,442	3,000,304,428
Total	3,164,601,442	3,000,304,428

NOTE-‘6’ LONG TERM PROVISIONS

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(a) Provision for Employees’ Benefits	93,125,391	103,765,674
(b) Others Provision for Standard Assets	243,832,368	210,784,619
Total	336,957,759	314,550,293

NOTE-‘7’ SHORT TERM BORROWING

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
Vijaya Bank (Overdraft facility Secured by pari-passu charge on the Loans and Advances (Book Debts))	2,697,759	-
Total	2,697,759	-

NOTE-'8' TRADE PAYABLE

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
Trade Payable	69,125,792	83,831,442
Total	69,125,792	83,831,442

NOTE-'9' OTHER CURRENT LIABILITIES

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(a) Current Maturity of Long Term Debts	3,885,526,347	3,096,284,359
(b) Interest accrued but not due on borrowings	2,010,117,312	1,611,989,350
(c) Others Payable		
Provident Fund Payable	2,621,364	2,383,579
MNRE Programme Funds	94,485,441	94,736,941
MNRE Co Generation Specific Grant	2,790,182	2,790,182
National Hydrogen Energy Board	467,629	449,470
MNRE GBI Fund	113,861,399	50,648,079
Assosication of Renewable Energy of States	50,000,000	39,600,000
Roof Top and other Small Scale Solar Project	700,328,123	1,145,597
MNRE Capital Subsidy For Channel Patners	1,663,613,724	85,527,825
MNRE UNDP Funds	163,892,689	39,381,692
MNRE SWHS	30,523,675	-
Other Liabilities	59,077,082	140,496,042
Total	8,777,304,967	5,165,433,116

NOTE-'10' SHORT TERM PROVISIONS

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(a) Provision for Employees' Benefits	8,518,509	6,196,318
(b) Others		
Proposed Dividend	-	544,000,000
Corporate Dividend Tax	-	110,745,600
Provision for Standard Assets (including Floating provision)	316,824,396	349,204,107
Provision for Corporate Social Responsibility Fund	109,131,482	103,143,152
Provision for Sustainable Development Fund	-	3,942,260
Other Provisions	52,745,073	42,587,274
Total	487,219,460	1,159,818,712



NOTE-'11' FIXED ASSETS

Particulars	GROSS BLOCK					DEPRECIATION			NET BLOCK	
	Opening Balance as at 01.04.2015	Additions during the year	Disposals during the year	Adjustments during the year	As at 31.03.2016	For the year	Disposal during the year	Adjustments during the year	Up to 31.03.2016	As at 31.03.2016
(i) Tangible Assets										
Buildings-Residential Leasehold	4,143,149	-	-	-	4,143,149	207,133	-	-	3,095,322	1,047,827
Buildings-Office Leasehold-IHC	43,956,603	-	-	-	43,956,603	2,761,924	-	-	24,325,096	19,631,507
Leasehold-AKB	422,757,821	-	-	-	422,757,821	28,639,325	-	-	186,201,613	236,556,208
Office Space at Chennai	14,353,680	747,119	-	-	14,353,680	1,362,890	-	-	1,370,362	12,983,318
Furniture and Fittings	28,157,072	747,119	-	-	28,904,191	2,517,089	-	-	22,918,383	5,985,808
Vehicles	5,704,198	-	-	-	5,704,198	812,709	-	-	4,017,992	1,686,206
Office Equipments	30,786,275	1,341,985	(87,807)	-	32,040,453	1,132,570	(82,975)	-	29,207,200	2,833,253
Computers	47,710,466	8,875,287	(4,713,192)	-	51,872,561	3,136,237	(4,528,488)	-	41,999,541	9,873,020
Library	1,854,060	4,063	-	-	1,858,123	4,063	-	-	1,858,123	-
Total A	599,423,324	10,968,454	(4,800,999)	-	605,590,779	40,573,940	(4,611,463)	-	314,993,632	290,597,146
Previous year	586,186,827	19,467,053	(6,230,556)	-	599,423,324	52,432,132	(5,878,086)	-	279,031,155	320,392,169
(ii) Intangible Assets										
Internally Generated Purchased Software	14,422,302	163,852	-	-	14,586,154	2,145,669	-	-	11,693,716	2,892,438
Total B	14,422,302	163,852	-	-	14,586,154	2,145,669	-	-	11,693,716	2,892,438
Previous year	14,258,584	163,718	-	-	14,422,302	2,371,588	-	-	9,548,047	4,874,255
Total A+B	613,845,626	11,132,306	(4,800,999)	-	620,176,933	42,719,609	(4,611,463)	-	326,687,348	293,489,584
Previous year	600,445,411	19,630,771	(6,230,556)	-	613,845,626	54,803,720	(5,878,086)	-	288,579,202	325,266,424
(iii) Capital Work In Progress										
Leasehold Office	-	8,000	-	-	8,000	-	-	-	-	8,000
Total C	-	8,000	-	-	8,000	-	-	-	-	8,000
Previous year	-	-	-	-	-	-	-	-	-	-
(iv) Intangible Assets under development										
Software under Development	593,731	-	-	(35,021)	558,710	-	-	-	-	558,710
Total D	593,731	-	-	(35,021)	558,710	-	-	-	-	558,710
Previous year	558,710	35,021	-	-	593,731	-	-	-	-	593,731
(v) Capital Work in Progress										
Capital Work in Progress 50 MW Solar Project	70,000,000	70,319,983	-	-	140,319,983	-	-	-	-	140,319,983
Total E	70,000,000	70,319,983	-	-	140,319,983	-	-	-	-	140,319,983
Previous year	-	70,000,000	-	-	70,000,000	-	-	-	-	70,000,000
Total A+B+C+D+E	684,439,357	81,460,289	(4,800,999)	(35,021)	761,063,626	42,719,609	(4,611,463)	-	326,687,348	434,376,277
Previous year	601,004,121	89,665,792	(6,230,556)	-	684,439,357	54,803,720	(5,878,086)	-	288,579,202	395,860,155

NOTE-‘12’ NON CURRENT INVESTMENT

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(i) Trade Investment	-	-
(ii) Other Investments		
Investment in Equity Instruments (unquoted) (at cost) 1,68,000 (Previous year 1,68,000) fully paid up Equity shares of ₹ 10/- each, including 48,000 equity shares allotted as bonus shares, in MP Wind Farms Ltd, a Joint Sector Company of IREDA (having 24% equity), M. P. Urja Vikas Nigam Ltd (having 25% equity), Consolidated Energy Consultants Limited (having 49.5% equity) and balance shares by Others .	1,200,000	1,200,000
Less: Provision for diminution in the value of Investment	-	-
	1,200,000	1,200,000
Total	1,200,000	1,200,000



NOTE-'13' LONG TERM LOANS & ADVANCES

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(a) Capital Advances - For purchase of Office & Residence premises at NBCC Complex	463,109,323	-
(b) Security Deposits	-	-
(c) Loan & Advances to Related Parties Loans Advances (Not bearing interest)	41,764 -	341,856 -
(d) Term Loans - Onlending - Refinancing Less: Allowance for bad and doubtful Loans	87,809,156,082 557,025,000 1,440,028,251	77,201,604,564 657,025,000 1,047,381,861
	86,926,152,831	76,811,247,703
(e) Interest Accrued but not due on Loans	14,559,943	12,734,258
(f) Loans to Employees	25,302,690	26,547,705
(g) Advance Tax & Other Tax Recoverable (Net)	1,112,512,623	949,347,663
(h) Staff Advances (Not bearing interest)	24,700	78,400
Total Loans & Advances of IREDA	88,541,703,874	77,800,297,585
Sub-classification of above :		
Secured (Considered good)		
- Term Loans	82,353,766,108	72,975,971,383
- Interest Accrued but not due on Loans	14,559,943	12,734,258
- Loans to Employees including related parties	25,344,454	26,889,561
- Term Loans Secured by Bank Guarantee	51,860,000	67,760,000
Secured (Considered doubtful)		
- Term Loans (Substandard, Doubtful & Loss)	5,910,229,974	4,758,473,181
Unsecured (Considered good)		
- Term Loans (Refinancing)	50,325,000	56,425,000
- Capital Advances	463,109,323	-
- Security Deposits	-	-
- Advance Tax & Other Tax Recoverable	1,112,512,623	949,347,663
- Staff Advances (Not bearing interest)	24,700	78,400
	89,981,732,125	78,847,679,446
Less: Allowance for bad and doubtful/Substandard Loans	1,440,028,251	1,047,381,861
GRAND TOTAL	88,541,703,874	77,800,297,585
- Due from Directors of the Company.	823,841	341,856
- Due from other officers of the Company i.e. Company Secretary as per the Companies Act, 1956	-	1,026,567

NOTE-'14' OTHER NON CURRENT ASSETS

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
OTHER BANK BALANCES (Refer Note No. 16)		
Foreign Currency Deposits		
- Dollar Deposit More than 12 months original maturity (earmarked against bank loan from BOB)	816,575,116	954,879,562
Total	816,575,116	954,879,562

NOTE-'15' TRADE RECEIVABLE

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(A) Outstanding for a period exceeding six months from the date they are due for payment		
(i) Secured, Considered good	-	-
(ii) Unsecured, Considered good	-	-
(iii) Doubtful	-	-
Less: Allowance for bad and doubtful debts	-	-
Sub Total - A	-	-
(B) Others		
(i) Secured, Considered good	-	-
(ii) Unsecured, Considered good	1,614,169	6,361,855
(iii) Doubtful	-	-
Less: Allowance for bad and doubtful debts	-	-
Sub Total - B	1,614,169	6,361,855
Total (A+B)	1,614,169	6,361,855



NOTE-'16' CASH AND BANK BALANCES

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
A) CASH AND CASH EQUIVALENTS		
(a) Balances with Banks		
A) In Current Account with Schedule Banks - IREDA		
i) In Indian Branches	1,797,906,082	603,719,643
ii) In Foreign Branches	14,412	-
B) In Deposit Account		
i) INR-Short term Deposit - IREDA Includes deposits of ₹ 4,650,000,000 having original maturity of more than 90 days .	7,992,492,532	5,613,156,778
(ii) Dollar Deposit Less than 90 days original maturity	-	457,299
(iii) Euro Deposit Less than 90 days original maturity	-	1,992,005,558
(iv) Yen Deposit Less than 90 days original maturity	-	424,602
(b) Cheques Under Collection/DD In hand	16,086,716	10,723,162
(c) Postage Imprest	46,932	80,230
Sub Total	9,806,546,674	8,220,567,272
B) OTHER BANK BALANCES		
(a) Balances with Banks		
A) In Current Account - MNRE	1,940,272	1,940,272
B) In Saving Account - UNDP - MNRE UNDP Account - National Hydrogen Energy Board - IREDA (MNRE GBI Fund) - Rooftop & Other Small Solar Power Plant - MNRE Capital Subsidy for Channel Partners - IREDA National Clean Energy Fund	5,000 163,892,689 467,629 114,355,413 700,328,123 229,313,724 2,503,001,442	5,000 39,381,692 449,470 90,248,079 1,145,597 1,488,516 2,004,804,428
C) In Deposit Account - MNRE Capital Subsidy for Channel Partners - MNRE Implementation of SWHS - Association of Renewable Energy Agencies of State-MNRE Share	1,434,300,000 30,523,675 50,000,000	84,039,309 - -
b) Foreign Currency Deposits		
- Dollar Deposit Less than 12 months original maturity More than 12 months original maturity	138,571,242 816,575,116	125,444,060 954,879,562
- Euro Deposit Less than 12 months original maturity More than 12 months original maturity	6,432,907,231 -	- -
- Yen Deposit Less than 12 months original maturity More than 12 months original maturity	2,953,164,142 -	- -
	15,569,345,698	3,303,825,985
Less: Amount disclosed under non-current assets (Refer Note No. 14)	(816,575,116)	(954,879,562)
Sub Total	14,752,770,582	2,348,946,423
Total	24,559,317,256	10,569,513,695

NOTE-'17'

SHORT TERM LOANS & ADVANCES

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
A. Total Loans & Advances		
(a) Security Deposits	32,039,779	1,887,899
(b) Loan & Advances to Related Parties		
Loans	743,292	535,092
Advances (Not bearing interest)	120,000	104,000
(c) Term Loans		
- Onlending	14,990,724,920	10,885,048,569
- Refinancing	100,000,000	338,475,000
Less: Allowance for bad and doubtful Loans	-	-
	15,090,724,920	11,223,523,569
(d) Interest Accrued and due on Loans	1,193,084,432	851,206,351
(e) Interest Accrued but not due on Loans	143,950,180	183,844,064
(f) Loans to Employees	5,237,171	4,789,669
(g) Advance Tax & Other Tax Recoverable (Net)	183,591,090	-
(h) Staff Advances (Not bearing interest)	1,951,275	3,618,050
(i) Others	12,917,871	9,769,681
Sub Total - I	16,664,360,010	12,279,278,376
B. Total Loans to constituents of MNRE		
(a) Loans to constituents of MNRE	25,476,919	25,476,919
(b) Interest Accrued and due on MNRE Loans	66,469,295	66,469,295
Sub Total - II	91,946,214	91,946,214
Total (I+II)	16,756,306,224	12,371,224,590
Sub-classification of above :		
IREDA		
Secured (Considered good)		
- Term Loans	15,068,724,920	11,206,911,412
- Interest Accrued and due on Loans	1,193,084,432	851,206,351
- Interest Accrued but not due on Loans	143,950,180	183,844,064
- Loans to Employees including related parties	5,980,463	5,324,761
- Term Loans Secured by Bank Guarantee	15,900,000	12,037,157
Unsecured (Considered good)		
- Term Loans (Refinancing)	6,100,000	4,575,000
- Security Deposits	32,039,779	1,887,899
- Staff Advances (Not bearing interest) including related parties	2,071,275	3,722,050
- Advance Tax & Other Tax Recoverable	183,591,090	-
- Others	12,917,871	9,769,681
	16,664,360,010	12,279,278,376
MNRE		
Doubtful		
- Term Loans to Constituents of MNRE	91,946,214	91,946,214
GRAND TOTAL	16,756,306,224	12,371,224,590
- Due from Directors of the Company.	863,292	535,092
- Due from other officers of the Company i.e. Company Secretary as per the Companies Act, 1956	-	240,000



NOTE-‘18’ OTHER CURRENT ASSETS

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
- Interest accrued but not due on deposits with banks	197,231,871	79,604,628
- RE Invest 2015	-	49,938,885
- Others	27,326,669	6,746,320
Total	224,558,540	136,289,833

NOTE-‘19’ REVENUE FROM OPERATIONS

Particulars	For the year ended 31.03.2016 ₹	For the year ended 31.03.2015 ₹
A. INTEREST		
(i) Interest on Lending Operations	10,048,711,862	9,137,909,235
Less : Rebate on Prompt Payment	12,239,494	14,558,685
	10,036,472,368	9,123,350,550
(ii) Differential Interest	223,513,547	187,591,588
Less: Service Tax	27,185,406	20,635,745
	196,328,141	166,955,843
(iii) Interest on Deposits with Banks		
- Short Term Deposit-INR	871,263,605	463,038,246
- US\$ Deposit	7,787,038	5,285,335
- EURO Deposit	3,963,405	9,494,672
- Yen Deposit	549,144	620,132
	883,563,192	478,438,385
B. OTHER FINANCIAL SERVICES		
(a) Business Service Fees		
(i) Front end Fee	376,413,107	226,134,704
Less: Service Tax	45,581,908	24,875,622
	330,831,199	201,259,082
(ii) Application Fee on Loans	46,227,728	27,602,356
Less: Service Tax	5,645,728	3,036,357
	40,582,000	24,565,999
(iii) Application Fee - Generation Based Incentive	168,250,510	135,017,394
Less: Service Tax	20,191,760	14,852,394
	148,058,750	120,165,000

Particulars	For the year ended 31.03.2016 ₹	For the year ended 31.03.2015 ₹
(iv) Miscellaneous Application Fees	-	401,443
Less: Service Tax	-	44,160
	-	357,283
(b) Business Service Charges		
Service Charges - UNDP Programme Fund	919,477	1,285,619
Less Service Tax	112,918	141,422
	806,559	1,144,197
Service Charges - Generation Based Incentive	20,793,933	32,593,524
Less Service Tax	2,550,498	3,585,403
	18,243,435	29,008,121
Service Charges - Biogas Feed Fertilizer Plant	-	400,001
Less Service Tax	-	44,001
	-	356,000
Service Charges - Roof Top and Other Small Solar Power Project	45,078,337	28,815,435
Less Service Tax	5,535,936	3,169,800
	39,542,401	25,645,635
Service Charges - MNRE Capital Subsidy for CPs, SNAs and PA	25,256,817	7,671,836
Less Service Tax	3,100,325	843,929
	22,156,492	6,827,907
(c) Applicable Net Gain on Foreign Currency Translations and Transactions	-	905,407,888
(d) Amount received in respect of Bad Debts written off	23,750,001	87,788,009
(e) Guarantee Commission	-	7,245,756
Total	11,740,334,538	11,178,515,655



NOTE-‘20’ OTHER INCOME

Particulars	For the year ended 31.03.2016 ₹	For the year ended 31.03.2015 ₹
Interest on Staff Loan	2,497,710	2,575,475
Profit on Sale of Fixed Assets	168,835	83,979
Rental Income	150,000	-
Miscellaneous income		
- Transferred from Capital Grant	432,102	500,253
- Others	1,814,513	1,879,777
Total	5,063,160	5,039,484

NOTE-‘21’ EMPLOYEE BENEFIT EXPENSES

Particulars	For the year ended 31.03.2016 ₹	For the year ended 31.03.2015 ₹
(a) Salaries, Wages and Other Amenities	194,893,132	197,851,901
(b) Contribution to Provident and Other Funds		
Contribution to Provident Fund	11,422,509	10,325,680
Provident Fund Administrative Charges	172,513	155,715
Contribution to Benevolent Fund	70,400	67,120
Contribution to Superannuation fund	8,535,552	7,262,275
Contribution to Gratuity Fund	(6,786,443)	14,000,436
(c) Staff Welfare Expenses	16,571,440	25,051,611
(d) Human Resource Development	1,012,269	2,677,013
Total	225,891,372	257,391,751

NOTE-'22' FINANCE COST

Particulars	For the year ended 31.03.2016 ₹	For the year ended 31.03.2015 ₹
A. Interest Expense		
Interest on Borrowings		
- on Bonds	2,300,892,077	1,947,639,295
- on Loans	3,569,223,832	3,218,791,960
	5,870,115,909	5,166,431,255
B. Other Borrowing Costs		
(i) Commitment fee		
- on Loan-III from KfW	-	39,987
- on Loan-IV from KfW	10,687,480	24,107,837
- on Loan-I from Japan International Cooperation Agency (JICA)	-	180,144
- on Loan-II from Agence Francaise De Developpement (AFD)	1,865,357	-
- on Loan-II from Asian Development Bank (ADB)	5,154,810	-
(ii) Guarantee Fee		
- on Loan from International Bank for Reconstruction and Development (IBRD)	18,906,803	20,713,824
- on Loan-I from KfW	23,768,626	30,167,700
- on Loan-II from KfW	22,178,517	31,776,947
- on Loan-III from KfW	16,179,003	18,643,096
- on Loan-IV from KfW	79,134,585	48,023,572
- on Loan-I from Asian Development Bank (ADB)	9,010,848	9,487,366
- on Loan-II from Asian Development Bank (ADB)	69,366,821	-
- on Loan-I from Agence Francaise De Developpement (AFD)	56,708,736	69,165,816
- on Loan-I from Japan International Cooperation Agency (JICA)	187,596,000	198,116,108
- on Loan-II from Japan International Cooperation Agency (JICA)	31,266,000	186,048,000
- on Loan from European Investment Bank (EIB)	15,911,083	196,557,600
C. Others		
(i) Bond Trusteeship fee	250,000	435,344
(ii) Bank Charges	65,681	118,360
(iii) Bond Issue Expenses	70,089,249	50,000
(iv) Loss due to underlying exchange fluctuation (IDA-II)	59,678,375	426,879,504
(v) Applicable Net Loss on Foreign Currency Translations and Transactions	126,778,621	-
(vi) Interest on Service Tax	2,863,512	102,682
(vii) Stamp duty on Bonds	5,025,000	-
(viii) Front end fees	-	31,266,000
(ix) Tax free Bond Series-XIII expense	-	39,476
(x) Others	949,414	5,049,673
Total	6,683,550,430	6,463,400,291



NOTE-‘23’ OTHER EXPENSES

Particulars	For the year ended 31.03.2016 ₹	For the year ended 31.03.2015 ₹
Electricity and Water Charges	8,445,693	7,717,437
Office rent	2,239,511	2,754,256
Office Maintenance	5,375,709	5,834,869
Repairs and Maintenance-Others	12,119,440	7,913,421
Insurance	545,603	588,076
Rates and Taxes	16,678,039	16,698,151
Business Promotion	15,230,345	9,582,982
Travelling and Conveyance	19,820,435	11,946,808
Information and Dissemination	18,762,820	7,744,748
Payment to Auditor	920,000	620,000
Legal and Professional	29,739,022	22,326,757
Newspapers and Periodicals	133,243	108,824
Postage Telegram and Telephone	2,951,440	2,303,284
Printing and Stationery	4,068,258	4,087,495
Recruitment Expenses	712,985	1,525,225
Credit Rating Expenses	8,614,959	8,523,041
Filing Fees	2,595,100	46,100
Corporate Social Responsibility	64,532,050	52,635,379
Director Sitting Fees	60,000	330,000
Loss on Sale of Assets	24,341	138,355
Sponsorship	-	10,000,000
Miscellaneous Expenses	3,588,280	5,021,091
Total	217,157,273	178,446,299

NOTE-‘24’

NOTES ON ACCOUNTS

1. (a) The company is registered with the Reserve Bank of India (RBI) as a Non- Banking Financial Company (NBFC) vide order dated 10.02.1998. As per notification No. DNBS(PD).CC.No. 12/02.01/99-2000 dated 13.01.2000 of RBI. Government companies as defined under Section 2(45) of The Companies Act, 2013 have been exempted from applicability of the provisions of Reserve Bank of India Act, 1934 relating to maintenance of liquid assets and creating of Reserve funds and the Directions relating to acceptance of public deposits and prudential norms. The said notification is also applicable to IREDA, being Govt. Company conforming to Section 2(45) of The Companies Act, 2013. Further, as per para No. 1(3) (iv) of RBI’s Master Circular No. DNBS(PD) CC No. 333/03.02.001/2013-14 dated July 1, 2013, IREDA being a Government Company as defined under section 2(45) of The Companies Act, 2013 continues to be exempted from the applicability of non-banking financial (Non Deposit Accepting or Holding) Companies Prudential Norms (Reserve Bank) Directions, 2007. Moreover in view of the non-applicability of the provisions of Section 45(I) C of the RBI Act 1934 regarding creation of Reserve Fund, the Reserve Fund is not created.

In terms of the exemption vide notification No. DNBS(PD).CC.No. 12/02.01/99-2000 dated 13.01.2000 as explained above, the Board of Directors of IREDA approved company’s prudential norms relating to income recognition , assets classification and provisioning including restructuring / reschedulement of borrower’s account which are being followed consistently . Some important features of these prudential norms are given in significant accounting policy No. 2 (v). These norms have been approved by the Board of Directors in terms of the Articles of Association of Company.

- (b) However, it has been observed that said articles do not specifically cover the asset classification / provisioning for restructured / rescheduled accounts for which classification / modification from MNRE has been sought .
2. While making provision for Non Performing Assets, the value of security and provision for doubtful cases has been derived from the balance sheet of the borrower(s) by applying the depreciation as per rates prescribed under Schedule II of the Companies Act, 2013. However, if the balance sheet of the borrower(s) is older than 5 years from the financial year for which the shortfall is worked out, the same is ignored.
3. The provision for Standard Asset includes an amount of ₹316,824,397 (Previous year ₹349,204,108) on account of floating provision.

4. **Details of Contingent Liabilities and Commitment**

As per Accounting Standard (AS) – 29 on Provisions, Contingent Liabilities and Contingent Assets issued by the Institute of Chartered Accountants of India (ICAI), the movement in Provisions as on 31st March, 2016 are disclosed as under:-



a) Details of Provisions

(Amount in ₹)

Sl. No.	Nature of the liability for which provision is made	Opening balance at the beginning of the financial year	Additions made during the financial year	Amount incurred and charged against the provision during the financial year	Closing balance at the end of the financial year
1	Standard assets including Floating	559,988,726 (429,233,192)	33,047,749 (130,755,534)	32,379,711 (-)	560,656,764 (559,988,726)
2	Income tax	3,932,627,707 (2,845,127,707)	1,248,600,000 (1,087,500,000)	- (-)	5,181,227,707 (3,932,627,707)
3	Proposed dividend*	544,000,000 (350,000,000)	- (544,000,000)	544,000,000 (350,000,000)	- (544,000,000)
4	Dividend tax*	110,745,600 (59,482,500)	- (110,745,600)	110,745,600 (59,482,500)	- (110,745,600)
5	Leave encashment	32,980,311 (25,390,179)	3,167,607 (12,033,794)	4,342,548 (4,443,662)	31,805,370 (32,980,311)
6	Gratuity	19,584,848 (9,055,077)	(-)6,786,443 (14,000,436)	489,388 (3,470,665)	12,309,017 (19,584,848)
7	Post retirement medical benefit	33,578,077 (17,062,360)	2,640,989 (17,624,834)	704,244 (1,109,117)	35,514,822 (33,578,077)
8	Sick leave	23,023,201 (16,881,303)	(-)456,129 (6,292,416)	1,334,661 (150,518)	21,232,411 (23,023,201)
9	Baggage Allowance	795,555 (546,528)	(-)13,275 (249,027)	- (-)	782,280 (795,555)
10	Corporate Social Responsibility	103,143,152 (56,787,811)	68,474,310** (52,635,379)	62,485,980 (6,280,038)	109,131,482 (103,143,152)
11	Sustainable Development	3,942,260 (3,942,260)	- (-)	3,942,260 ** (-)	- (3,942,260)

Previous year figures shown within brackets

* As per the O.M. on Capital Restructuring, containing the guidelines for payment of Dividend, applicable from financial year ending on or after 31.03.16, the Company is required to pay a minimum annual dividend of 30% of PAT or 5% of Net worth, whichever is higher. During the Financial year the Company has paid an amount of ₹1,500,000,000 (Previous year Nil) as Interim dividend and ₹305,370,000 (Previous year Nil) as Corporate Dividend Tax on the Interim dividend. Accordingly, no final dividend has been proposed.

** An amount of ₹3,942,260 relating to the unspent provision for Sustainable Development, as existing before 01.04.13, has been merged with Corporate Social Responsibility since the Sustainable Development activity is now a part of Corporate Social Responsibility.

b) Details of Contingent Liabilities & Capital Commitments

(Amount in ₹)

Particulars	As at 31.03.2016	As at 31.03.2015
Contingent Liabilities The contingent liability is in respect of cases for the Assessment Years 2010-11, 2011-12, 2012-13 and 2013-14 which are pending with CIT(A) (Previous year – liability in respect of Assessment Years 2010-11, 2011-12 and 2012-13). The cases from AY 1998-99 to 2009-10 have been referred back to the Assessing Officer by ITAT vide order dated 21.11.14 for fresh assessments . No hearing for the same has been conducted by the Assessing Officer during the year.	605,226,810	439,407,189
Claims against the Company not acknowledged as debt in respect of petition filed against company seeking damages by M/s Mahakrishna Financial Services Pvt. Ltd.*	-	15,000,000
Counter indemnity in favour of Indusind Bank against issue of Bank Guarantee in favour of BSE Ltd. as security for receiving subscription of Public issue of Tax Free Bonds.	141,600,000	70,000,000
Total of Contingent Liabilities	761,826,810	524,407,189
COMMITMENTS		
Estimated value of contract to be executed on Capital Account for 50MW Solar Project	2,859,680,017	3,430,000,000
Estimated value of capital contract in reference to the acquisition of new office space at NBCC Plaza.	992,890,677	-
Letter of comfort issued and outstanding	3,073,943,574	570,109,184

*Subsequent to the Balance Sheet date, the Company has arrived at a settlement with the claimant and paid an amount of ₹4,250,000 on 22.06.2016 in full and final settlement. The same has been provided for in the books of accounts for the year ended 31.03.2016. Subsequent to the payment a joint petition in respect of the receipt of payment and settlement has been filed in the Hon'ble Supreme Court of India .

- During the financial year 2014-15 , Board of Directors of IREDA approved investment of approximately ₹3,500,000,000 (revised projected cost of ₹3,000,000,000 approx.) for setting up of 50 MW solar PV project in the state of Kerala. IREDA has signed MOU for implementation of the said project with Solar Energy Corporation of India . Through reverse bidding mechanism , M/s Jackson Engineers Ltd has been selected as the EPC contractor by SECI for setting up the project. An amount of ₹140,319,983 has been incurred upto 31.03.16 towards the same. The work is under progress and is expected to be completed during the next financial year 2016-17.

6. AUTHORISED SHARE CAPITAL

During the year, the company in its Extra Ordinary General Meeting held on 06.04.2015 increased its Authorized Equity Share Capital from its existing ₹1000 Crore to ₹6000 Crore after receiving approval of the President of India vide MNRE letter dated 17th November, 2014.



7. Conveyance deeds in respect of leasehold buildings - a residential flat costing ₹4,143,149. (Previous year – ₹4,143,149), office premises-IHC costing ₹43,956,603. (Previous year – ₹43,956,603) and office premises-AKB costing ₹422,757,822 (Previous year – ₹422,757,822) are yet to be executed in favour of the Company. The cost includes proportionate value of land which has not been separately determined and accounted for. As such, depreciation has been charged on composite cost at the rates prescribed in Schedule II to The Companies Act, 2013.
8. The property tax in respect of all the residential and office premises for the period upto 31st March, 2016 has been paid . The property tax in respect of office building at India Habitat Centre has been paid as per the demand of India Habitat Centre , which was based on cost of the building. Municipal Corporation of Delhi has raised an issue with India Habitat Centre to include license fee received for the facilities area for the purpose of calculating rateable value. This matter is now pending with the Hon'ble Delhi High Court. In case the Hon'ble Delhi High Court decides against the company, the liability on account of municipal tax will have to be reworked which is not ascertainable at this stage.

The property tax for Financial Year 2015-16 for newly purchased office space for Chennai branch office shall be paid after the Tax arrears payable by SIDCO , from whom the property has been purchased , upto the year 2014-15 are settled by them. As has been gathered from the Tax Authorities , the property tax payable on the same for the year 2015-16 is ₹ 7,000 approx. , which has been provided for.

9. The amount payable to enterprises falling under The Micro, Small and Medium Enterprises Development Act, 2006 is ₹ Nil (Previous year : ₹ Nil). Accordingly, no disclosure is being made as required by the said Act.
10. In the opinion of the management, the value of Current Asset, Loans & Advances on realization in the ordinary course of the business, will not be less than the value at which these are stated in the Balance Sheet.
11. In terms of Section 135 of The Companies Act, 2013, IREDA is required to constitute a corporate social responsibility (CSR) Committee of the Board of Directors and the Company has to spend 2% of the average net profits of the Company's three immediately preceding financial year calculated as per section 198 of The Companies Act 2013. Accordingly, CSR Committee of the Board of Directors consisting of 4 Directors, one of whom is Government Director, has been constituted.

During the year the Company has made a provision of ₹64,532,050 (Previous year ₹52,635,379) towards CSR. Further, balance of ₹3,942,260/- relating to the unspent balance in Sustainable Development has been merged with the Corporate Social Responsibility.

During the financial year 2014-15, the following two projects were agreed to be financed under CSR

- i) Swachh Bharat Abhiyaan- construction of toilets in schools for total project cost of ₹50,000,000 (approximately)
- ii) 30 KW Solar Power Project and 500 LPD Capacity Solar Water Heating System to be set up at Old age Home at Vrindavan at a total cost of ₹3,000,000 .

The project implementing agencies for these were IRCON Ltd. and SECI Ltd. respectively. Both these projects were completed in 2015-16.

During the current year, following new projects, with a total outlay of ₹36,463,400 were agreed to be financed by IREDA under CSR as detailed under :

Sl. No.	CSR Project or activity identified	Outlay	Implementing Agency	Status -31.03.2016
1	Donation to Armed Forces Flag Day Fund	100,000	IREDA	Completed
2	Donation to Health Minister's Cancer Patient Fund	100,000	IREDA	Completed
3	Donation to Clean Ganga Fund	300,000	IREDA	Completed
Electrification of Community Areas / Streets				
4	Installation of 100 Nos. SPV LED Streetlights in 6 backward villages of Bhadohi constituency, U.P.	2,030,000	National Small Industries Corporation	Completed
5	Installation of 250 Nos. SPV LED streetlights in backward villages in Phoolpur Constituency, UP.	5,450,000	Rajasthan Electronics and Instruments Limited	Completed
6	Installation of 362 Nos. SPV LED streetlights for Electrification of 18 Villages in the State of Meghalaya.	9,846,000	Meghalaya Non Conventional and Rural Energy Development Agency	Completed
7	Installation of 350 Nos. CFL streetlights in backward villages in 6 blocks of Gireedh Parliamentary Constituency, Jharkhand .	3,410,000	Deep Welfare NGO	In Progress
8	Installation of 173 SPV Street Lighting Systems in Pilibhit, Uttar Pradesh	3,771,400	Rajasthan Electronics and Instruments Limited	In Progress
Electrification of Community Areas / Streets / Skill Development				
9	Installation of 5 kWp Solar Power Plants on the rooftop of Sewagram hospital and creating a roadmap of solar electrification of Bhatar Block, Bardhaman, West Bengal	2,071,000	Indian Institute of Social Welfare and Business Management , Kolkata	In Progress
10	Installation of 20 kWp Solar Powered System at 41 Sub Area of India Army, Jorhat	1,665,000	Rajasthan Electronics and Instruments Limited	In Progress
11	Donation of Cochlear Implants: Cochlear Implant Surgery of 5 Hearing Impaired Person through ALIMCO	3,000,000	Artificial Limbs Manufacturing Corporation	In Progress
12	Donation of Artificial Limbs: Donation of Modern Electronic Artificial Limbs to Four Disabled Persons .	720,000	Yuvak Pratisthan NGO, Mumbai	In Progress
Electrification of Community Areas / School:				
13	Installation of Grid Interactive 40 kWp Solar PV System at Saraswati Shishu Mandir Inter College, Meerut, Uttar Pradesh	1,550,000	Solar Energy Corporation Of India	MoA Signing In Progress
14	Installation of 3 units of off grid 2.565 kWp Solar PV systems and 40 Solar PV Street Lighting in Golawali Village, Ratnagiri District, Maharashtra	2,450,000	Solar Energy Corporation Of India	MoA Signing In Progress

During the year, an amount of ₹ 62,485,980/- has been paid to the implementing agencies against the CSR projects based on the progress of the projects.



12. As per the board approved Foreign Exchange and Derivative Risk Management Policy of IREDA, an open exposure on foreign currency loans upto 20% of its net worth is permissible. The open exposure as on 31.03.2016 is ₹ 4,304,311,249 (Previous Year ₹2,642,785,107) which is within the limit as per the policy. The said open exposure does not include ₹6,431,039,909 equivalent to Euro 85,638,153 and ₹2,953,000,000 equivalent to JPY 5,000,000,000 (Previous year ₹1,984,416,956 equivalent to Euro 29,394,240.82) which has been kept in Euro and JPY deposit outside India.

13. EARNING PER SHARE

In terms of Accounting Standard (AS) 20 on Earnings Per Share issued by the Institute of Chartered Accountants of India (ICAI), the Earnings Per Share (Basic & Diluted) is worked out as under:-

Particulars	As at 31.03.2016	As at 31.03.2015
Nominal value of Equity share (₹ per share)	1000	1000
Numerator Profit after Tax as per Statement of Profit & Loss	2,980,369,427	2,719,061,718
Denominator		
▪ Number of equity shares	7,846,000	7,846,000
▪ Weighted average number of Equity shares for calculating Basic and Diluted Earnings per share	7,846,000*	7,658,192**
▪ Basic & Diluted Earnings per share	379.86	355.05

* weighted average (7846000 x 365/365) = 7,846,000

** weighted average (7446000 x 365/365 + 150000 x 248/365 + 250000 x 161/365) = 7,658,192

14. EMPLOYEE BENEFITS

(i) The summarized position of Post-employment benefits and long term employee benefits recognized in the Statement of Profit & Loss and Balance Sheet as required in accordance with Accounting Standard – 15 (Revised) issued by the Institute of Chartered Accountants of India (ICAI) are as under:-

(a) Change in the present value of the obligation

(Amount in ₹)

Particulars	Gratuity (Funded)	Leave Encashment (Un funded)	Sick Leave (Un funded)	Baggage Allowance (Un funded)	Post Retirement Medical Benefit (Un funded)
Present value of obligation as at the beginning of the year	61,749,683 (48,159,580)	32,980,311 (25,390,179)	23,023,201 (16,881,303)	795,555 (546,528)	33,578,077 (17,062,360)
Interest cost	4,785,600 (4,401,786)	2,555,974 (2,320,662)	1,784,298 (1,542,951)	61,656 (49,953)	2,602,301 (1,559,500)
Current service cost	3,527,780 (4,014,663)	3,532,722 (3,953,990)	2,131,793 (2,484,051)	49,758 (54,006)	1,619,331 (1,665,822)
Past Service Cost	- (-)	- (-)	- (-)	- (-)	- (-)
Benefits paid	(-2,565,048) (-)(2,170,373)	(-4,342,548) (-)(4,443,662)	(-1,334,661) (-)(150,518)	- (-)	(-704,244) (-)(1,109,117)
Actuarial loss/(gain) on obligations	(-11,451,196) (7,344,027)	(-2,921,089) (5,759,142)	(-4,372,220) (2,265,414)	(-124,689) (145,068)	(-1,580,643) (14,399,512)
Present value of obligation at year end	56,046,819 (61,749,683)	31,805,370 (32,980,311)	21,232,411 (23,023,201)	782,280 (795,555)	35,514,822 (33,578,077)

(b) Change in fair value of plan asset
(Amount in ₹)

Particulars	Gratuity (Funded)	Leave Encashment (Un funded)	Sick Leave (Un funded)	Baggage Allowance (Un funded)	Post Retirement Medical Benefit (Un funded)
Fair value of plan assets at the beginning of the year	42,164,835 (39,104,503)	- (-)	- (-)	- (-)	- (-)
Expected return on plan assets	3,794,835 (3,519,405)	- (-)	- (-)	- (-)	- (-)
Employer's contribution	724,381 (1,717,774)	- (-)	- (-)	- (-)	- (-)
Fund Management Charges	(-)10,504 (-)(3,974)	- (-)	- (-)	- (-)	- (-)
Benefits paid	(-)2,565,048 (-)(2,170,373)	- (-)	- (-)	- (-)	- (-)
Actuarial loss/(gain) on obligations	(-)370,697 (-)(2,500)	- (-)	- (-)	- (-)	- (-)
Fair value of plan asset at the end of the year	43,737,802 (42,164,835)	- (-)	- (-)	- (-)	- (-)

(c) Amount recognized in Balance Sheet
(Amount in ₹)

Particulars	Gratuity (Funded)	Leave Encashment (Un funded)	Sick Leave (Un funded)	Baggage Allowance (Un funded)	Post Retirement Medical Benefit (Un funded)
Estimated present value of obligations as at the end of the year	56,046,819 (61,749,683)	31,805,370 (32,980,311)	21,232,411 (23,023,201)	782,280 (795,555)	35,514,822 (33,578,077)
Fair value of plan assets as at the end of the year	43,737,802 (42,164,835)	- (-)	- (-)	- (-)	- (-)
Net liability recognized in balance sheet	(-)12,309,017 (19,584,848)	(-)31,805,370 (32,980,311)	(-)21,232,411 (23,023,201)	(-)782,280 (795,555)	(-)35,514,822 (33,578,077)



(d) Expense recognized in the Statement of Profit & Loss.

(Amount in ₹)

Particulars	Gratuity (Funded)	Leave Encashment (Un funded)	Sick Leave (Un funded)	Baggage Allowance (Un funded)	Post Retirement Medical Benefit (Un funded)
Current service cost	3,527,780 (4,014,663)	3,532,722 (3,953,990)	2,131,793 (2,484,051)	49,758 (54,006)	1,619,331 (1,665,822)
Past service cost	- (-)	- (-)	- (-)	- (-)	- (-)
Interest cost	4,785,600 (4,401,786)	2,555,974 (2,320,662)	1,784,298 (1,542,951)	61,656 (49,953)	2,602,301 (1,559,500)
Expected return on plan asset	(-)3,794,835 (-)3,519,405)	- (-)	- (-)	- (-)	- (-)
Net actuarial (Gain)/Loss recognized in the year	(-)11,080,499 (7,346,527)	(-)2,921,089 (5,759,142)	(-)4,372,220 (2,265,414)	(-)124,689 (145,068)	(-)1,580,643 (14,399,512)
Total expenses recognized in Statement of Profit & Loss	(-)6,561,954 (12,243,571)	3,167,607 (12,033,794)	(-)456,129 (6,292,416)	(-)13,275 (249,027)	2,640,989 (17,624,834)

(e) Principal actuarial assumption as expressed as weighted average

(Rate per annum)

Particulars	Gratuity (Funded)	Leave Encashment (Un funded)	Sick Leave (Un funded)	Baggage Allowance (Un funded)	Post-Retirement Medical Benefit (Un funded)
Discount rate	8.00%	8.00%	8.00%	8.00%	8.00%
Expected rate of return on plan assets	8.00%	-	-	-	-
Expected rate of salary increase	6.50%	6.50%	6.50%	6.50%	6.50%
Method used	Projected Unit Credit (PUC)	Projected Unit Credit (PUC)	Projected Unit Credit (PUC)	Projected Unit Credit (PUC)	Projected Unit Credit (PUC)

(f) Defined Contribution Plan

During the year, the company has recognized an expense of ₹ 11,422,509 (Previous year: ₹ 10,325,680.) in respect of contribution to Provident Fund, ₹ 70,400 (Previous year: ₹ 67,120) in respect of contribution to Benevolent Fund and ₹ 8,535,552 (Previous year: ₹ 7,262,275) in respect of contribution to Superannuation Fund.

The estimates of future salary increase, considered in the actuarial valuation, takes into account the inflation, seniority, promotion and other relevant factors such as supply and demand in employee market.

15. RELATED PARTY DISCLOSURE

- (i) Details of transactions entered into with the related parties during the year as required by Accounting Standard (AS) – 18 on “Related Party Disclosures” issued by the Institute of Chartered Accountants of India (ICAI) are as under:-

(Amount in ₹)

Particulars	Key Management Personnel (KMP)
Managerial remuneration	14,469,735 (8,687,312)

- (ii) Disclosure of Related Parties with whom Business transactions took place during the year:-

Name	Designation	Period
Shri K. S. Popli	Chairman & Managing Director	01.04.2015 to 31.03.2016
Shri S. K. Bhargava	Director- Finance	01.04.2015 to 31.03.2016
Shri B.V Rao	Director- Technical	01.04.2015 to 31.03.2016
Shri Surender Suyal	Company Secretary	01.04.2015 to 31.03.2016
M/s M.P. Windfarms Limited	A joint venture company in collaboration with M.P. Urja Vikas Nigam Limited (25%), Consolidated Energy Consultants Limited (49.5%), IREDA (24%) and Others (1.5%).	No dividend received from the company during the current year as well as previous year.

16. REMUNERATION OF DIRECTORS

- a) Remuneration paid to the Chairman and Managing Director, Director (Finance) and Director (Technical) and Company Secretary are as under:-

(Amount in ₹)

Particulars	Chairman and Managing Director	Director (Finance)	Director (Technical)	Company Secretary
Salary & allowances	3,152,111 (2,112,867)	2,712,721 (1,893,564)	2,580,270 (548,177)	1,789,253 (1,434,914)
Medical allowance	79,570 (79,570)	73,170 (71,030)	75,000 (20,137)	52,610 (51,070)
Provident Fund	251,727 (228,662)	227,293 (206,208)	222,318 (63,476)	169,836 (153,499)
Superannuation Contribution	177,543 (162,903)	159,216 (146,069)	166,740 (43,859)	116,130 (106,533)
Value of perquisites as per Income Tax Act, 1961	721,688 (428,427)	664,304 (455,564)	639,831 (149,924)	438,404 (333,859)
Total	4,382,639 (3,012,429)	3,836,704 (2,772,435)	3,684,159 (825,573)	2,566,233 (2,079,875)

Previous year figures shown within brackets



- b) The Chairman and Managing Director, Director (Finance) and Director (Technical) have also been allowed staff car including private journey upto a ceiling of 1000 Kms. per month on payment of monthly charges as per Department of Public Enterprises guidelines.
- c) Contribution towards Gratuity Fund for Directors is not ascertainable separately as the contribution to LIC is not made employee wise.
- d) Sitting Fees paid to Independent Directors ₹ 60,000 (Previous year ₹ 330,000).

17. REMUNERATION TO AUDITOR

(Amount in ₹)

Particulars	Statutory Auditor
As Auditor	300,000 (300,000)
Limited Review Audit	200,000 (200,000)
Tax Audit	120,000 (120,000)
Consolidation of accounts	50,000 (50,000)
Certification & Other Service	80,000 (80,000)
Fee as Auditor to Tax Free Bonds	1,550,000 (Nil)
Total	2,300,000 (700,000)

Previous year figures shown within brackets

18. DEFERRED TAXES

- a) In compliance with the Accounting Standard relating to “Accounting for Taxes on Income” (AS-22) issued by the Institute of Chartered Accountants of India (ICAI), the company has taken credit in the Statement of Profit & Loss towards deferred tax asset (net) on account of timing differences. After giving due consideration, deferred tax assets/liabilities are measured using the applicable current rates of Income Tax.
- b) Since the Company has resolved that it will not make any withdrawal from the Special Reserve created and being maintained under section 36(1)(viii) of the Income Tax Act, 1961, hence the special reserve created and maintained is not capable of being reversed. Thus it becomes a permanent difference as per AS 22 issued by the Institute of Chartered Accountants of India (ICAI). Accordingly, the company has not recognized any deferred tax liability on this account.
- c) The details of deferred tax assets (net) as on 31st March, 2016 is given below:-

A	Deferred Tax Assets (+)		(Amount in ₹)
	Arising on account of timing differences:-	As at 31.03.16	As at 31.03.15
	▪ Provision for Leave Salary, Gratuity, Sick Leave, Baggage Allowance, Post Retirement Medical Benefit.	35,176,921	38,055,646
	▪ Provision for Bad & Doubtful Debts & Standard Assets (Adhoc provision)	608,011,564	556,278,813
	Total – A	643,188,485	594,334,459
B	Deferred Tax Liabilities (-)		
	▪ Depreciation	21,142,644	25,024,709
	Total – B	21,142,644	25,024,709
C	Deferred Tax Asset (+)/Liability (-) (A-B)	622,045,841	569,309,750
	Deferred Tax Asset	622,045,841	569,309,750

19. DISCLOSURE OF PRIOR-PERIOD ITEMS

(Amount in ₹)

Particulars	2015-16		2014-15	
	Debits	Credits	Debits	Credits
Business promotion	-	-	91,149	-
Service tax Expenses	-	-	65,437	-
GBI Application Fees	4,155,000	-	-	-
Travelling	821,052	-	104,419	-
Wages-others	-	-	-	84,861
Internet Connectivity	170,161	-	22,945	-
Interest on Loans (Term Loan Due)	-	-	702,440	-
Service Charges –MNRE	-	-	-	265,402
Security Charges	-	-	221,660	-
Miscellaneous Expenses	-	-	36,456	-
Staff Welfare Expenses	-	-	72,416	-
Staff Welfare Expenses (Foundation day)	-	-	50,000	-
ISO Fees	19,909	-	-	-
Ground Rent –HUDCO	77,221	-	-	-
Insurance	309,560	-	-	-
Interest on Loans – Cogeneration	-	-	-	258,850
Interest on Bonds	-	-	-	363,698
Performance incentive	-	-	122,721	-
Repairs	-	30,569	-	-
Hindi Development Expenses	-	22,750	-	-
Corporate Social Responsibility Expenses	-	155,500	-	-
Postage & Telegram	21,525	-	-	-
Leave Salary	-	83,058	-	-
Service Charges – GBI Solar	1,248,699	-	-	-
Total	6,823,127	291,877	1,489,643	972,811



20. ADDITIONAL INFORMATION

a) Expenditure in Foreign Currency:

- On Travelling ₹3,655,509 (Previous year : ₹569,336)
- Interest expenses:- ₹644,700,337 (Previous year ₹433,499,764) which exclude hedging cost in ₹2,681,618,888 (Previous Year : ₹2,268,298,485)

b) Earnings in Foreign Exchange:

- Interest ₹12,299,587 (Previous year : ₹15,400,139)

c) M/s KfW paid ₹30,059,373.74 (Previous year: ₹41,485,381.09) directly to consultants (Abroad) hired under TA programme under Direct Disbursement Procedures against Technical Assistance Programme (TAP) of EURO 1.5 Million sanctioned to IREDA in respect of KfW II & KfW IV lines of credit for expert services /assignments, capacity building and training programme etc.

21. MNRE PROGRAMME FUNDS

The Company besides its own activities implements Programmes on behalf of Ministry for New and Renewable Energy on the basis of Memorandum of Understanding entered into with the said Ministry. In terms of stipulations of each of the MoUs, MNRE has placed an agreed sum in respect of each Programme with the company for programme implementation. Interest on MNRE loans are accounted on due basis. As the income generated by the MNRE programme loans is not the income of the company and also the loan assets belong to MNRE, the same is not considered for asset classification and provisioning purposes. On closure of the respective Programmes, the company is required to transfer the amount standing to the credit of MNRE (inclusive of interest accrued thereon) to MNRE after deducting the service charges, irrecoverable defaults and other dues as stipulated in the MoU. The amount due to MNRE on account of the above at the close of year, along with interest on unutilized funds kept in separate bank account with Nationalized Banks as short-term deposits, is shown under the head Current Liabilities in the Balance Sheet.

22. Generation Based Incentives (GBI) and Capital Subsidy Scheme, MNRE

IREDA is a Fund Administrator on behalf of MNRE for distribution of Generation Based Incentive and Capital Subsidy for Wind and Solar Sectors. Under these schemes, specific fund amount is provided by MNRE to IREDA for the purpose of disbursement of the same to the GBI claimants as per the scheme of MNRE. Therefore, essentially, the activity is receipt and utilization of funds. For any further release of GBI funds, IREDA is required to submit the Utilization Certificate along with audited statement of expenditure duly certified by a Chartered Accountants. The said requirement is fully complied with by IREDA and nothing further has been required by MNRE so far. The statutory auditors have not audited the accounts of Scheme.

23. SUBSIDY

(a) Interest Subsidy

As per the Government policy, MNRE is providing interest subsidy. The interest subsidy is released to borrowers implementing MNRE programmes of Co-generation, Small Hydro, Briquetting, Biomass, Solar Thermal and Waste to Energy on NPV basis and for Solar and SPV programmes on actual basis. The interest subsidy is passed on to the borrowers on quarterly basis subject to complying with the terms and conditions of the sanction by these borrowers.

The programme-wise details of interest subsidy received, passed, refunded during the year and the balance as on 31st March, 2016 are as under:-

(i) **Interest subsidy on NPV basis:-**

(Amount in ₹)

Sl. No.	Name of the sector	Opening Balance as on 01.04.2016	Interest Subsidy received during 2015-16	Amount refunded during 2015-16	Interest Subsidy passed on during 2015-16	Closing Balance as on 31-03-2016
1	Bio-mass Co-generation	21,752,824 (22,698,740)	0 (0)	0 (0)	251,500 (945,906)	21,501,324 (21,752,834)
2	Small Hydro	182,667 (182,667)	0 (0)	0 (0)	0 (0)	182,667 (182,667)
	Sub Total....A	21,935,501 (22,881,407)	0 (0)	0 (0)	251,500 (945,906)	21,684,001 (21,935,501)

Previous year figures shown within brackets

(ii) **Interest subsidy on actual basis:-**

(Amount in ₹)

Sl. No.	Name of the sector	Opening Balance as on 01.04.2015	Subsidy received during 2015-16	Amount refunded during 2015-16	Interest received on FDR	Subsidy passed / adjusted during 2015-16	Closing Balance as on 31-03-2016
1	Solar Thermal Sector	3,952 (3,952)	0 (0)	0 (0)	0 (0)	0 (0)	3,952 (3,952)
2	SPV WP 2000-01	(-)5,135,405 (-)5,135,405)	0 (0)	0 (0)	0 (0)	0 (0)	(-)5,135,405 (-)5,135,405)
3	SPV WP 2001-02	(-)13,602,787 (-)13,602,787)	0 (0)	0 (0)	0 (0)	0 (0)	(-)13,602,787 (-)13,602,787)
4	SPV WP 1999-00	(-)684,937 (-)684,937)	0 (0)	0 (0)	0 (0)	0 (0)	(-)684,937 (-)684,937)
5	SPV WP Manufacturing	(-)2,96,898 (-)2,96,898)	0 (0)	0 (0)	0 (0)	0 (0)	(-)2,96,898 (-)2,96,898)
6	SPV WP 2002-03	(-)4,138,701 (-)4,138,701)	0 (0)	0 (0)	0 (0)	0 (0)	(-)4,138,701 (-)4,138,701)
7	Accelerated SWH System	9,851 (9,851)	0 (0)	0 (0)	0 (0)	0 (0)	9,851 (9,851)
	Sub Total.....B	(-)23,844,925 (-)23,844,925)	0 (0)	0 (0)	0 (0)	0 (0)	(-)23,844,925 (-)23,844,925)
	Grand Total (A + B)	(-)1,909,424 (-)963,518)	0 (0)	0 (0)	0 (0)	251,500 (945,906)	(-)2,160,924 (-)963,518)

Previous year figures shown within brackets



(b) **Capital subsidy**

During the year an amount of ₹ 106,700,000 (Previous year: ₹ Nil.) was received from MNRE towards Capital Subsidy. Out of the total capital subsidy amount available, ₹ 106,700,000 (Previous year: ₹ Nil) was passed on to the borrowers on compliance of the terms and conditions of the capital subsidy scheme.

- (c) During the year, an amount of ₹ 22,156,492 net of service tax was received (Previous year ₹ 6,827,907) on account of Service Charges under MNRE Scheme of “ MNRE Capital Subsidy for Channel Partners State Nodal Agency”.

24. NCEF FUNDS

During the year, Ministry of New and Renewable Energy had provided an amount of ₹ NIL (Previous year ₹ 2,000,000,000) from National Clean Energy Fund (NCEF) as grant to provide re-finance at concessional rates of interest to scheduled commercial banks/financial institutions in respect of their lending to renewable energy projects.

The amount of ₹ 2,000,000,000 has been kept in interest bearing Deposits as the same was meant for providing concessional funds to needy projects. The guidelines defining the needy projects have been prepared and sent to MNRE for approval which is awaited.

As on the 31.03.2016, an amount of ₹ 2,503,001,442 (Previous year ₹ 2,004,804,428) consisting of ₹ 164,297,014 as interest on deposits & savings bank interest (Previous year ₹ 304,428) and ₹ 333,900,000 as the principal repayments (Previous year ₹ 4,500,000) received during the year in respect of the amounts disbursed in earlier years is lying undisbursed in separate bank account pending modification in the Scheme by MNRE to provide concessional funds to needy projects.

25. Debenture Redemption Reserve

In terms of Rule 18 (7) (b) (ii) of The Companies Act 2013, the company is required to create a Debenture Redemption Reserve (DRR) upto 25% of the bonds issued through public issue. The Company has made a provision for DRR, so as to achieve the required amount over the respective tenure of the Tax Free Bonds . Accordingly a sum of ₹ 462,911,043 (Previous Year ₹ 138,230,000) has been provided during the year.

26. IMPAIRMENT OF ASSETS

Fixed Assets possessed by the company are treated as “Corporate Assets” and not “Cash Generating Units” as on March 31, 2016 as defined by Accounting Standard 28 (Impairment of Assets) issued by the Institute of Chartered Accountants of India (ICAI).

Further, in view of the nature of the assets held and the rates of depreciation applied there to, in the opinion of the management, there is no further impairment which needs to be provided for.

27. SEGMENT ACCOUNTING

The company operates in India, hence it is considered to operate only in domestic segment. Major revenue for the company comes from a single segment of financing activities as such considered as a single business/geographical segment for the purpose of Accounting Standard (AS) -17 on “Segment Reporting” issued by the Institute of Chartered Accountants of India (ICAI).

28. All MNRE funds have been transferred in IREDA books of accounts and shown under the current assets- Cash and Bank Balances under Saving Bank account and corresponding liability shown under Other Current liabilities.

29. Figures are rounded off to the nearest rupee. Previous year’s figures have been re-arranged/re-grouped wherever considered necessary to make them comparable with the current year’s figures.

30. THE DISCLOSURES UNDER RBI GUIDELINES ARE AS UNDER (IREDA ONLY)

a.	Capital to Risk Assets Ratio (CRAR)	19.99% (23.14%)
b.	Exposure to Real Estate Sector (Direct and Indirect)	0 (0)

c. Maturity Pattern of Assets & Liabilities :			
Items	Less than or equal to 1 year	More than a year upto 3 years	More than 3 years upto 5 years
Loan Assets	16,427,480,458 (12,258,304,007)	22,745,184,582 (21,247,510,230)	23,105,923,588 (19,136,006,333)
Foreign currency assets	9,524,657,028 (2,118,331,519)	320,336,010 (290,656,460)	389,395,696 (353,184,388)
Total Assets	25,952,137,486 (14,376,635,526)	23,065,520,592 (21,538,166,690)	23,495,319,284 (19,489,190,721)
Rupee liabilities	6,160,946,076 (475,739,060)	2,249,666,010 (874,296,460)	3,453,526,734 (5,436,824,388)
Foreign currency liabilities	3,175,401,901 (2,680,297,363)	6,429,799,932 (6,186,395,062)	7,860,468,138 (5,651,467,411)
Total liabilities	9,336,347,977 (3,156,036,423)	8,679,465,942 (7,060,691,522)	11,313,994,872 (11,088,291,799)

Items	More than 5 years upto 7 years	More than 7 years	Total
Loan Assets	16,681,393,291 (17,329,356,762)	24,393,651,371 (19,098,374,378)	103,353,633,290 (89,069,551,710)
Foreign currency assets	106,843,410 (311,038,714)	0 (0)	10,341,232,144 (3,073,211,081)
Total Assets	16,788,236,701 (17,640,395,476)	24,393,651,371 (19,098,374,378)	113,694,865,434 (92,142,762,791)
Rupee liabilities	3,012,200,000 (1,965,436,342)	61,552,501,196 (18,096,371,000)	76,431,007,530 (26,848,667,250)
Foreign currency liabilities	7,030,313,673 (3,412,635,026)	31,032,873,637 (29,672,185,612)	55,528,857,281 (47,602,980,474)
Total liabilities	10,042,513,673 (5,378,071,368)	92,585,374,833 (47,768,556,612)	131,957,697,297 (74,451,647,724)

As per our report of even date

For Jain Chopra & Company

Chartered Accountants
ICAI Regn. No. 002198N

Sd/-
Ashok Chopra
Partner
Membership No.017199

Sd/-
S K Bhargava
Director (Finance)
DIN No. 01430006

Sd/-
K S Popli
Chairman and
Managing Director
DIN No. 01976135

Place: New Delhi
Date: 22.08.2016

Sd/-
Surender Suyal
Company Secretary
M.No.: A11900



Cash Flow Statement For the Year Ended 31.03.2016

(Amount in ₹)

Particulars	For the year ended 31.03.2016		For the year ended 31.03.2015	
A Cash Flow from Operating Activities:				
Net Profit Before Tax and Extraordinary / Prior Period Items:	4182764586		3786271350	
Adjustment for:				
1 Depreciation	42719609		54803722	
2 Provision for Non Performing Assets	392646390		-93171511	
3 Provision for Standard Assets	668038		130755534	
4 Prior Period Expenses/Income	-6531250		-516832	
5 Foreign Exchange Fluctuations/Underlying exchange fluctuation	186456996		-478528384	
6 Interest Funded adjusted from provision held	0		0	
7 Amortization of Capital Grant	-432102		-500253	
8 Income Tax Provision written back	0		0	
9 Loss on sale of Fixed Assets/Adjustment	24341		138355	
10 Profit on Sale of Fixed Assets	-168835		-83979	
11 Dividend on investment	0		0	
12 Adjustment of depreciation with prior period	0		0	
Operating profit before Working Capital Changes	4798147773		3399168003	
Increase / Decrease in				
1 Loans and Advances - IREDA	-15172378263		-6275556930	
2 Loans and Advances - MNRE	0		-741	
3 Other Non Current Assets	138304446		125444060	
4 Other Bank Balances	-12403824159		-2147793644	
5 Other Current Assets	-88268707		915515	
6 Trade Receivable	4747686		-4674932	
7 Other Long Term Liabilities	164297014		2000304428	
8 Other Current Liabilities	2822629863		323579978	
9 Trade Payable	-14705650		-83961673	
10 Provisions	3885777		107381886	
	-24545311993		-5954362053	
Cash Generated from Operations	-19747164220		-2555194051	
Income Tax	-1595356050		-1334844323	
Net Cash Generated from Operations		-21342520270		-3890038374
B Cash Flow From Investing Activities				
1 Purchase of Fixed Assets	-81425268		-19630771	
2 Sale of Fixed Assets	334030		293170	
3 Dividend on Investment	0		0	
Net Cash flow from Investing Activities		-81091238		-19337601
C Cash Flow from Financial Activities				
1 Equity Contribution	0		400000000	
2 National Clean Energy Fund	0		0	
3 Securities Premium	468000		0	
4 Redemption of Bonds	0		0	
5 Dividend paid	-544000000		-350000000	
6 Dividend Tax paid	-110745600		-59482500	
7 Interim Dividend paid	-150000000			
8 Dividend Tax on Interim Dividend paid	-305370000			
9 Increase /Decrease in Short term Debts	2697759		-1153692926	
10 Increase /Decrease in Long term Debts	25466540751		8384307326	
Net Cash flow from Financing Activities		23009590910		7221131900
Net Increase in Cash and Cash Equivalents		1585979402		3311755925
Cash and Cash Equivalents at the beginning of the year		8220567272		4908811347
Cash and Cash Equivalents at the end of the year		9806546674		8220567272
Net Increase in Cash and Cash Equivalents		1585979402		3311755925
		0		0
COMPONENTS OF CASH AND CASH EQUIVALENTS AS AT THE END OF THE YEAR				
Postage Imprest		46932		80230
In Current Accounts with Banks		1797920494		603719643
In Deposit Accounts with Banks		7992492532		7606044237
Cheques under Collection/DD in hand		16086716		10723162
		9806546674		8220567272
Notes to the Cash Flow statement.				
1 Previous years figures have been rearranged and regrouped wherever necessary.				
2 Cash and cash equivalent includes foreign currency deposits which are available to meet the foreign currency loans only.				
3 There is no such cash and cash equivalent balance held by IREDA that are not available for use for IREDA.				
4 Total Deposits includes deposits of ₹ 4,650,000,000 having original maturity of more than 90 days .				

As per our Report of even date

For Jain Chopra & Company
Chartered Accountants
ICAI Regn No.- 002198N

Sd/-
Ashok Chopra
Partner

M.No.- 017199

Place : New Delhi

Date : 22.08.2016

Sd/-
S K Bhargava
Director (Finance)

DIN No. 01430006

Sd/-
Surender Suyal
Company Secretary

M.No.: A11900

Sd/-
K S Popli
Chairman and
Managing Director

DIN No. 01976135

FORM AOC-1

Statement Pursuant to Section 129(3) of the Companies Act, 2013 related to Associate Companies and Joint Ventures

S.No.	Particulars	Remarks
1	Name of the Associate/Joint Venture	M/s M.P. Wind Farms Limited.
2	Latest Audited Balance Sheet Date	31.03.2016
3	Share of Associate/Joint Venture held by the Company on the year end	
	a) No.	168,000 shares (including 48,000 shares allotted as Bonus Shares)
	b) Amount of investment in Associate/Joint Venture	₹ 1,200,000
	c) Extent of Holding	24%
4	Reason why the Associate/Joint Venture is not consolidated	-
5	Net Worth attributable to shareholding	₹ 5,221,439
6	Profit/Loss for the year	
	a) Considered in Consolidation	₹ 1,161,980
	b) Not Considered in Consolidation	₹ 3,679,603

As per our report of even date

Jain Chopra & Company

Chartered Accountants

Firm's Registration No. 02198N

Sd/-

Ashok Chopra

Partner

Membership No.017199

Sd/-

S K Bhargava

Director (Finance)

DIN No. 01430006

Sd/-

K S Popli

Chairman and

Managing Director

DIN No. 01976135

Sd/-

Surender Suyal

Company Secretary

M.No.: A11900

Place: New Delhi

Date: 22.08.2016



INDEPENDENT AUDITORS' REPORT

To
The Members of
Indian Renewable Energy Development Agency
Limited

Report on the Consolidated Financial Statements

We have audited the accompanying consolidated financial statements of **Indian Renewable Energy Development Agency Limited**, (the company) and its associate company in which the company holds 24% equity share capital, which comprise the Consolidated Balance Sheet as at March 31, 2016, the Consolidated Statement of Profit and Loss for the year then ended, the Consolidated Cash Flow Statement and a summary of the significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation and presentation of these consolidated financial statements that give a true and fair view of the consolidated financial position, consolidated financial performance of the Company including its associate company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial statement by the Directors of the company, as aforesaid.

Auditor's Responsibility

Our responsibility is to express an opinion of these consolidated financial statements based on our audit. We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under section 143 (10) of the Act. Those

Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the financial statements. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the consolidated financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on whether the company has in place an adequate internal financial control system over financial reporting and the operating effectiveness of such controls. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Company's Board of Directors, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence obtained by us and the audit evidence obtained by the other auditors in terms of their reports referred to in sub-paragraph (a) of the other matters paragraph below, is sufficient and appropriate to provide a basis for our audit opinion on the consolidated financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid consolidated financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the consolidated state of affairs of the Company and its associate company as at 31st March, 2016, their consolidated profit for the year ended on that date.

Emphasis of Matter

We draw attention to the following matters on the standalone financial statements

- i. The Company has sanctioned and disbursed loans under its newly Board Approved Policy titled "IREDA Scheme for Discounting of Energy Bills". The loans so sanctioned and disbursed had been adjusted against dues of the borrowing company/group company, which do not meet with some of the criteria of the scheme. However, the company proposes to make suitable changes in the scheme for more clarity and get them approved.

Further for one of the loans amounting to ₹ 3.36 Crore,

- registration of charge is yet to be created.
- ii. No. 24(1)(b) regarding provisions relating to Asset classification/ provisioning of restructured/rescheduled accounts not being in conformity with the Articles of Association of the company,
 - iii. No. 24(11) regarding the obligation under section 135 of The Companies Act, 2013 on Corporate Social Responsibility (CSR) having not been discharged during the year.
 - iv. No. 24(22) which states that specific audit of accounts of Generation based incentive funds has not been done.

Other Matters

We did not audit the financial statements of the associate company whose financial statements reflect total assets of ₹ 3,18,04,844/- as at March 31, 2016 and total revenue of ₹ 2,48,31,954/- for the year ended on that date, the company's share of 24% where of as considered in the consolidated financial statements. These financial statements have been audited by other auditors whose reports have been furnished to us by the management and our opinion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of associate company and our report in terms of sub-sections (3) and (11) of Section 143 of the Act, in so far as it relates to the associate company, is based solely on the reports of the other auditors.

Our opinion on the consolidated financial statements, and our report on other legal and regulatory requirements below, is not modified in respect of the above matters with respect to our reliance on the work done and the reports of the other auditors.

Report on Other Legal and Regulatory Requirement

1. As required by the Companies (Auditor's Report) Order, 2016 ("the Order") issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, based on the comments in the auditors' report of the company and associate company, we give in the Annexure-A a statement on the matters specified in the paragraph 3 and 4 of the Order, to the extent applicable and in terms of sub-sections 5 of section 143 of the Act we give in the Annexure-B information in respect of the directions issued by the Comptroller and Auditor-General of India.
2. As required by Section 143 (3) of the Act, we report that:
 - a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid consolidated financial statements;

- b) in our opinion, proper books of account as required by law relating to preparation of the aforesaid consolidated financial statements have been kept by the Company so far as it appears from our examination of those books and the reports of the other auditors;
- c) the consolidated Balance Sheet and the consolidated Statement of Profit and Loss dealt with by this Report are in agreement with the relevant books of account maintained for the purpose of preparation of the consolidated financial statements;
- d) in our opinion, the aforesaid consolidated financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014;
- e) On the basis of written representations obtained from the directors none of the directors are disqualified from being appointed as a director in terms of Section 164(2) of the Act as on 31st March 2016.
- f) With respect to the adequacy of the internal financial controls over financial reporting of the company and the operating effectiveness of such controls, refer to our separate report in "Annexure C", and
- g) With respect to the other matter to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us;
 - i. The Company has disclosed the impact of pending litigations on its financial position in its Standalone financial statements – Refer Note 24(4) the Standalone financial statements;
 - ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses;
 - iii. There is no amounts, required to be transferred by the Company to the Investor Education and Protection Fund.

Jain Chopra & Company
Chartered Accountants
(Firm's Registration No. 02198N)

Sd/-
Ashok Chopra
Partner
(Membership No. 017199)

Place: New Delhi
Dated: 22.08.2016



ANNEXURE-A TO THE INDEPENDENT AUDITORS' REPORT

- i) a) The company is maintaining proper records showing full particulars, including quantitative details and situation of fixed assets;
- b) We are informed that the management had physically verified the fixed assets during the year and no discrepancies were noticed on such verification.
- c) On the basis of information and explanations provided, the properties have been allotted in the name of the company but in the case of its Office premises at India Habitat Centre and at August Kranti Bhawan, New Delhi, and its residential flat at Jangpura, New Delhi, the title deeds have yet to be executed.
- ii) The company does not hold any inventories as such the provisions are not applicable
- iii) According to the information and explanations provided, the company has not granted any loans, secured or unsecured to companies, firms or other parties covered in the register maintained under section 189 of the Companies Act.
- iv) In respect of loans given to its whole time directors the same are covered under the exclusion as stated in the proviso to subsection 1 of section 185. The provision of section 186 is not applicable to the company as the company is engaged in the business of financing companies. Further the provision of subsection 1 of section 186 is not applicable as the company does not have any subsidiary company.
- v) The company has not accepted any deposits to which the directives issued by the Reserve Bank of India and the provisions of sections 73 to 76 or any other relevant provisions of the Companies Act and the rules framed thereunder apply.
- vi) According to the information and explanations provided. The Central Government has not prescribed the maintenance of cost records under subsection (1) of section 148 of the Companies Act, and the rules made thereunder, in the case of the Company.
- vii) a) As per the records, the company is generally regular in depositing undisputed statutory dues including provident fund, employees' state insurance, income-tax, sales-tax, wealth tax, service tax, duty of customs, duty of excise, value added tax, cess and other statutory dues with the appropriate authorities.
- b) The Company is in appeal in the following cases:

Name of the Statute	Subject	Ass. Yr.	Amount in ₹	Forum
Income Tax Act, 1961	Income Tax	2010-11	13.70 crore	CIT (Appeals)
Income Tax Act, 1961	Income Tax	2011-12	14.96 crore	CIT (Appeals)
Income Tax Act, 1961	Income Tax	2012-13	15.54 crore	CIT (Appeals)
Income Tax Act, 1961	Income Tax	2013-14	16.32 crore	CIT (Appeals)
In respect of Associate company Service Tax Act	Service Tax	2005-06	0.39 crore	Service tax (Appeals)

- viii) The company has not defaulted in repayment of dues to a financial institution or bank or debenture holders during the financial year.
- ix) The company has raised moneys through Bonds and were applied for the purposes for which those are raised.
- x) According to the information and explanations provided, no fraud committed on or by the company has been noticed or reported during the course of our audit.
- xi) The company being a Government Company, the provisions relating to Managerial Remuneration do not apply to the company in terms of MCA Notification issued dated 5th June 2015.
- xii) The company is not a Nidhi Company.
- xiii) On the basis of information and explanations provided, the transactions with related parties are in compliance with Section 177 and 188, wherever applicable, and have been disclosed in the Financial Statements etc., as required by the applicable accounting standards.
- xiv) During the FY 2015-16, the Company has issued Tax-free bonds aggregating ₹284 crore on Private Placement basis allotted on October 01, 2015 as per the requirement of section 42 of the Companies Act, 2013 and the Rules made thereunder. The amount raised have been fully utilized for the purposes for which the funds were raised.
- xv) On the basis of information and explanations provided, the company has not entered into any non-cash transactions with the Directors or persons connected with them.
- xvi) Yes. The company is required and is registered with Reserve Bank of India under Section 45-IA of The Reserve Bank of India Act, 1934.

Place: New Delhi
Dated: 22.08.2016

Jain Chopra & Company
Chartered Accountants
(Firm's Registration No. 02198N)

Sd/-
Ashok Chopra
Partner
(Membership No. 017199)



ANNEXURE-B TO THE INDEPENDENT AUDITORS' REPORT

Directions under section 143(5) of the Companies Act, 2013 for the year 2015-16 issued by the Comptroller & Auditor General of India.

1. Whether the company has clear title/lease deeds for freehold and leasehold respectively? If not please state the area of freehold and leasehold land for which title/lease deeds are not available?

Answer:- On the basis of information and explanations provided the company holds clear title to the properties which have been allotted/purchased in the name of the company but the title deeds/lease deeds have yet to be executed in the case of its office premises in New Delhi at India Habitat Centre (Area 1048.79 sqmtr) and at August Kranti Bhawan, (Area 1813. 175 sqmtr), and its residential flat in New Delhi at Jangpura. (170.40 sqmtr).

2. Whether there are any cases of waiver/write off of debts/loans/interest etc., if yes, the reasons there for and

amount involved.

Answer:- During the year the company had sanctioned one time settlement (OTS) in the case of one of its borrowers. The account had already been written off in earlier years. The ledger balance as on the date of OTS was ₹ 10000/- and the balance in memorandum accounts was ₹ 937.19 lacs. As per information available the party has not come forward to pay the amount in settlement of the account. According, the OTS had fallen through. There has however been no write off in the current year.

3. Whether proper records are maintained for inventories lying with third parties & assets received as gift/grant(s) from the Govt. of other authorities.

Answer:- The Company does not have any inventories. Further as per information and explanations provided the Company has not received any Grants from the Govt. or other authorities during the year.

Jain Chopra & Company
Chartered Accountants
(Firm's Registration No. 02198N)

Sd/-

Ashok Chopra
Partner
(Membership No. 017199)

Place: New Delhi
Dated: 22.08.2016

ANNEXURE-C TO THE INDEPENDENT AUDITOR'S REPORT

Report on the Internal Financial Controls under clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 (“the Act”)

We have audited the internal financial controls over financial reporting of **Indian Renewable Energy Development Agency Limited**, (“the Company”) as of March 31, 2016 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management’s Responsibility for Internal Financial Controls

The Company’s management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company’s policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors’ Responsibility

Our responsibility is to express an opinion on the Company’s internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the “Guidance Note”) and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating

effectiveness. Our audit of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor’s judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for my/our audit opinion on the Company’s internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company’s internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company’s internal financial control over financial reporting includes those policies and procedures that

- (1) Pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- (2) Provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and
- (3) Provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company’s assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control



over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, subject to the following, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2016, based on the internal control over financial reporting criteria established by the company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial

Reporting issued by the Institute of Chartered Accountants of India.

- a. *Application of interest/reversal of interest in borrowers' accounts having manual interventions*
- b. *Delegation of authority of various levels to be reviewed and is pending for a number of years*
- c. *Information technology system for maintenance of records to be updated.*
- d. *Absence of audit trail in case of collection of incomes in some misc. heads of accounts.*

Jain Chopra & Company
Chartered Accountants
(Firm's Registration No. 02198N)

Sd/-

Ashok Chopra
Partner

(Membership No. 017199)

Place: New Delhi
Dated: 22.08.2016

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) READ WITH SECTION 129(4) OF THE COMPANIES ACT, 2013 ON THE CONSOLIDATED FINANCIAL STATEMENTS OF INDIAN RENEWABLE ENERGY DEVELOPMENT AGENCY LIMITED FOR THE YEAR ENDED 31 MARCH 2016

(As conveyed vide letter No. 471/PDCA/HS/MAB-IV/A/cs /IREDA(Consolidated)/16-17 dated 17th October, 2016 by the office of the Principal Director of Commercial Audit & Ex-officio Member, Audit Board –IV, New Delhi.)

The preparation of consolidated financial statements of **Indian Renewable Energy Development Agency Limited** for the year ended 31 March 2016 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is responsibility of the management of the company. The statutory auditors appointed by the Comptroller and Auditor General of India under section 139(5) read with section 129(4) of the Act are responsible for expressing opinion on the financial statements under section 143 read with section 129(4) of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated **22 August, 2016**.

I, on the behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit under section 143(6)(a) read with section 129(4) of the Act of the consolidated financial statements of Indian Renewable Energy Development Agency Limited for the year ended 31 March 2016. Further, section 139 (5) and 143 (6) (b) of the Act are not applicable to M/S MP Windfarms Ltd. being private entity, for appointment of their Statutory Auditor nor for conduct of supplementary audit. Accordingly, C&AG has neither appointed the Statutory Auditors nor conducted the supplementary audit of this entity. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records.

Based on my supplementary audit, I would like to highlight the following significant matters under section 143(6)(b) read with section 129(4) of the Act which have come to my attention and which in my view are necessary for enabling a better understanding of the consolidated financial statements and the related audit report:

Comments	Management's Reply
<p>I. Comments on Disclosure Balance Sheet (Consolidated) Employee Benefits – Note No. 1(14) Deferred tax - Note No. 1 (18)</p> <p>The above note was deficient to the extent that it did not disclose that it's Joint Venture Company (M/s M.P. Windfarms Limited):</p> <p>(a) had neither assessed liability towards gratuity as per actuarial valuation in compliance with Accounting Standard 15 nor had made provision on account of gratuity of ₹ 29.13 lakh payable to the employees of the Joint Venture upto the year end. Besides, Joint Venture had also not assessed the liability towards leave encashment and other benefits.</p> <p>(b) had not recognised Deferred tax assets/liabilities in compliance with Accounting Standard 22 - Accounting for Taxes on Income in absence of reasonable certainty that sufficient future income would be available against which these could be realised.</p>	<p>The Notes to Accounts on consolidated accounts incorporate the disclosure to the effect that IREDA's joint venture company (M/s M.P. Windfarms Limited) charges the retirement benefits to P & L account as and when payable.</p> <p>Considering the size of the operations of the associate company and also considering that no significant items could result in any significant effect on deferred tax obligation, no separate mention was required in consolidated accounts.</p>

**For and on the behalf of the
Comptroller & Auditor General of India**

Sd/-

(Dr. Ashutosh Sharma)

Principal Director of Commercial Audit &
Ex-Officio Member, Audit Board-IV

Place: New Delhi

Date: 17 .10.2016

**For and on the behalf of the
Board of Directors**

Sd/-

(K.S. Popli)

Chairman & Managing Director



INDIAN RENEWABLE ENERGY DEVELOPMENT AGENCY LIMITED

Consolidated Balance Sheet as at 31.03.2016

Particulars	Note No.	As at 31.03.2016 ₹	As at 31.03.2015 ₹
I. EQUITY AND LIABILITIES			
(1) Shareholders' Funds			
(a) Share Capital	2	7,846,000,000	7,846,000,000
(b) Reserves and Surplus	3	15,118,692,431	13,942,495,130
(2) Share Application Money pending allotment		-	-
(3) Non-current liabilities			
(a) Long-term borrowing	4	96,159,119,125	71,295,363,366
(b) Other long-term liabilities	5	3,165,321,442	3,001,024,428
(c) Long-term provisions	6	337,448,439	315,076,973
(4) Current liabilities			
(a) Short-term borrowing	7	2,702,705	-
(b) Trade payables (Includes balance payable to MSME - Nil (Previous year Nil))	8	69,280,306	83,853,806
(c) Other current liabilities	9	8,777,491,215	5,165,881,857
(d) Short-term provisions	10	488,074,799	1,160,273,346
TOTAL		131,964,130,461	102,809,968,905
II. ASSETS			
(1) Non-current assets			
(a) Fixed Assets	11		
(i) Tangible assets		291,422,955	321,348,806
(ii) Intangible assets		2,892,438	4,874,255
(iii) Capital work-in-progress		8,000	-
(iv) Capital Work in Progress 50 MW Solar Project		140,319,983	70,000,000
(v) Intangible assets under development		558,710	593,731
		435,202,086	396,816,792
(b) Non-current investments	12	-	-
(c) Deferred tax assets (Net)	24(18)	622,045,841	569,309,750
(d) Long-term loans and advances	13	88,541,773,359	77,800,367,070
(e) Other non-current assets	14	816,575,116	954,879,562
(2) Current assets			
(a) Trade Receivable	15	2,712,334	6,990,209
(b) Cash and bank balances	16	24,564,250,914	10,573,665,739
(c) Short-term loans and advances	17	16,756,308,865	12,371,224,590
(d) Other current assets	18	225,261,946	136,715,191
TOTAL		131,964,130,461	102,809,968,905
Significant Accounting Policies	1		
Notes on Financial Statements	2 to 24		
As per our Report of even date For Jain Chopra & Company Chartered Accountants ICAI Regn No.- 002198N			
Sd/- Ashok Chopra Partner M.No.- 017199	Sd/- S K Bhargava Director (Finance) DIN No. 01430006	Sd/- K S Popli Chairman and Managing Director DIN No. 01976135	
Place : New Delhi Date : 22.08.2016		Sd/- Surender Suyal Company Secretary M.No.: A11900	

INDIAN RENEWABLE ENERGY DEVELOPMENT AGENCY LIMITED

Consolidated Statement of Profit and Loss for the year ended on 31.03.2016

Particulars	Note No.	For the year ended 31.03.2016 ₹	For the year ended 31.03.2015 ₹
I. Revenue from operations	19	11,745,002,384	11,183,186,723
II. Other Income	20	6,354,983	5,357,157
III. Total Revenue (I+II)		11,751,357,367	11,188,543,880
IV. Expenses:			
Employee Benefit Expenses	21	228,490,769	259,458,217
Finance Cost	22	6,683,562,571	6,463,410,978
Depreciation and Amortisation Expenses		42,850,439	54,946,540
Other Expenses	23	218,654,595	180,199,226
Bad Debts Written Off		-	405,657,703
Less Provision for Bad and Doubtful Debts created in earlier years written back		-	(405,657,703)
Provision for Bad and Doubtful Debts		392,646,390	312,486,192
General Provision for Standard Assets		668,038	130,755,534
		7,566,872,802	7,401,256,687
V. Profit before Exceptional & Extrordinary items and tax (III-IV)		4,184,484,565	3,787,287,193
VI. Add+/Less(-) Prior Period Adjustments (Net)		(6,531,250)	(634,637)
VII. Add+/Less(-) Exceptional items		-	395
VIII. Profit before tax (V-VI)		4,177,953,315	3,786,652,951
IX. Tax Expenses			
(1) Current Tax		1,249,158,000	1,087,840,800
(2) Income Tax- Earlier Years		-	-
(3) Deferred Tax		(52,736,091)	(20,807,200)
X. Profit for the period (VII-VIII)		2,981,531,406	2,719,619,352
XI. Earning per Equity Share:	24(13)		
(1) Basic & Diluted (Annualised)		380.01	355.13
Significant Accounting Policies	1		
Notes on Financial Statements	2 to 24		
As per our Report of even date			
For Jain Chopra & Company			
Chartered Accountants ICAI Regn No.- 002198N			
Sd/- Ashok Chopra Partner M.No.- 017199	Sd/- S K Bhargava Director (Finance) DIN No. 01430006	Sd/- K S Popli Chairman and Managing Director DIN No. 01976135	
Place : New Delhi Date : 22.08.2016		Sd/- Surender Suyal Company Secretary M.No.: A11900	



NOTE '1'

SIGNIFICANT ACCOUNTING POLICIES

1) General

The financial statements are prepared on accrual basis of accounting under the historical cost convention in accordance with the Generally Accepted Accounting Principles in India as per section 129, the Accounting Standards referred to in Section 2 clause II of The Companies Act, 2013 and other relevant provisions of the said Act.

2) Revenue and Expense Recognition

- (i) Income and expenses are accounted for on accrual basis with the exception of income on Non- Performing Assets where interest and/or principal has remained overdue for a period of more than two quarters at the end of financial year. The said interest income is recognized as and when actually realized.
- (ii) Loan/Bond issue expenses such as Front-end fee/Arranger's fee, Stamp duty, etc., are charged to Statement of Profit and Loss in the year of issue of such loan/bond.
- (iii) Prepaid expenses and prior period expenses/income upto ₹20,000/- per item are charged to Statement of Profit & Loss as and when incurred/adjusted/received.
- (iv) Insurance claims are accounted for as and when admitted by the insurance company.
- (v) Income Recognition, Asset Classification and Provisioning with respect to Loan

• Assets classification

- a) Standard Asset:- An asset is classified as Standard Asset if it is not an Non-Performing Asset (NPA).
- b) Non performing Asset: A non-performing asset (NPA) is a loan where:
 - An assets, in respect of which, interest and/ or principal has remained overdue for a period of more than two quarters.
 - The company classifies NPA at the end of the financial year.
- c) The Non-performing Asset is further classified as below:-
 - I. **Sub-standard Assets**
A sub-standard asset is one, which has remained NPA for a period of upto 18 months.
 - II. **Doubtful Assets**
A doubtful asset is one, which has remained in the substandard category for a period exceeding 18 months.
 - III. **Loss assets**
A Loss asset is one which is considered uncollectible and of such little value that its continuance as a bankable asset is not warranted although there may be some salvage or recovery value and where loss has been identified by the company or internal or external auditors or any other relevant Government authority but the amount has not been written off wholly or the asset remains doubtful asset for a period exceeding 5 years.

Provisioning against loans

The provisioning in respect of loans & advances is made as under:

- (i) **Standard Assets:** provision in respect of Standard Assets is made @ 0.25% of the outstanding standard assets. In addition, the Board of Directors may decide to create floating provision on Standard Asset. The floating provision can not be reversed by credit to statement of P&L Account. It can only be utilised for making specific provisions in respect of impaired accounts.
- (ii) **Sub-standard Assets:** A provision of 10% of loan outstanding is made.

- (iii) **Doubtful Assets:** 100% of the extent to which the loan is not covered by the realisable value of the security to which IREDA has a valid recourse. With regard to secured portion of loan, provision as follows is made:-

Period for which the asset has been considered as doubtful	% of provision
Upto one year	20%
1 to 3 year	30%
More than 3 years	Between 50% to 100% of loan outstanding depending upon risk perception.

- (iv) **Loss Assets:-** 100% of the loan outstanding is provided for.
- (v) In joint venture company, the revenue from sales and /or services are recognized when requirements as to performance is satisfied, which represents transfer of significant risks and rewards to the customers as per terms of relevant contracts and no significant uncertainty remains regarding the consideration. Sales & Income are shown exclusive of taxes, if any, applicable on sales/services. Applicable taxes are accounted for separately.

3) Foreign Currency Transactions

- (i) Transactions in foreign currency (except the foreign currency loans where derivative transactions have been made with banks), are recorded at the exchange rate prevailing at the date of the transaction. Monetary assets and liabilities are re-stated at the exchange rate prevailing at the year end. The difference between the year-end rate and the exchange rate at the date of transaction is recognized as income or expense in the Statement of Profit and Loss and accounted as per Accounting Standard (AS)-11 on “The Effects of Changes in Foreign Exchange Rates (revised 2003)” issued by the Institute of Chartered Accountants of India (ICAI).
- (ii) The transaction in foreign currency loans, where Derivative transaction take place, are recorded at the contracted exchange rate on deal date till the Period of maturity of derivative deals. The difference between the exchange rate at the date of transaction and derivatives rate is recognized as income or expense in the Statement of Profit and Loss.
- (iii) Derivative transactions includes principal swap, Currency & Interest Rate Swap (CIRS), forwards, interest rate swaps, cross currency swaps, currency and cross currency options etc. to hedge foreign currency assets and liabilities.

4) Fixed Assets

Fixed assets are stated at historical cost less accumulated depreciation.

5) Intangible Assets

Intangible assets are recognized when it is probable that future economic benefit attributable to the assets will flow to the company and the cost of the assets can be measured reliably. Such assets are stated at cost less accumulated amortization.

6) Depreciation/Amortization

- (i) Depreciation on fixed assets (including leasehold properties) other than on library books and intangible assets is provided as per the useful life mentioned and in the manner prescribed in Schedule II of The Companies Act, 2013 on written down value method.
- (ii) Depreciation on Library books is provided @ 100% in the year of purchase.
- (iii) Intangible assets are amortized over their estimated useful life. The estimated useful life does not exceed 10 years.
- (iv) Depreciation is provided in the financial year in respect of assets of ₹ 5000 or less 100%.



7) Investments

Long term investments are carried at cost. Provision for diminution in the value of such investments is made to recognize the decline other than temporary, in the value of the investments.

8) Loans

Loans secured against Hypothecation, English Mortgage, Equitable Mortgage and Joint Equitable Mortgage and guaranteed by Banks/Financial Institution/Central Government/State Government as the case may be, are classified as fully secured.

9) Grants

- (i) Grants for acquisition of eligible fixed assets are accounted for as capital grants. Such grants are allocated to income over the periods and in the proportions in which the depreciation on those assets is charged.
- (ii) Grant-in-aid for financing projects in specified sectors of New and Renewable Sources of Energy (NRSE) is treated and accounted for as Capital Reserve/Grant.
- (iii) The expenditure incurred under Technical Assistance Programme (TAP) is accounted for as recoverable and shown under the head 'Current Assets'. The assistance reimbursed from Multilateral/Bilateral Agencies is credited to the said account.

10) Employee Benefits

(A) Short Term Employee Benefits

Short Term Employee Benefits are recognized as an expense on an undiscounted basis in the Statement of Profit and Loss of the year in which the related service is rendered.

(B) Retirement Benefits

- 1. The liability for retirement of employees in respect of provident fund, benevolent fund, superannuation fund and Gratuity, which is ascertained annually on actuarial valuation at the year end, are accrued and funded separately.
- 2. The liabilities for leave encashment, sick leave and post retirement medical benefits and baggage allowance to employees are accounted for on accrual basis based on actuarial valuation at the year end.

11) Provisions and Contingent Liabilities

- (i) Provisions are recognized for liabilities that can be measured by using a substantial degree of estimation, if:-
 - (a) the Company has a present obligation as a result of a past event;
 - (b) a probable outflow of resources embodying economic benefits is expected to settle the obligation; and
 - (c) the amount of the obligation can be reliably estimated
- (ii) Contingent liability is disclosed in the case of:-
 - (a) a present obligation arising from a past event when it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation or;
 - (b) a possible obligation, unless the probability of outflow in settlement is remote;
- (iii) Reimbursement expected in respect of expenditure required to settle any liability is recognized only when it is virtually certain that the reimbursement will be received.

Notes on Financial Statements for the year ended 31.03.2016
**NOTE-‘2’
SHARE CAPITAL**

PARTICULARS	As at 31.03.2016 ₹	As at 31.03.2015 ₹
Authorised 600,00,000 (Previous year 100,00,000) Equity Shares of ₹ 1,000 each	60,000,000,000	10,000,000,000
Issued, Subscribed & Fully Paid up 78,46,000 (Previous Year 78,46,000) Equity Shares of ₹ 1,000 each fully paid up .	7,846,000,000	7,846,000,000
Total	7,846,000,000	7,846,000,000

RECONCILIATION OF EQUITY SHARES

PARTICULARS	Equity Shares		Equity Shares	
	Number	₹	Number	₹
	2015-16		2014-15	
Shares outstanding as on 1st April	7,846,000	7,846,000,000	7,446,000	7,446,000,000
Shares issued during the period	-	-	400,000	400,000,000
Shares bought back during the period	-	-	-	-
Shares outstanding as on 31st March	7,846,000	7,846,000,000	7,846,000	7,846,000,000

Foot Notes:

- (i) 100% Equity Shares are held by Government of India.
- (ii) Equity Shareholders have full voting rights with no restrictions.
- (iii) All the Equity Shares are fully paid up in cash.



NOTE-‘3’ RESERVES & SURPLUS

PARTICULARS	As at 31.03.2016 ₹	As at 31.03.2015 ₹
a. Capital Reserves		
i. Capital Grant from world bank for purchase of Fixed Assets		
Opening Balance	846,924	1,347,177
(+) Received During the year	-	-
(-) Transferred to Miscellaneous Income	432,102	500,253
Closing Balance	414,822	846,924
ii. Grant-in-aid from Government of Netherlands	167,858,986	167,858,986
iii. Grant-in-aid from World Bank	839,484,095	839,484,095
iv. Other Capital Grant	60,144,000	60,144,000
v. Securities Premium	504,000	36,000
vi. 24% share in Bonus Shares in M.P. Wind Farms	480,000	480,000
	1,068,885,903	1,068,850,005
b. Special Reserve (under Section 36(1)(viii) of the Income Tax Act, 1961)		
Opening Balance	4,616,517,961	3,876,044,145
(+) Addition during the year	797,091,019	740,473,816
(-) Written Back in Current Year	-	-
Closing Balance	5,413,608,980	4,616,517,961
c. Debenture Redemption Reserve		
Opening Balance	276,460,000	138,230,000
(+) Addition during the year	462,911,043	138,230,000
(-) Written Back in Current Year	-	-
Closing Balance	739,371,043	276,460,000
d. General Reserve		
Opening Balance	7,976,770,065	6,793,565,266
(+) Addition during the year	-	1,190,000,000
(-) Additional depreciation charged	-	10,391,805
(-) Deferred Tax on additional depreciation charged (@ 34.61%)	-	3,596,604
(-) Transfere to Profit & Loss Account	850,000,000	-
Closing Balance	7,126,770,065	7,976,770,065
24% Share in MP Wind Farms	593,504	593,504
Closing Balance	7,127,363,569	7,977,363,569
e. Profit & Loss Account		
Opening Balance	1,517,637	5,905,335
(+) Net Profit for the current year	2,981,531,406	2,719,619,352
(-) Interim Dividend (also the Final Dividend)	1,500,000,000	-
(-) Corporate Dividend Tax on Interim dividend (also the Final Dividend)	305,370,000	-
(-) Proposed Dividend	-	544,000,000
(-) Corporate Dividend Tax on proposed dividend	-	110,745,600
(-) Transfer to Special Reserve	797,091,019	740,473,816
(-) Transfer to Debenture Redemption Reserve	462,911,043	138,230,000
(-)/+ Transfer to / from General Reserve	850,000,000	(1,190,000,000)
Closing Balance	767,676,981	2,075,271
24% Share in MP Wind Farms	1,785,955	1,228,324
Closing Balance	769,462,936	3,303,595
Total	15,118,692,431	13,942,495,130

NOTE-'4' LONG TERM BORROWINGS

PARTICULARS	Terms of Repayment	As at 31.03.2016 ₹	As at 31.03.2015 ₹
A. Bonds			
I) Taxfree Bonds - Non Convertible Redeemable Debentures (Secured by paripassu charge on Loans and Advances (book debts) of the company.)			
(i) 7.68% Tax free Bonds (Series XIV Tranche-I-IIIB- 2015-16)	Redeemable at par on 21-01-2036	749,988,000	-
(ii) 7.43% Tax free Bonds (Series XIV Tranche-I-IIIA- 2015-16)	Redeemable at par on 21-01-2036	364,442,000	-
(iii) 8.80% Tax free Bonds (Series XIII Tranche-I-IIIB- 2013-14)	Redeemable at par on 13-03-2034	1,441,642,000	1,441,642,000
(iv) 8.55% Tax free Bonds (Series XIII Tranche-I-IIIA- 2013-14)	Redeemable at par on 13-03-2034	388,123,000	388,123,000
(v) 7.74% Tax free Bonds (Series XIV Tranche-I-IIB- 2015-16)	Redeemable at par on 21-01-2031	4,835,153,000	-
(vi) 7.49% Tax free Bonds (Series XIV Tranche-I-IIA- 2015-16)	Redeemable at par on 21-01-2031	8,842,652,000	-
(vii) 8.56% Tax free Bonds (Series XIII Tranche-I-IC- 2013-14)	Redeemable at par on 27-03-2029	360,000,000	360,000,000
(viii) 8.80% Tax free Bonds (Series XIII Tranche-I-IIB- 2013-14)	Redeemable at par on 13-03-2029	2,345,508,000	2,345,508,000
(ix) 8.55% Tax free Bonds (Series XIII Tranche-I-IIA- 2013-14)	Redeemable at par on 13-03-2029	1,230,769,000	1,230,769,000
(x) 7.53% Tax free Bonds (Series XIV Tranche-I-IB- 2015-16)	Redeemable at par on 21-01-2026	1,278,859,000	-
(xi) 7.28% Tax free Bonds (Series XIV Tranche-I-IA- 2015-16)	Redeemable at par on 21-01-2026	1,088,906,000	-
(xii) 7.17% Tax free Bonds (Series XIV Private IC- 2015-16)	Redeemable at par on 01-10-2025	2,840,000,000	-
(xiii) 8.41% Tax free Bonds (Series XIII Tranche-I-IB- 2013-14)	Redeemable at par on 13-03-2024	1,052,914,000	1,052,914,000
(xiv) 8.16% Tax free Bonds (Series XIII Tranche-I-IA- 2013-14)	Redeemable at par on 13-03-2024	757,590,000	757,590,000
II) Taxable Bonds - Non Convertible Redeemable Debentures (Secured by negative lien on Loans and Advances (Book Debts) of the company.)			
(i) 8.49% Taxable Bonds (Series VB- 2013-14)	Redeemable at par on 10-05-2028	2,000,000,000	2,000,000,000
(ii) 9.02% Taxable Bonds (Series III- 2010-11 - Tranche-II)	Redeemable at par on 24-09-2025	2,500,000,000	2,500,000,000



PARTICULARS	Terms of Repayment	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(iii) 8.44% Taxable Bonds (Series VA- 2013-14)	Redeemable at par on 10-05-2023	3,000,000,000	3,000,000,000
(iv) 9.49% Taxable Bonds (Series IV- 2012-13)	Redeemable at par on 04-06-2022	3,000,000,000	3,000,000,000
(v) 8.87% Taxable Bonds (Series III- 2010-11 - Tranche-I)	Redeemable at par on 24-09-2020	1,500,000,000	1,500,000,000
(vi) 8.85% Taxable Bonds (Series II- 2009-10)	Redeemable at par on 13-01-2020	1,500,000,000	1,500,000,000
(vii) 9.60% Taxable Bonds (Series I- 2008-09)	Redeemable at par on 24-02-2019	1,000,000,000	1,000,000,000
Total of Bonds		42,076,546,000	22,076,546,000
B. Term Loans - Secured			
a. From Banks			
(i) Bank of Baroda (INR Loan) Less: Current Maturity (Secured by US\$ deposit with BOB London)	Repayment on half yearly basis starting from 15.01.2003 till 15.07.2021. Installments ranging between ₹ 19,147,506 to ₹ 96,126,342.	739,967,190 138,304,446 601,662,744	865,411,250 125,568,028 739,843,222
(ii) Union Bank of India Term Loan-II Less: Current Maturity (Secured by pari-passu charge on the Loans and Advances (Book Debts))	Interest @ base rate i.e 9.65% (Floating), Repayment on quarterly basis starting from 09.09.2014. Balance repayable in 8 Installments of ₹ 71,430,000 each and 1 installment of ₹ 71,410,000.	642,850,000 285,720,000 357,130,000	1,785,710,000 285,720,000 1,499,990,000
(iii) Loan I from Asian Development Bank (ADB) Less: Current Maturity (Secured by pari-passu charge on the Loans and Advances (Book Debts) and Further Guaranteed by the Government of India)	Repayment on half yearly basis starting from 15.01.2003 till 15.07.2021 in installments ranging between US\$ 398,900 to US\$ 2,428,269.	958,948,095 138,492,174 820,455,921	1,084,162,632 125,568,028 958,594,604
b. From Others			
(i) Small Industrial Development Bank of India Less: Current Maturity (Secured by pari-passu charge on the Loans and Advances (Book Debts))	Interest @ 9.35% (Fixed for 2 years), repayable on quarterly basis starting from 10.06.2016 in 14 installments of ₹ 70,000,000 each and 1 installment of ₹ 20,000,000.	1,000,000,000 280,000,000 720,000,000	2,000,000,000 - 2,000,000,000
C. Term Loans - Unsecured			
a. From Banks			
(i) Nordic Investment Bank (NIB) Less: Current Maturity	Repayment on half yearly basis starting from 17.12.2012 till 17.06.2019 in 8 installments of US\$ 3,571,428.58 each and 6 installments of US\$ 3,571,428.56 each.	1,139,590,476 325,597,279 813,993,197	1,463,490,824 325,220,183 1,138,270,641

PARTICULARS	Terms of Repayment	As at 31.03.2016	As at 31.03.2015
		₹	₹
(ii) KFW Loan-I Less: Current Maturity (Guaranteed by the Government of India)	Repayment on half yearly basis starting from 30.12.2009 till 30.12.2039 in 28 installments of Euro 586,451.79 each, 32 installments of Euro 586,963.08 each and 1 installment of Euro 586,963.00.	1,758,826,942	1,832,067,498
		73,240,557	73,240,557
		1,685,586,385	1,758,826,941
(iii) KFW Loan-II Less: Current Maturity (Guaranteed by the Government of India)	Repayment on half yearly basis starting from 30.09.2012 till 30.09.2020 in 16 installments of Euro 2,858,000 each & 1 installment of Euro 4,272,000.	1,757,432,623	2,124,001,709
		370,190,333	369,560,263
		1,387,242,290	1,754,441,446
(iv) KFW Loan-III Less: Current Maturity (Guaranteed by the Government of India)	Repayment on half yearly basis starting from 30.06.2020 till 30.12.2049 in 9 installments of Euro 332,000 each & 51 installments of Euro 333,000 each.	1,324,347,788	1,324,347,788
		-	-
		1,324,347,788	1,324,347,788
(v) KFW Loan-IV Less: Current Maturity (Guaranteed by the Government of India)	Repayment on half yearly basis starting from 30.06.2014 till 30.12.2022 in 16 installments of Euro 11,111,000 each and 2 installments of Euro 11,112,000 each.	11,346,345,139	6,720,198,482
		1,620,885,608	1,528,800,592
		9,725,459,531	5,191,397,890
(vi) International Bank for Reconstruction and Development (IBRD) Less: Current Maturity (Guaranteed by the Government of India)	Repayment on half yearly basis starting from 15.12.2005 till 15.06.2020 in installments ranging from Euro 1,309,700 to Euro 2,651,500.	958,198,610	1,138,929,762
		191,612,575	180,731,152
		766,586,035	958,198,610
(vii) Loan II from Asian Development Bank (ADB) Less: Current Maturity (Guaranteed by the Government of India)	Repayment on half yearly basis starting from 15.04.2020 till 15.10.2034 in 29 equal installments of US\$ 6,666,666 each and 30th installment of US\$ 6,666,686.	665,317,481	-
		-	-
		665,317,481	-
b. From Others			
(i) Loan from NCEF Less: Current Maturity	Interest @ 2%, repayable in 40 equal quarterly instalments starting from 30.09.2015 of ₹ 1,525,000 each.	56,425,000	61,000,000
		6,100,000	4,575,000
		50,325,000	56,425,000
(ii) Agence Francaise De Developpement (AFD) Less: Current Maturity (Guaranteed by the Government of India)	Repayment on half yearly basis starting from 31.07.2016 till 31.01.2031 in 30 installments of Euro 2,333,333.33 each.	5,646,228,207	5,645,894,759
		376,415,214	-
		5,269,812,993	5,645,894,759
(iii) Agence Francaise De Developpement (AFD)-II Less: Current Maturity	Repayment on half yearly basis starting from 30.11.2019 till 30.05.2029 in 20 installments of Euro 5,000,000 each.	1,465,455,000	714,500,000
		-	-
		1,465,455,000	714,500,000



PARTICULARS	Terms of Repayment	As at 31.03.2016	As at 31.03.2015
		₹	₹
(iv) Japan International Cooperation Agency (JICA) Less: Current Maturity (Guaranteed by the Government of India)	Repayment on half yearly basis starting from 20.6.2021 to 20.06.2041 in 1 installment of JPY 731,720,000 and 40 Installments of JPY 731,707,000 each	18,893,083,798	18,873,535,711
		-	-
(v) Japan International Cooperation Agency (JICA)-II Less: Current Maturity (Guaranteed by the Government of India)	Repayment on half yearly basis starting from 20.03.2024 to 20.03.2044 in 1 installment of JPY 731,720,000 and 40 Installments of JPY 731,707,000 each	18,893,083,798	18,873,535,711
		-	-
(vi) European Investment Bank (EIB) Less: Current Maturity (Guaranteed by the Government of India)	Tranche I - Repayment on half yearly basis starting from 26.09.2019 to 26.03.2035 in 32 installments of US\$ 662,000 each.	5,564,375,000	2,611,375,000
		-	-
(vii) Government of India Against International Development Agency (IDA) - Second Renewable Energy Project (INR Loan)	Repayment on half yearly basis starting from 15.10.2010 to 15.04.2035 in 20 installments of US\$ 625,000 each and 30 installments of US\$ 1,250,000 each payable in INR	5,564,375,000	2,611,375,000
		-	-
Add: Liability due to underlying exchange fluctuation		1,326,306,560	1,326,306,560
		-	-
		1,326,306,560	1,326,306,560
		2,075,733,750	2,146,418,750
		648,667,813	597,751,000
		2,724,401,563	2,744,169,750
Less: Current Maturity		78,968,161	77,300,556
		2,645,433,402	2,666,869,194
Total		96,159,119,125	71,295,363,366

Foot Notes:

All foreign currency borrowings from various multilateral / bilateral agencies (hedged) viz. ADB, IBRD, NIB, KfW, AFD, JICA and EIB have been converted into INR loan by way of plain vanilla swap transaction /currency, interest rate swap / principal only swap etc. entered into with various banks with whom IREDA has signed ISDA Master Agreement. These swap/derivative transactions have been entered into with the participating bank for a different maturity period for each transaction which is shorter from the maturity period of the loan. The hedging of the foreign currency loan has been carried out at various intervals and in multiple tranches of drawl against the lines of credit. Due to SWAP / hedging of foreign currency loans, in addition to the interest cost, these loans carry, hedging/derivative cost, commitment fee, government guarantee fee and other financial charges and due to multiplicity of the tranches of drawl against the line of credit , the applicable rate of interest on these lines of credit has not been disclosed above.

NOTE-‘5’
OTHER LONG TERM LIABILITIES

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(a) Trade Payable	-	-
(b) Others	-	-
(c) IREDA-National Clean Energy Fund (NCEF)	3,164,601,442	3,000,304,428
24% Share in MP Wind Farms	720,000	720,000
Total	3,165,321,442	3,001,024,428

NOTE-‘6’
LONG TERM PROVISIONS

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(a) Provision for Employees’ Benefits	93,125,391	103,765,674
(b) Others		
Provision for Standard Assets	243,832,368	210,784,619
24% Share in MP Wind Farms	490,680	526,680
Total	337,448,439	315,076,973

NOTE-‘7’
SHORT TERM BORROWING

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(i) Vijaya Bank (Overdraft facility Secured by pari-passu charge on the Loans and Advances (Book Debts))	2,697,759	-
24% Share in MP Wind Farms	4,946	-
Total	2,702,705	-



NOTE-‘8’ TRADE PAYABLE

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
Trade Payable	69,125,792	83,831,442
24% Share in MP Wind Farms	154,514	22,364
Total	69,280,306	83,853,806

NOTE-‘9’ OTHER CURRENT LIABILITIES

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(a) Current Maturity of Long Term Debts	3,885,526,347	3,096,284,359
(b) Interest accrued but not due on borrowings	2,010,117,312	1,611,989,350
(c) Others Payable		
Provident Fund Payable	2,621,364	2,383,579
MNRE Programme Funds	94,485,441	94,736,941
MNRE Co Generation Specific Grant	2,790,182	2,790,182
National Hydrogen Energy Board	467,629	449,470
MNRE GBI Fund	113,861,399	50,648,079
Assosication of Renewable Energy of States	50,000,000	39,600,000
Roof Top and other Small Scale Solar Project	700,328,123	1,145,597
MNRE Capital Subsidy For Channel Patners	1,663,613,724	85,527,825
MNRE UNDP Funds	163,892,689	39,381,692
MNRE SWHS	30,523,675	-
Other Liabilities	59,077,086	140,496,042
24% Share in MP Wind Farms	186,244	448,741
Total	8,777,491,215	5,165,881,857

NOTE-‘10’ SHORT TERM PROVISIONS

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(a) Provision for Employees’ Benefits	8,518,509	6,196,318
(b) Others		
Proposed Dividend	-	544,000,000
Corporate Dividend Tax	-	110,745,600
Provision for Standard Assets (including Floating provision)	316,824,396	349,204,107
Provision for Corporate Social Responsibility Fund	109,131,482	103,143,152
Provision for Sustainable Development Fund	-	3,942,260
Other Provisions	52,745,073	42,587,274
24% Share in MP Wind Farms	855,339	454,634
Total	488,074,799	1,160,273,346

NOTE-'11' FIXED ASSETS

Particulars	GROSS BLOCK					DEPRECIATION			NET BLOCK		
	Opening Balance as at 01.04.2015	Additions during the year	Disposals during the year	Adjustments during the year	As at 31.03.2016	For the year	Disposal during the year	Adjustments during the year	As at 31.03.2016	As at 31.03.2015	
(i) Tangible Assets											
Buildings-Residential Leasehold	4,143,149	-	-	-	4,143,149	207,133	-	-	3,095,322	1,047,827	1,254,960
Buildings-Office Leasehold-IHC	43,956,603	-	-	-	43,956,603	2,761,924	-	-	24,325,096	19,631,507	22,393,431
Leasehold-AKB Office Space at Chennai	422,757,821	-	-	-	422,757,821	28,639,325	-	-	186,201,613	236,556,208	265,195,533
24% Share in MP Wind Farms	14,353,680	-	-	-	14,353,680	1,362,890	-	-	1,370,362	12,983,318	14,346,208
Furniture and Fittings	65,922	-	-	-	65,922	-	-	-	-	65,922	65,922
24% Share in MP Wind Farms	28,157,072	747,119	-	-	28,904,191	2,517,089	-	-	22,918,383	5,985,808	7,755,778
24% Share in MP Wind Farms	70,577	-	-	-	70,577	61,279	-	-	62,834	7,743	9,297
Vehicles	5,704,198	-	-	-	5,704,198	3,205,283	-	-	4,017,992	1,686,206	2,498,915
24% Share in MP Wind Farms	430,242	-	-	-	430,242	304,623	-	-	359,646	70,596	125,619
Office Equipments	30,786,275	1,341,985	(87,807)	-	32,040,453	1,132,570	(82,975)	-	29,207,200	2,833,253	2,628,670
24% Share in MP Wind Farms	56,033	-	-	-	56,033	53,996	-	-	53,996	2,038	2,038
Computers	47,710,466	8,875,287	(4,713,192)	-	51,872,561	3,136,237	(4,528,488)	-	41,999,541	9,873,020	4,318,674
24% Share in MP Wind Farms	41,421	-	-	-	41,421	1,337	-	-	39,049	2,372	3,709
Library	1,854,060	4,063	-	-	1,858,123	4,063	-	-	1,858,123	-	-
24% Share in MP Wind Farms	-	-	-	-	-	-	-	-	-	-	-
Electrical Equipments	77,087	-	-	-	77,087	7,730	-	-	44,349	32,738	40,468.00
24% Share in MP Wind Farms	10,578	-	-	-	10,578	-	-	-	10,369	209	209.00
Tools	-	-	-	-	-	-	-	-	-	-	-
24% Share in MP Wind Farms	-	-	-	-	-	-	-	-	-	-	-
Wind Electricity Generator (WEG)	-	-	-	-	-	-	-	-	-	-	-
24% Share in MP Wind Farms	-	-	-	-	-	-	-	-	-	-	-
Total A	607,916,033	10,968,454	(4,800,999)	-	614,083,488	40,704,770	(4,611,463)	-	322,660,533	291,422,955	321,348,806
Previous year	594,678,015	19,471,274	(6,233,256)	-	607,916,033	52,574,952	(5,880,786)	-	286,567,226	321,348,806	364,167,460
24% Share in MP Wind Farms	8,491,188	4,221	(2,700)	-	8,492,708	142,820	(2,700)	-	7,536,071	956,637	1,095,236
Previous year total	8,466,629	156,000	(131,441)	-	8,491,188	7,032,889	(99,222)	-	7,395,951	1,095,236	1,433,740
(ii) Intangible Assets											
Internally Generated Purchased Software	14,422,302	163,852	-	-	14,586,154	2,145,669	-	-	11,693,716	2,892,438	4,874,255
Total B	14,422,302	163,852	-	-	14,586,154	2,145,669	-	-	11,693,716	2,892,438	4,874,255
Previous year	14,258,584	163,718	-	-	14,422,302	2,371,588	-	-	9,548,047	4,874,255	8,274,705
Total A+B	622,338,335	11,132,306	(4,800,999)	-	628,669,642	42,850,439	(4,611,463)	-	334,354,249	294,315,393	326,223,061
Previous year	608,936,599	19,634,992	(6,233,256)	-	622,338,335	247,049,519	(5,880,786)	-	296,115,273	326,223,061	372,442,165
Capital Work In Progress Leasehold Office	-	8,000	-	-	8,000	-	-	-	-	8,000	-
Total C	-	8,000	-	-	8,000	-	-	-	-	8,000	-
Previous year	-	-	-	-	-	-	-	-	-	-	-
(iv) Intangible Assets under development											
Software under Development	593,731	-	-	(35,021)	558,710	-	-	-	-	558,710	593,731
Total D	593,731	-	-	(35,021)	558,710	-	-	-	-	558,710	593,731
Previous year	558,710	35,021	-	-	593,731	-	-	-	-	593,731	558,710
(v) Capital Work in Progress											
Capital Work in Progress 50 MW Solar Project	70,000,000	70,319,983	-	-	140,319,983	-	-	-	-	140,319,983	70,000,000
Total E	70,000,000	70,319,983	-	-	140,319,983	-	-	-	-	140,319,983	70,000,000
Previous year	-	70,000,000	-	-	70,000,000	-	-	-	-	70,000,000	-
Total A+B+C+D+E	692,932,066	81,460,289	(4,800,999)	(35,021)	769,556,335	296,115,273	(4,611,463)	-	334,354,249	435,202,086	396,816,792
Previous year	609,495,309	89,670,013	(6,233,256)	-	692,932,066	247,049,519	(5,880,786)	-	296,115,273	396,816,792	373,000,875



NOTE-'12' NON CURRENT INVESTMENT

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(i) Trade Investment	-	-
(ii) Other Investments	-	-
Investment in Equity Instruments (unquoted) (at cost)		
Total	-	-

NOTE-'13' LONG TERM LOANS & ADVANCES

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(a) Capital Advances - For purchase of Office & Residence premises at NBCC Complex	463,109,323	-
(b) Security Deposits	-	-
(c) Loan & Advances to Related Parties Loans Advances (Not bearing interest)	41,764 -	341,856 -
(d) Term Loans - Onlending - Refinancing Less: Allowance for bad and doubtful Loans	87,809,156,082 557,025,000 1,440,028,251	77,201,604,564 657,025,000 1,047,381,861
	86,926,152,831	76,811,247,703
(e) Interest Accrued but not due on Loans	14,559,943	12,734,258
(f) Loans to Employees	25,302,690	26,547,705
(g) Advance Tax & Other Tax Recoverable (Net)	1,112,512,623	949,347,663
(h) Staff Advances (Not bearing interest)	24,700	78,400
Total Loans & Advances of IREDA	88,541,703,874	77,800,297,585
24% Share in MP Wind Farms	69,485	69,485
Total Loans & Advances	88,541,773,359	77,800,367,070
Sub-classification of above :		
Secured (Considered good)		
- Term Loans	82,353,766,108	72,975,971,383
- Interest Accrued but not due on Loans	14,559,943	12,734,258
- Loans to Employees including related parties	25,344,454	26,889,561
- Term Loans Secured by Bank Guarantee	51,860,000	67,760,000
Secured (Considered doubtful)		
- Term Loans (Substandard, Doubtful & Loss)	5,910,229,974	4,758,473,181
Unsecured (Considered good)		
- Term Loans (Refinancing)	50,325,000	56,425,000
- Capital Advances	463,109,323	-
- Security Deposits	-	-
- Advance Tax & Other Tax Recoverable	1,112,512,623	949,347,663
- Staff Advances (Not bearing interest)	24,700	78,400
24% Share in MP Wind Farms	69,485	69,485
	89,981,801,610	78,847,748,931
Less: Allowance for bad and doubtful/Substandard Loans	1,440,028,251	1,047,381,861
GRAND TOTAL	88,541,773,359	77,800,367,070
- Due from Directors of the Company.	823,841	341,856
- Due from other officers of the Company i.e. Company Secretary as per the Companies Act, 1956	-	1,026,567



NOTE-'14' OTHER NON CURRENT ASSETS

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
OTHER BANK BALANCES (Refer Note No. 16)		
Foreign Currency Deposits - Dollar Deposit More than 12 months original maturity (earmarked against bank loan from BOB)	816,575,116	954,879,562
Total	816,575,116	954,879,562

NOTE-'15' TRADE RECEIVABLE

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
(A) Outstanding for a period exceeding six months from the date they are due for payment		
(i) Secured, Considered good	-	-
(ii) Unsecured, Considered good	-	-
(iii) Doubtful	-	-
Less: Allowance for bad and doubtful debts	-	-
Sub Total - A	-	-
(B) Others		
(i) Secured, Considered good	-	-
(ii) Unsecured, Considered good	1,614,169	6,361,855
(iii) Doubtful	-	-
Less: Allowance for bad and doubtful debts	-	-
Sub Total - B	1,614,169	6,361,855
24% Share in MP Wind Farms	1,098,165	628,354
Total (A+B)	2,712,334	6,990,209

NOTE-'16' CASH AND BANK BALANCES

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
A) CASH AND CASH EQUIVALENTS		
(a) Balances with Banks		
A) In Current Account with Schedule Banks - IREDA		
i) In Indian Branches	1,797,906,082	603,719,643
ii) In Foreign Branches	14,412	-
B) In Deposit Account		
i) INR-Short term Deposit - IREDA	7,992,492,532	5,613,156,778
Includes deposits of ₹ 4,650,000,000 having original maturity of more than 90 days.		
(ii) Dollar Deposit		
Less than 90 days original maturity	-	457,299
(iii) Euro Deposit		
Less than 90 days original maturity	-	1,992,005,558
(iv) Yen Deposit		
Less than 90 days original maturity	-	424,602
(b) Cheques Under Collection/DD in hand	16,086,716	10,723,162
(c) Postage Imprest	46,932	80,230
Sub Total	9,806,546,674	8,220,567,272
B) OTHER BANK BALANCES		
(a) Balances with Banks		
A) In Current Account		
- MNRE	1,940,272	1,940,272
B) In Saving Account		
- UNDP	5,000	5,000
- MNRE UNDP Account	163,892,689	39,381,692
- National Hydrogen Energy Board	467,629	449,470
- IREDA (MNRE GBI Fund)	114,355,413	90,248,079
- Rooftop & Other Small Solar Power Plant	700,328,123	1,145,597
- MNRE Capital Subsidy for Channel Partners	229,313,724	1,488,516
- IREDA National Clean Energy Fund	2,503,001,442	2,004,804,428
C) In Deposit Account		
- MNRE Capital Subsidy for Channel Partners	1,434,300,000	84,039,309
- MNRE Implementation of SWHS	30,523,675	-
- Association of Renewable Energy Agencies of State-MNRE Share	50,000,000	-
b) Foreign Currency Deposits		
- Dollar Deposit		
Less than 12 months original maturity	138,571,242	125,444,060
More than 12 months original maturity	816,575,116	954,879,562
- Euro Deposit		
Less than 12 months original maturity	6,432,907,231	-
More than 12 months original maturity	-	-
- Yen Deposit		
Less than 12 months original maturity	2,953,164,142	-
More than 12 months original maturity	-	-
	15,569,345,698	3,303,825,985
Less: Amount disclosed under non-current assets (Refer Note No. 14)	(816,575,116)	(954,879,562)
Sub Total	14,752,770,582	2,348,946,423
24% Share in MP Wind Farms	4,933,658	4,152,044
Total	24,564,250,914	10,573,665,739



NOTE-'17' SHORT TERM LOANS & ADVANCES

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
A. Total Loans & Advances		
(a) Security Deposits	32,039,779	1,887,899
(b) Loan & Advances to Related Parties		
Loans	743,292	535,092
Advances (Not bearing interest)	120,000	104,000
(c) Term Loans		
- Onlending	14,990,724,920	10,885,048,569
- Refinancing	100,000,000	338,475,000
Less: Allowance for bad and doubtful Loans	-	-
	15,090,724,920	11,223,523,569
(d) Interest Accrued and due on Loans	1,193,084,432	851,206,351
(e) Interest Accrued but not due on Loans	143,950,180	183,844,064
(f) Loans to Employees	5,237,171	4,789,669
(g) Advance Tax & Other Tax Recoverable (Net)	183,591,090	-
(h) Staff Advances (Not bearing interest)	1,951,275	3,618,050
(i) Others	12,917,871	9,769,681
Sub Total - I	16,664,360,010	12,279,278,376
B. Total Loans to constituents of MNRE		
(a) Loans to constituents of MNRE	25,476,919	25,476,919
(b) Interest Accrued and due on MNRE Loans	66,469,295	66,469,295
Sub Total - II	91,946,214	91,946,214
24% Share in MP Wind Farms	2,640	-
Total (I+II)	16,756,308,865	12,371,224,590
Sub-classification of above :		
IREDA		
Secured (Considered good)		
- Term Loans	15,068,724,920	11,206,911,412
- Interest Accrued and due on Loans	1,193,084,432	851,206,351
- Interest Accrued but not due on Loans	143,950,180	183,844,064
- Loans to Employees including related parties	5,980,463	5,324,761
- Term Loans Secured by Bank Guarantee	15,900,000	12,037,157
Unsecured (Considered good)		
- Term Loans (Refinancing)	6,100,000	4,575,000
- Security Deposits	32,039,779	1,887,899
- Staff Advances (Not bearing interest) including related parties	2,071,275	3,722,050
- Advance Tax & Other Tax Recoverable	183,591,090	-
- Others	12,917,871	9,769,681
24% Share in MP Wind Farms	2,640	-
	16,664,362,650	12,279,278,376
MNRE		
Doubtful		
- Term Loans to Constituents of MNRE	91,946,214	91,946,214
GRAND TOTAL	16,756,308,865	12,371,224,590
- Due from Directors of the Company.	863,292	535,092
- Due from other officers of the Company i.e. Company Secretary as per the Companies Act, 1956	-	240,000

NOTE-'18'

OTHER CURRENT ASSETS

Particulars	As at 31.03.2016 ₹	As at 31.03.2015 ₹
- Interest accrued but not due on deposits with banks	197,231,871	79,604,628
- RE Invest 2015	-	49,938,885
- Others	27,326,669	6,746,320
24% Share in MP Wind Farms	703,406	425,358
Total	225,261,946	136,715,191

NOTE-'19'

REVENUE FROM OPERATIONS

Particulars	For the year ended 31.03.2016 ₹	For the year ended 31.03.2015 ₹
A. INTEREST		
(i) Interest on Lending Operations	10,048,711,862	9,137,909,235
Less : Rebate on Prompt Payment	12,239,494	14,558,685
	10,036,472,368	9,123,350,550
(ii) Differential Interest	223,513,547	187,591,588
Less: Service Tax	27,185,406	20,635,745
	196,328,141	166,955,843
(iii) Interest on Deposits with Banks		
- Short Term Deposit-INR	871,263,605	463,038,246
- US\$ Deposit	7,787,038	5,285,335
- EURO Deposit	3,963,405	9,494,672
- Yen Deposit	549,144	620,132
	883,563,192	478,438,385
B. OTHER FINANCIAL SERVICES		
(a) Business Service Fees		
(i) Front end Fee	376,413,107	226,134,704
Less: Service Tax	45,581,908	24,875,622
	330,831,199	201,259,082
(ii) Application Fee on Loans	46,227,728	27,602,356
Less: Service Tax	5,645,728	3,036,357
	40,582,000	24,565,999
(iii) Application Fee - Generation Based Incentive	168,250,510	135,017,394
Less: Service Tax	20,191,760	14,852,394
	148,058,750	120,165,000
(iv) Miscellaneous Application Fees	-	401,443
Less: Service Tax	-	44,160
	-	357,283



Particulars	For the year ended 31.03.2016 ₹	For the year ended 31.03.2015 ₹
(b) Business Service Charges		
Service Charges - UNDP Programme Fund	919,477	1,285,619
Less: Service Tax	112,918	141,422
	806,559	1,144,197
Service Charges - Generation Based Incentive	20,793,933	32,593,524
Less: Service Tax	2,550,498	3,585,403
	18,243,435	29,008,121
Service Charges - Biogas Feed Fertilizer Plant	-	400,001
Less: Service Tax	-	44,001
	-	356,000
Service Charges - Roof Top and Other Small Solar Power Project	45,078,337	28,815,435
Less: Service Tax	5,535,936	3,169,800
	39,542,401	25,645,635
Service Charges - MNRE Capital Subsidy for CPs, SNAs and PA	25,256,817	7,671,836
Less: Service Tax	3,100,325	843,929
	22,156,492	6,827,907
(c) Applicable Net Gain on Foreign Currency Translations and Transactions	-	905,407,888
(d) Amount received in respect of Bad Debts written off	23,750,001	87,788,009
(e) Guarantee Commission	-	7,245,756
24% Share in MP Wind Farms	4,667,846	4,671,068
Total	11,745,002,384	11,183,186,723

NOTE-'20' OTHER INCOME

Particulars	For the year ended 31.03.2016 ₹	For the year ended 31.03.2015 ₹
Interest on Staff Loan	2,497,710	2,575,475
Profit on Sale of Fixed Assets	168,835	83,979
Rental Income	150,000	-
Miscellaneous income		
- Transferred from Capital Grant	432,102	500,253
- Others	1,814,513	1,879,777
24% Share in MP Wind Farms	1,291,823	317,673
Total	6,354,983	5,357,157

NOTE-'21' EMPLOYEE BENEFIT EXPENSES

Particulars	For the year ended 31.03.2016 ₹	For the year ended 31.03.2015 ₹
(a) Salaries, Wages and Other Amenities	194,893,132	197,851,901
(b) Contribution to Provident and Other Funds		
Contribution to Provident Fund	11,422,509	10,325,680
Provident Fund Administrative Charges	172,513	155,715
Contribution to Benevolent Fund	70,400	67,120
Contribution to Superannuation fund	8,535,552	7,262,275
Contribution to Gratuity Fund	(6,786,443)	14,000,436
(c) Staff Welfare Expenses	16,571,440	25,051,611
(d) Human Resource Development	1,012,269	2,677,013
24% Share in MP Wind Farms	2,599,397	2,066,466
Total	228,490,769	259,458,217



NOTE-‘22’ FINANCE COST

Particulars	For the year ended 31.03.2016 ₹	For the year ended 31.03.2015 ₹
A. Interest Expense		
Interest on Borrowings		
- on Bonds	2,300,892,077	1,947,639,295
- on Loans	3,569,223,832	3,218,791,960
	5,870,115,909	5,166,431,255
B. Other Borrowing Costs		
(i) Commitment fee		
- on Loan-III from KfW	-	39,987
- on Loan-IV from KfW	10,687,480	24,107,837
- on Loan-I from Japan International Cooperation Agency (JICA)	-	180,144
- on Loan-II from Agence Francaise De Developpement (AFD)	1,865,357	-
- on Loan-II from Asian Development Bank (ADB)	5,154,810	-
(ii) Guarantee Fee		
- on Loan from International Bank for Reconstruction and Development (IBRD)	18,906,803	20,713,824
- on Loan-I from KfW	23,768,626	30,167,700
- on Loan-II from KfW	22,178,517	31,776,947
- on Loan-III from KfW	16,179,003	18,643,096
- on Loan-IV from KfW	79,134,585	48,023,572
- on Loan-I from Asian Development Bank (ADB)	9,010,848	9,487,366
- on Loan-II from Asian Development Bank (ADB)	69,366,821	-
- on Loan-I from Agence Francaise De Developpement (AFD)	56,708,736	69,165,816
- on Loan-I from Japan International Cooperation Agency (JICA)	187,596,000	198,116,108
- on Loan-II from Japan International Cooperation Agency (JICA)	31,266,000	186,048,000
- on Loan from European Investment Bank (EIB)	15,911,083	196,557,600
C. Others		
(i) Bond Trusteeship fee	250,000	435,344
(ii) Bank Charges	65,681	118,360
(iii) Bond Issue Expenses	70,089,249	50,000
(iv) Loss due to underlying exchange fluctuation (IDA-II)	59,678,375	426,879,504
(v) Applicable Net Loss on Foreign Currency Translations and Transactions	126,778,620.86	-
(vi) Interest on Service Tax	2,863,512	102,682
(vii) Stamp duty on Bonds	5,025,000	-
(viii) Front end fees	-	31,266,000
(ix) Tax free Bond Series-XIII expense	-	39,476
(x) Others	949,414	5,049,673
24% Share in MP Wind Farms	12,141	10,687
Total	6,683,562,571	6,463,410,978

NOTE-‘23’ OTHER EXPENSES

Particulars	For the year ended 31.03.2016 ₹	For the year ended 31.03.2015 ₹
Electricity and Water Charges	8,445,693	7,717,437
Office rent	2,239,511	2,754,256
Office Maintenance	5,375,709	5,834,869
Repairs and Maintenance-Others	12,119,440	7,913,421
Insurance	545,603	588,076
Rates and Taxes	16,678,039	16,698,151
Business Promotion	15,230,345	9,582,982
Travelling and Conveyance	19,820,435	11,946,808
Information and Dissemination	18,762,820	7,744,748
Payment to Auditor	920,000	620,000
Legal and Professional	29,739,022	22,326,757
Newspapers and Periodicals	133,243	108,824
Postage Telegram and Telephone	2,951,440	2,303,284
Printing and Stationery	4,068,258	4,087,495
Recruitment Expenses	712,985	1,525,225
Credit Rating Expenses	8,614,959	8,523,041
Filing Fees	2,595,100	46,100
Corporate Social Responsibility	64,532,050	52,635,379
Director Sitting Fees	60,000	330,000
Loss on Sale of Assets	24,341	138,355
Sponsorship	-	10,000,000
Miscellaneous Expenses	3,588,280	5,021,091
24% Share in MP Wind Farms in project expenses	556,660	830,581
24% Share in MP Wind Farms in other expenses	940,662	922,346
Total	218,654,595	180,199,226



NOTE-‘24’

NOTES ON ACCOUNTS

1. (a) The company is registered with the Reserve Bank of India (RBI) as a Non- Banking Financial Company (NBFC) vide order dated 10.02.1998. As per notification No. DNBS(PD).CC.No. 12/02.01/99-2000 dated 13.01.2000 of RBI. Government companies as defined under Section 2(45) of The Companies Act, 2013 have been exempted from applicability of the provisions of Reserve Bank of India Act, 1934 relating to maintenance of liquid assets and creating of Reserve funds and the Directions relating to acceptance of public deposits and prudential norms. The said notification is also applicable to IREDA, being Govt. Company conforming to Section 2(45) of The Companies Act, 2013. Further, as per para No. 1(3) (iv) of RBI’s Master Circular No. DNBS(PD) CC No. 333/03.02.001/2013-14 dated July 1, 2013, IREDA being a Government Company as defined under section 2(45) of The Companies Act, 2013 continues to be exempted from the applicability of non-banking financial (Non Deposit Accepting or Holding) Companies Prudential Norms (Reserve Bank) Directions, 2007. Moreover in view of the non-applicability of the provisions of Section 45(I) C of the RBI Act 1934 regarding creation of Reserve Fund, the Reserve Fund is not created.

In terms of the exemption vide notification No. DNBS(PD).CC.No. 12/02.01/99-2000 dated 13.01.2000 as explained above, the Board of Directors of IREDA approved company’s prudential norms relating to income recognition , assets classification and provisioning including restructuring / reschedulement of borrower’s account which are being followed consistently . Some important features of these prudential norms are given in significant accounting policy No. 2 (v). These norms have been approved by the Board of Directors in terms of the Articles of Association of Company.

- (b) However, it has been observed that said articles do not specifically cover the asset classification / provisioning for restructured / rescheduled accounts for which classification / modification from MNRE has been sought.
- (c) M/s M.P. Wind Farms Ltd. (MPWL) is a joint sector company in collaboration with IREDA, M.P.Urja Vikas Nigam Limited and Consolidated Energy Consultants Pvt. Ltd. a private Ltd. Co. with share holding of 24%, 25% and 50% respectively. The paid up capital of MPWL stood at ₹ 70,00,000 which includes IREDA’s initial subscription of ₹ 12,00,000 and bonus shares of ₹ 4,80,000 against the authorized share capital of ₹ 1,00,00,000. In accordance with The Companies Act 2013 and accounting standard AS-21 on consolidated financial statement read with AS-23 on accounting for investment in associates and AS-27 on financial reporting of interest in joint ventures, the consolidated financial statement is prepared based on the audited annual accounts provided by M/s M.P. Wind Farms Ltd.
2. While making provision for Non Performing Assets, the value of security and provision for doubtful cases has been derived from the balance sheet of the borrower(s) by applying the depreciation as per rates prescribed under Schedule II of the Companies Act, 2013. However, if the balance sheet of the borrower(s) is older than 5 years from the financial year for which the shortfall is worked out, the same is ignored.
3. The provision for Standard Asset includes an amount of ₹ 316,824,397 (Previous year ₹ 349,204,108) on account of floating provision.

4. **Details of Contingent Liabilities and Commitment**

As per Accounting Standard (AS) – 29 on Provisions, Contingent Liabilities and Contingent Assets issued by the Institute of Chartered Accountants of India (ICAI), the movement in Provisions as on 31st March, 2016 are disclosed as under:-

a) Details of Provisions

(Amount in ₹)

Sl. No.	Nature of the liability for which provision is made	Opening balance at the beginning of the financial year	Additions made during the financial year	Amount incurred and charged against the provision during the financial year	Closing balance at the end of the financial year
1	Standard assets including Floating	559,988,726 (429,233,192)	33,047,749 (130,755,534)	32,379,711 (-)	560,656,764 (559,988,726)
2	Income tax	3,932,627,707 (2,845,127,707)	1,248,600,000 (1,087,500,000)	- (-)	5,181,227,707 (3,932,627,707)
3	Proposed dividend*	544,000,000 (350,000,000)	- (544,000,000)	544,000,000 (350,000,000)	- (544,000,000)
4	Dividend tax*	110,745,600 (59,482,500)	- (110,745,600)	110,745,600 (59,482,500)	- (110,745,600)
5	Leave encashment	32,980,311 (25,390,179)	3,167,607 (12,033,794)	4,342,548 (4,443,662)	31,805,370 (32,980,311)
6	Gratuity	19,584,848 (9,055,077)	(-)6,786,443 (14,000,436)	489,388 (3,470,665)	12,309,017 (19,584,848)
7	Post retirement medical benefit	33,578,077 (17,062,360)	2,640,989 (17,624,834)	704,244 (1,109,117)	35,514,822 (33,578,077)
8	Sick leave	23,023,201 (16,881,303)	(456,129) (6,292,416)	1,334,661 (150,518)	21,232,411 (23,023,201)
9	Baggage Allowance	795,555 (546,528)	(13,275) (249,027)	- (-)	782,280 (795,555)
10	Corporate Social Responsibility	103,143,152 (56,787,811)	68,474,310** (52,635,379)	62,485,980 (6,280,038)	109,131,482 (103,143,152)
11	Sustainable Development	3,942,260 (3,942,260)	- (-)	3,942,260 ** (-)	- (3,942,260)

Previous year figures shown within brackets

* As per the O.M. on Capital Restructuring, containing the guidelines for payment of Dividend, applicable from financial year ending on or after 31.03.16, the Company is required to pay a minimum annual dividend of 30% of PAT or 5% of Net worth, whichever is higher. During the Financial year the Company has paid an amount of ₹ 1,500,000,000 (Previous year Nil) as Interim dividend and ₹ 305,370,000 (Previous year Nil) as Corporate Dividend Tax on the Interim dividend .Accordingly, no final dividend has been proposed.

** An amount of ₹ 3,942,260 relating to the unspent provision for Sustainable Development, as existing before 01.04.13, has been merged with Corporate Social Responsibility since the Sustainable Development activity is now a part of Corporate Social Responsibility.



b) Details of Contingent Liabilities & Capital Commitments

(Amount in ₹)

Particulars	As at 31.03.2016	As at 31.03.2015
Contingent Liabilities		
The contingent liability is in respect of cases for the Assessment Years 2010-11, 2011-12, 2012-13 and 2013-14 which are pending with CIT(A) (Previous year – liability in respect of Assessment Years 2010-11, 2011-12 and 2012-13).	605,226,810	439,407,189
The cases from AY 1998-99 to 2009-10 have been referred back to the Assessing Officer by ITAT vide order dated 21.11.14 for fresh assessments . No hearing for the same has been conducted by the Assessing Officer during the year.		
Claims against the Company not acknowledged as debt in respect of petition filed against company seeking damages by M/s Mahakrishna Financial Services Pvt. Ltd. *	-	15,000,000
Counter indemnity in favour of Indusind Bank against issue of Bank Guarantee in favour of BSE Ltd. as security for receiving subscription of Public issue of Tax Free Bonds.	141,600,000	70,000,000
Total of Contingent Liabilities	761,826,810	524,407,189
COMMITMENTS		
Estimated value of contract to be executed on Capital Account for 50MW Solar Project	2,859,680,017	3,430,000,000
Estimated value of capital contract in reference to the acquisition of new office space at NBCC Plaza.	992,890,677	-
Letter of comfort issued and outstanding	3,073,943,574	570,109,184

* Subsequent to the Balance Sheet date, the Company has arrived at a settlement with the claimant and paid an amount of ₹ 4,250,000 on 22.06.2016 in full and final settlement. The same has been provided for in the books of accounts for the year ended 31.03.2016. Subsequent to the payment a joint petition in respect of the receipt of payment and settlement has been filed in the Hon'ble Supreme Court of India.

In case of JV - Service tax demand of ₹ 3,942,111/- for the year 2005-06 has been dropped by Commissioner Service tax (Appeals). The Service tax Department has moved before the Appellate Tribunal at Delhi. The Company has contested before the tribunal for dismissal of Revenue's appeal. The matter is still pending for further proceedings.

The Company is defending the matter "Engineering Majdoor Sangh Dewas Vs M.P.Wind Farms Limited " at Labour Court , Dewas for grant of annual salary increment at higher rates for the year 2011-12 and 2012-13 to the employees who are at present not in the employment with the Company.

5. During the financial year 2014-15 , Board of Directors of IREDA approved investment of approximately ₹ 3,500,000,000 (revised projected cost of ₹ 3,000,000,000 approx.) for setting up of 50 MW solar PV project in the state of Kerala. IREDA has signed MOU for implementation of the said project with Solar Energy Corporation of India . Through reverse bidding

mechanism , M/s Jackson Engineers Ltd has been selected as the EPC contractor by SECI for setting up the project. An amount of ₹ 140,319,983 has been incurred upto 31.03.16 towards the same. The work is under progress and is expected to be completed during the next financial year 2016-17.

6. **AUTHORISED SHARE CAPITAL**

During the year, the company in its Extra Ordinary General Meeting held on 06.04.2015 increased its Authorized Equity Share Capital from its existing ₹1000 Crore to ₹ 6000 Crore after receiving approval of the President of India vide MNRE letter dated 17th November, 2014.

7. Conveyance deeds in respect of leasehold buildings - a residential flat costing ₹ 4,143,149. (Previous year – ₹ 4,143,149), office premises-IHC costing ₹ 43,956,603. (Previous year – ₹ 43,956,603) and office premises-AKB costing ₹ 422,757,822 (Previous year – ₹ 422,757,822) are yet to be executed in favour of the Company. The cost includes proportionate value of land which has not been separately determined and accounted for. As such, depreciation has been charged on composite cost at the rates prescribed in Schedule II to The Companies Act, 2013.

8. The property tax in respect of all the residential and office premises for the period upto 31st March, 2016 has been paid. The property tax in respect of office building at India Habitat Centre has been paid as per the demand of India Habitat Centre, which was based on cost of the building. Municipal Corporation of Delhi has raised an issue with India Habitat Centre to include license fee received for the facilities area for the purpose of calculating rateable value. This matter is now pending with the Hon'ble Delhi High Court. In case the Hon'ble Delhi High Court decides against the company, the liability on account of municipal tax will have to be reworked which is not ascertainable at this stage.

The property tax for Financial Year 2015-16 for newly purchased office space for Chennai branch office shall be paid after the Tax arrears payable by SIDCO , from whom the property has been purchased , upto the year 2014-15 are settled by them. As has been gathered from the Tax Authorities , the property tax payable on the same for the year 2015-16 is ₹ 7,000 approx. , which has been provided for.

9. The amount payable to enterprises falling under The Micro, Small and Medium Enterprises Development Act, 2006 is ₹ Nil (Previous year : ₹ Nil). Accordingly, no disclosure is being made as required by the said Act.

10. In the opinion of the management, the value of Current Asset, Loans & Advances on realization in the ordinary course of the business, will not be less than the value at which these are stated in the Balance Sheet.

11. In terms of Section 135 of The Companies Act, 2013, IREDA is required to constitute a corporate social responsibility (CSR) Committee of the Board of Directors and the Company has to spend 2% of the average net profits of the Company's three immediately preceding financial year calculated as per section 198 of The Companies Act 2013. Accordingly, CSR Committee of the Board of Directors consisting of 4 Directors, one of whom is Government Director, has been constituted.

During the year the Company has made a provision of ₹ 64,532,050 (Previous year ₹ 52,635,379) towards CSR. Further, balance of ₹ 3,942,260/- relating to the unspent balance in Sustainable Development has been merged with the Corporate Social Responsibility.

During the financial year 2014-15, the following two projects were agreed to be financed under CSR

- i) Swachh Bharat Abhiyaan- construction of toilets in schools for total project cost of ₹ 50,000,000 (approximately)
- ii) 30 KW Solar Power Project and 500 LPD Capacity Solar Water Heating System to be set up at Old age Home at Vrindavan at a total cost of ₹ 3,000,000.

The project implementing agencies for these were IRCON Ltd. and SECI Ltd. respectively. Both these projects were completed in 2015-16.



During the current year, following new projects, with a total outlay of ₹ 36,463,400 were agreed to be financed by IREDA under CSR as detailed under :

Sl. No.	CSR Project or activity identified	Outlay	Implementing Agency	Status - 31.03.2016
1	Donation to Armed Forces Flag Day Fund	100,000	IREDA	Completed
2	Donation to Health Minister's Cancer Patient Fund	100,000	IREDA	Completed
3	Donation to Clean Ganga Fund	300,000	IREDA	Completed
Electrification of Community Areas / Streets				
4	Installation of 100 Nos. SPV LED Streetlights in 6 backward villages of Bhadohi constituency, U.P.	2,030,000	National Small Industries Corporation	Completed
5	Installation of 250 Nos. SPV LED streetlights in backward villages in Phoolpur Constituency, UP.	5,450,000	Rajasthan Electronics and Instruments Limited	Completed
6	Installation of 362 Nos. SPV LED streetlights for Electrification of 18 Villages in the State of Meghalaya.	9,846,000	Meghalaya Non Conventional and Rural Energy Development Agency	Completed
7	Installation of 350 Nos. CFL streetlights in backward villages in 6 blocks of Gireedh Parliamentary Constituency, Jharkhand .	3,410,000	Deep Welfare NGO	In Progress
8	Installation of 173 SPV Street Lighting Systems in Pilibhit, Uttar Pradesh	3,771,400	Rajasthan Electronics and Instruments Limited	In Progress
Electrification of Community Areas / Streets / Skill Development				
9	Installation of 5 kWp Solar Power Plants on the rooftop of Sewagram hospital and creating a roadmap of solar electrification of Bhatar Block, Bardhaman, West Bengal	2,071,000	Indian Institute of Social Welfare and Business Management , Kolkata	In Progress
10	Installation of 20 kWp Solar Powered System at 41 Sub Area of India Army, Jorhat	1,665,000	Rajasthan Electronics and Instruments Limited	In Progress
11	Donation of Cochlear Implants: Cochlear Implant Surgery of 5 Hearing Impaired Person through ALIMCO	3,000,000	Artificial Limbs Manufacturing Corporation	In Progress
12	Donation of Artificial Limbs: Donation of Modern Electronic Artificial Limbs to Four Disabled Persons.	720,000	Yuvak Pratisthan NGO, Mumbai	In Progress
Electrification of Community Areas / School:				
13	Installation of Grid Interactive 40 kWp Solar PV System at Saraswati Shishu Mandir Inter College, Meerut, Uttar Pradesh	1,550,000	Solar Energy Corporation Of India	MoA Signing In Progress
14	Installation of 3 units of off grid 2.565 kWp Solar PV systems and 40 Solar PV Street Lighting in Golawali Village, Ratnagiri District, Maharashtra	2,450,000	Solar Energy Corporation Of India	MoA Signing In Progress

During the year, an amount of ₹ 62,485,980/- has been paid to the implementing agencies against the CSR projects based on the progress of the projects.

12. As per the board approved Foreign Exchange and Derivative Risk Management Policy of IREDA, an open exposure on foreign currency loans upto 20% of its net worth is permissible. The open exposure as on 31.03.2016 is ₹ 4,304,311,249 (Previous Year ₹ 2,642,785,107) which is within the limit as per the policy. The said open exposure does not include ₹ 6,431,039,909 equivalent to Euro 85,638,153 and ₹ 2,953,000,000 equivalent to JPY 5,000,000,000 (Previous year ₹ 1,984,416,956 equivalent to Euro 29,394,240.82) which has been kept in Euro and JPY deposit outside India.

13. EARNING PER SHARE

In terms of Accounting Standard (AS) 20 on Earnings Per Share issued by the Institute of Chartered Accountants of India (ICAI), the Earnings Per Share (Basic & Diluted) is worked out as under:-

Particulars	As at 31.03.2016	As at 31.03.2015
Nominal value of Equity share (₹ per share)	1000	1000
Numerator Profit after Tax as per Statement of Profit & Loss	2,981,531,406	2,719,619,352
Denominator	7,846,000	7,846,000
▪ Number of equity shares	7,846,000*	7,658,192**
▪ Weighted average number of Equity shares for calculating Basic and Diluted Earnings per share	380.01	355.13
▪ Basic & Diluted Earnings per share		

* weighted average (7846000 x 365/365) = 7,846,000

** weighted average (7446000 x 365/365 + 150000 x 248/365 + 250000 x 161/365) = 7,658,192

14. EMPLOYEE BENEFITS

- (i) The summarized position of Post-employment benefits and long term employee benefits recognized in the Statement of Profit & Loss and Balance Sheet as required in accordance with Accounting Standard – 15 (Revised) issued by the Institute of Chartered Accountants of India (ICAI) are as under:-

(a) Change in the present value of the obligation

(Amount in ₹)

Particulars	Gratuity (Funded)	Leave Encashment (Un funded)	Sick Leave (Un funded)	Baggage Allowance (Un funded)	Post Retirement Medical Benefit (Un funded)
Present value of obligation as at the beginning of the year	61,749,683 (48,159,580)	32,980,311 (25,390,179)	23,023,201 (16,881,303)	795,555 (546,528)	33,578,077 (17,062,360)
Interest cost	4,785,600 (4,401,786)	2,555,974 (2,320,662)	1,784,298 (1,542,951)	61,656 (49,953)	2,602,301 (1,559,500)
Current service cost	3,527,780 (4,014,663)	3,532,722 (3,953,990)	2,131,793 (2,484,051)	49,758 (54,006)	1,619,331 (1,665,822)
Past Service Cost	- (-)	- (-)	- (-)	- (-)	- (-)
Benefits paid	(-)2,565,048 (-)2,170,373)	(-)4,342,548 (-)4,443,662)	(-)1,334,661 (-)150,518)	- (-)	(-)704,244 (-)1,109,117)
Actuarial loss/(gain) on obligations	(-)11,451,196 (7,344,027)	(-)2,921,089 (5,759,142)	(-)4,372,220 (2,265,414)	(-)124,689 (145,068)	(-)1,580,643 (14,399,512)
Present value of obligation at year end	56,046,819 (61,749,683)	31,805,370 (32,980,311)	21,232,411 (23,023,201)	782,280 (795,555)	35,514,822 (33,578,077)



(b) Change in fair value of plan asset

(Amount in ₹)

Particulars	Gratuity (Funded)	Leave Encashment (Un funded)	Sick Leave (Un funded)	Baggage Allowance (Un funded)	Post Retirement Medical Benefit (Un funded)
Fair value of plan assets at the beginning of the year	42,164,835 (39,104,503)	- (-)	- (-)	- (-)	- (-)
Expected return on plan assets	3,794,835 (3,519,405)	- (-)	- (-)	- (-)	- (-)
Employer's contribution	724,381 (1,717,774)	- (-)	- (-)	- (-)	- (-)
Fund Management Charges	(-)10,504 (-)(3,974)	- (-)	- (-)	- (-)	- (-)
Benefits paid	(-)2,565,048 (-)(2,170,373)	- (-)	- (-)	- (-)	- (-)
Actuarial loss/(gain) on obligations	(-)370,697 (-)(2,500)	- (-)	- (-)	- (-)	- (-)
Fair value of plan asset at the end of the year	43,737,802 (42,164,835)	- (-)	- (-)	- (-)	- (-)

(c) Amount recognized in Balance Sheet

(Amount in ₹)

Particulars	Gratuity (Funded)	Leave Encashment (Un funded)	Sick Leave (Un funded)	Baggage Allowance (Un funded)	Post Retirement Medical Benefit (Un funded)
Estimated present value of obligations as at the end of the year	56,046,819 (61,749,683)	31,805,370 (32,980,311)	21,232,411 (23,023,201)	782,280 (795,555)	35,514,822 (33,578,077)
Fair value of plan assets as at the end of the year	43,737,802 (42,164,835)	- (-)	- (-)	- (-)	- (-)
Net liability recognized in balance sheet	(-)12,309,017 (19,584,848)	(-)31,805,370 (32,980,311)	(-)21,232,411 (23,023,201)	(-)782,280 (795,555)	(-)35,514,822 (33,578,077)

(d) **Expense recognized in the Statement of Profit & Loss.**

(Amount in ₹)

Particulars	Gratuity (Funded)	Leave Encashment (Un funded)	Sick Leave (Un funded)	Baggage Allowance (Un funded)	Post Retirement Medical Benefit (Un funded)
Current service cost	3,527,780 (4,014,663)	3,532,722 (3,953,990)	2,131,793 (2,484,051)	49,758 (54,006)	1,619,331 (1,665,822)
Past service cost	- (-)	- (-)	- (-)	- (-)	- (-)
Interest cost	4,785,600 (4,401,786)	2,555,974 (2,320,662)	1,784,298 (1,542,951)	61,656 (49,953)	2,602,301 (1,559,500)
Expected return on plan asset	(-3,794,835 (-)(3,519,405)	- (-)	- (-)	- (-)	- (-)
Net actuarial (Gain)/Loss recognized in the year	(-11,080,499 (7,346,527)	(-2,921,089 (5,759,142)	(-4,372,220 (2,265,414)	(-124,689 (145,068)	(-1,580,643 (14,399,512)
Total expenses recognized in Statement of Profit & Loss	(-6,561,954 (12,243,571)	3,167,607 (12,033,794)	(-456,129 (6,292,416)	(-13,275 (249,027)	2,640,989 (17,624,834)

(e) **Principal actuarial assumption as expressed as weighted average**

(Rate per annum)

Particulars	Gratuity (Funded)	Leave Encashment (Un funded)	Sick Leave (Un funded)	Baggage Allowance(Un funded)	Post-Retirement Medical Benefit (Un funded)
Discount rate	8.00%	8.00%	8.00%	8.00%	8.00%
Expected rate of return on plan assets	8.00%	-	-	-	-
Expected rate of salary increase	6.50%	6.50%	6.50%	6.50%	6.50%
Method used	Projected Unit Credit (PUC)	Projected Unit Credit (PUC)	Projected Unit Credit (PUC)	Projected Unit Credit (PUC)	Projected Unit Credit (PUC)

In joint venture company, the retirement benefits viz. Gratuity, Leave encashment & other benefits as applicable at the time of retirement or discontinuance from services are charged to the Profit and Loss Account as and when payable. The liability for Gratuity payable upto the year end has been worked out to be ₹ 2,913,000 (Previous year ₹ 3,454,000).

(f) **Defined Contribution Plan**

During the year, the company has recognized an expense of ₹ 11,422,509 (Previous year: ₹ 10,325,680) in respect of contribution to Provident Fund, ₹ 70,400 (Previous year: ₹ 67,120) in respect of contribution to Benevolent Fund and ₹ 8,535,552 (Previous year: ₹ 7,262,275) in respect of contribution to Superannuation Fund.

The estimates of future salary increase, considered in the actuarial valuation, takes into account the inflation, seniority, promotion and other relevant factors such as supply and demand in employee market.



15. RELATED PARTY DISCLOSURE

- (i) Details of transactions entered into with the related parties during the year as required by Accounting Standard (AS) – 18 on “Related Party Disclosures” issued by the Institute of Chartered Accountants of India (ICAI) are as under:-

(Amount in ₹)

Particulars	Key Management Personnel (KMP)
Managerial remuneration	14,469,735 (8,687,312)

- (ii) Disclosure of Related Parties with whom Business transactions took place during the year:-

Name	Designation	Period
Shri K. S. Popli	Chairman & Managing Director	01.04.2015 to 31.03.2016
Shri S. K. Bhargava	Director- Finance	01.04.2015 to 31.03.2016
Shri B.V Rao	Director- Technical	01.04.2015 to 31.03.2016
Shri Surender Suyal	Company Secretary	01.04.2015 to 31.03.2016
M/s M.P. Windfarms Limited	A joint venture company in collaboration with M.P.Urja Vikas Nigam Limited (25%), Consolidated Energy Consultants Limited (49.5%), IREDA (24%) and balance Shares by Others (1.5%) .	No dividend received from the company during the current year as well as previous year.

16. REMUNERATION OF DIRECTORS

- a) Remuneration paid to the Chairman and Managing Director, Director (Finance) and Director (Technical) and Company Secretary are as under:-

(Amount in ₹)

Particulars	Chairman and Managing Director	Director (Finance)	Director (Technical)	Company Secretary
Salary & allowances	3,152,111 (2,112,867)	2,712,721 (1,893,564)	2,580,270 (548,177)	1,789,253 (1,434,914)
Medical allowance	79,570 (79,570)	73,170 (71,030)	75,000 (20,137)	52,610 (51,070)
Provident Fund	251,727 (228,662)	227,293 (206,208)	222,318 (63,476)	169,836 (153,499)
Superannuation Contribution	177,543 (162,903)	159,216 (146,069)	166,740 (43,859)	116,130 (106,533)
Value of perquisites as per Income Tax Act, 1961	721,688 (428,427)	664,304 (455,564)	639,831 (149,924)	438,404 (333,859)
Total	4,382,639 (3,012,429)	3,836,704 (2,772,435)	3,684,159 (825,573)	2,566,233 (2,079,875)

Previous year figures shown within brackets

- b) The Chairman and Managing Director, Director (Finance) and Director (Technical) have also been allowed staff car including private journey upto a ceiling of 1000 Kms. per month on payment of monthly charges as per Department of Public Enterprises guidelines.
- c) Contribution towards Gratuity Fund for Directors is not ascertainable separately as the contribution to LIC is not made employee wise.
- d) Sitting Fees paid to Independent Directors ₹ 60,000 (Previous year ₹ 330,000).

17. REMUNERATION TO AUDITOR

(Amount in ₹)

Particulars	Statutory Auditor
As Auditor	300,000 (300,000)
Limited Review Audit	200,000 (200,000)
Tax Audit	120,000 (120,000)
Consolidation of accounts	50,000 (50,000)
Certification & Other Service	80,000 (80,000)
Fee as Auditor to Tax Free Bonds	1,550,000 (Nil)
Total	2,300,000 (700,000)

Previous year figures shown within brackets

18. DEFERRED TAXES

- a) In compliance with the Accounting Standard relating to “Accounting for Taxes on Income” (AS-22) issued by the Institute of Chartered Accountants of India (ICAI), the company has taken credit in the Statement of Profit & Loss towards deferred tax asset (net) on account of timing differences. After giving due consideration, deferred tax assets/liabilities are measured using the applicable current rates of Income Tax.
- b) Since the Company has resolved that it will not make any withdrawal from the Special Reserve created and being maintained under section 36(1)(viii) of the Income Tax Act, 1961, hence the special reserve created and maintained is not capable of being reversed. Thus it becomes a permanent difference as per AS 22 issued by the Institute of Chartered Accountants of India (ICAI). Accordingly, the company has not recognized any deferred tax liability on this account.



c) The details of deferred tax assets (net) as on 31st March, 2016 is given below:-

A	Deferred Tax Assets (+)		(Amount in ₹)
	Arising on account of timing differences:-	As at 31.03.16	As at 31.03.15
	▪ Provision for Leave Salary, Gratuity, Sick Leave, Baggage Allowance, Post Retirement Medical Benefit.	35,176,921	38,055,646
	▪ Provision for Bad & Doubtful Debts & Standard Assets (Adhoc provision)	608,011,564	556,278,813
	Total – A	643,188,485	594,334,459
B	Deferred Tax Liabilities (-)		
	▪ Depreciation	21,142,644	25,024,709
	Total – B	21,142,644	25,024,709
C	Deferred Tax Asset (+)/Liability (-) (A-B)	622,045,841	569,309,750
	Deferred Tax Asset	622,045,841	569,309,750

19. DISCLOSURE OF PRIOR-PERIOD ITEMS

(Amount in ₹)

Particulars	2015-16		2014-15	
	Debits	Credits	Debits	Credits
Business promotion	-	-	91,149	-
Service tax Expenses	-	-	65,437	-
GBI Application Fees	4,155,000	-	-	-
Travelling	821,052	-	104,419	-
Wages-others	-	-	-	84,861
Internet Connectivity	170,161	-	22,945	-
Interest on Loans (Term Loan Due)	-	-	702,440	-
Service Charges –MNRE	-	-	-	265,402
Security Charges	-	-	221,660	-
Miscellaneous Expenses	-	-	36,456	-
Staff Welfare Expenses	-	-	72,416	-
Staff Welfare Expenses (Foundation day)	-	-	50,000	-
ISO Fees	19,909	-	-	-
Ground Rent –HUDCO	77,221	-	-	-
Insurance	309,560	-	-	-
Interest on Loans – Cogeneration	-	-	-	258,850
Interest on Bonds	-	-	-	363,698
Performance incentive	-	-	122,721	-
Repairs	-	30,569	-	-
Hindi Development Expenses	-	22,750	-	-
Corporate Social Responsibility Expenses	-	155,500	-	-
Postage & Telegram	21,525	-	-	-
Leave Salary	-	83,058	-	-
Service Charges – GBI Solar	1,248,699	-	-	-
Total	6,823,127	291,877	1,489,643	972,811

20. ADDITIONAL INFORMATION

a) Expenditure in Foreign Currency:

- On Travelling ₹ 3,655,509 (Previous year : ₹ 569,336)
- Interest expenses:- ₹ 644,700,337 (Previous year ₹ 433,499,764) which exclude hedging cost in ₹ 2,681,618,888 (Previous Year : ₹ 2,268,298,485)

b) Earnings in Foreign Exchange:

- Interest ₹ 12,299,587 (Previous year : ₹ 15,400,139)

c) M/s KfW paid ₹ 30,059,373.74 (previous year: ₹ 41,485,381.09) directly to consultants (Abroad) hired under TA programme under Direct Disbursement Procedures against Technical Assistance Programme (TAP) of EURO 1.5 Million sanctioned to IREDA in respect of KfW II & KfW IV lines of credit for expert services /assignments, capacity building and training programme etc.

21. MNRE PROGRAMME FUNDS

The Company besides its own activities implements Programmes on behalf of Ministry for New and Renewable Energy on the basis of Memorandum of Understanding entered into with the said Ministry. In terms of stipulations of each of the MoUs, MNRE has placed an agreed sum in respect of each Programme with the company for programme implementation. Interest on MNRE loans are accounted on due basis. As the income generated by the MNRE programme loans is not the income of the company and also the loan assets belong to MNRE, the same is not considered for asset classification and provisioning purposes. On closure of the respective Programmes, the company is required to transfer the amount standing to the credit of MNRE (inclusive of interest accrued thereon) to MNRE after deducting the service charges, irrecoverable defaults and other dues as stipulated in the MoU. The amount due to MNRE on account of the above at the close of year, along with interest on unutilized funds kept in separate bank account with Nationalized Banks as short-term deposits, is shown under the head Current Liabilities in the Balance Sheet.

22. Generation Based Incentives (GBI) and Capital Subsidy Scheme, MNRE

IREDA is a Fund Administrator on behalf of MNRE for distribution of Generation Based Incentive and Capital Subsidy for Wind and Solar Sectors. Under these schemes, specific fund amount is provided by MNRE to IREDA for the purpose of disbursement of the same to the GBI claimants as per the scheme of MNRE. Therefore, essentially, the activity is receipt and utilization of funds. For any further release of GBI funds, IREDA is required to submit the Utilization Certificate along with audited statement of expenditure duly certified by a Chartered Accountants. The said requirement is fully complied with by IREDA and nothing further has been required by MNRE so far. The statutory auditors have not audited the accounts of Scheme.

23. SUBSIDY

(a) Interest Subsidy

As per the Government policy, MNRE is providing interest subsidy. The interest subsidy is released to borrowers implementing MNRE programmes of Co-generation, Small Hydro, Briquetting, Biomass, Solar Thermal and Waste to Energy on NPV basis and for Solar and SPV programmes on actual basis. The interest subsidy is passed on to the borrowers on quarterly basis subject to complying with the terms and conditions of the sanction by these borrowers.

The programme-wise details of interest subsidy received, passed, refunded during the year and the balance as on 31st March, 2016 are as under:-



(i) **Interest subsidy on NPV basis:-**

(Amount in ₹)

Sl. No.	Name of the sector	Opening Balance as on 01.04.2016	Interest Subsidy received during 2015-16	Amount refunded during 2015-16	Interest Subsidy passed on during 2015-16	Closing Balance as on 31-03-2016
1	Bio-mass Co-generation	21,752,824 (22,698,740)	0 (0)	0 (0)	251,500 (945,906)	21,501,324 (21,752,834)
2	Small Hydro	182,667 (182,667)	0 (0)	0 (0)	0 (0)	182,667 (182,667)
	Sub Total....A	21,935,501 (22,881,407)	0 (0)	0 (0)	251,500 (945,906)	21,684,001 (21,935,501)

Previous year figures shown within brackets

(ii) **Interest subsidy on actual basis:-**

(Amount in ₹)

Sl. No.	Name of the sector	Opening Balance as on 01.04.2015	Subsidy received during 2015-16	Amount refunded during 2015-16	Interest received on FDR	Subsidy passed / adjusted during 2015-16	Closing Balance as on 31-03-2016
1	Solar Thermal Sector	3,952 (3,952)	0 (0)	0 (0)	0 (0)	0 (0)	3,952 (3,952)
2	SPV WP 2000-01	(-)5,135,405 (-)5,135,405)	0 (0)	0 (0)	0 (0)	0 (0)	(-)5,135,405 (-)5,135,405)
3	SPV WP 2001-02	(-)13,602,787 (-)13,602,787)	0 (0)	0 (0)	0 (0)	0 (0)	(-)13,602,787 (-)13,602,787)
4	SPV WP 1999-00	(-)684,937 (-)684,937)	0 (0)	0 (0)	0 (0)	0 (0)	(-)684,937 (-)684,937)
5	SPV WP Manufacturing	(-)2,96,898 (-)2,96,898)	0 (0)	0 (0)	0 (0)	0 (0)	(-)2,96,898 (-)2,96,898)
6	SPV WP 2002-03	(-)4,138,701 (-)4,138,701)	0 (0)	0 (0)	0 (0)	0 (0)	(-)4,138,701 (-)4,138,701)
7	Accelerated SWH System	9,851 (9,851)	0 (0)	0 (0)	0 (0)	0 (0)	9,851 (9,851)
	Sub Total....B	(-)23,844,925 (-)23,844,925)	0 (0)	0 (0)	0 (0)	0 (0)	(-)23,844,925 (-)23,844,925)
	Grand Total (A + B)	(-)1,909,424 (-)963,518)	0 (0)	0 (0)	0 (0)	251,500 (945,906)	(-)2,160,924 (-)963,518)

Previous year figures shown within brackets

(b) **Capital subsidy**

During the year an amount of ₹ 106,700,000 (Previous year: ₹ Nil.) was received from MNRE towards Capital Subsidy. Out of the total capital subsidy amount available, ₹ 106,700,000 (Previous year: ₹ Nil) was passed on to the borrowers on compliance of the terms and conditions of the capital subsidy scheme.

(c) During the year, an amount of ₹ 22,156,492 net of service tax was received (Previous year ₹ 6,827,907) on account of Service Charges under MNRE Scheme of “MNRE Capital Subsidy for Channel Partners State Nodal Agency”.

24. NCEF FUNDS

During the year, Ministry of New and Renewable Energy had provided an amount of ₹ NIL (Previous year ₹ 2,000,000,000) from National Clean Energy Fund (NCEF) as grant to provide re-finance at concessional rates of interest to scheduled commercial banks/financial institutions in respect of their lending to renewable energy projects.

The amount of ₹ 2,000,000,000 has been kept in interest bearing Deposits as the same was meant for providing concessional funds to needy projects. The guidelines defining the needy projects have been prepared and sent to MNRE for approval which is awaited.

As on the 31.03.2016, an amount of ₹ 2,503,001,442 (Previous year ₹ 2,004,804,428) consisting of ₹ 164,297,014 as interest on deposits & savings bank interest (Previous year ₹ 304,428) and ₹ 333,900,000 as the principal repayments (Previous year ₹ 4,500,000) received during the year in respect of the amounts disbursed in earlier years is lying undisbursed in separate bank account pending modification in the Scheme by MNRE to provide concessional funds to needy projects.

25. Debenture Redemption Reserve

In terms of Rule 18 (7) (b) (ii) of The Companies Act 2013, the company is required to create a Debenture Redemption Reserve (DRR) upto 25% of the bonds issued through public issue. The Company has made a provision for DRR, so as to achieve the required amount over the respective tenure of the Tax Free Bonds. Accordingly a sum of ₹ 462,911,043 (Previous Year ₹ 138,230,000) has been provided during the year.

26. IMPAIRMENT OF ASSETS

Fixed Assets possessed by the company are treated as “Corporate Assets” and not “Cash Generating Units” as on March 31, 2016 as defined by Accounting Standard 28 (Impairment of Assets) issued by the Institute of Chartered Accountants of India (ICAI).

Further, in view of the nature of the assets held and the rates of depreciation applied there to, in the opinion of the management, there is no further impairment which needs to be provided for.

27. SEGMENT ACCOUNTING

The company operates in India, hence it is considered to operate only in domestic segment. Major revenue for the company comes from a single segment of financing activities as such considered as a single business/geographical segment for the purpose of Accounting Standard (AS) -17 on “Segment Reporting” issued by the Institute of Chartered Accountants of India (ICAI).

28. All MNRE funds have been transferred in IREDA books of accounts and shown under the current assets- Cash and Bank Balances under Saving Bank account and corresponding liability shown under Other Current liabilities.

29. In case of MP Windfarm, the O&M Charges for 6 WEGs of M/s. NEPC India Ltd & 2 WEGs of M/s. Windgen India P Ltd. has not been accounted for since the matter is pending under litigation. During the year on 14.07.15 , the 2nd ADJ Court , Dewas ordered the disposal of 6 WEGs of NEPC India Ltd. Company realized its Book Debts of ₹ 1,263,000 with interest ₹ 3,686,000 and expenses on recovery ₹ 51,000.

30. In case of MP Windfarm there are 38 WEFs (after removal of 6 WEGs of M/s. NEPC India Ltd.) installed in the Jamgodrani hills Dewas Windfarm of the Company out of them 4 WEGs are owned by the Company .Further 8 WEGs owned by 4 Investors have completed their 20 years project life in September 2015 and after disconnection from grid by the State Utility , are in the process of dismantling and removal from the windfarm site .

31. In case of MP Windfarm , out of 44 WEGs installed in the Windfarm, 6 WEGs of NEPC India Ltd. were permanently disconnected and removed under court proceedings, and further upon completion of 20 years of project life, 23 WEFs owned by various investors have been permanently disconnected from grid. 2 WEGs owned by the Company, selling electricity generated to State Utility have also completed their project life.

32. Figures are rounded off to the nearest rupee. Previous year's figures have been re-arranged/re-grouped wherever considered necessary to make them comparable with the current year's figures.



33. THE DISCLOSURES UNDER RBI GUIDELINES ARE AS UNDER (IREDA ONLY)

a.	Capital to Risk Assets Ratio (CRAR)	19.99% (23.14%)
b.	Exposure to Real Estate Sector (Direct and Indirect)	0 (0)

c. Maturity Pattern of Assets & Liabilities			
Items	Less than or equal to 1 year	More than a year upto 3 years	More than 3 years upto 5 years
Loan Assets	16,427,480,458 (12,258,304,007)	22,745,184,582 (21,247,510,230)	23,105,923,588 (19,136,006,333)
Foreign currency assets	9,524,657,028 (2,118,331,519)	320,336,010 (290,656,460)	389,395,696 (353,184,388)
Total Assets	25,952,137,486 (14,376,635,526)	23,065,520,592 (21,538,166,690)	23,495,319,284 (19,489,190,721)
Rupee liabilities	6,160,946,076 (475,739,060)	2,249,666,010 (874,296,460)	3,453,526,734 (5,436,824,388)
Foreign currency liabilities	3,175,401,901 (2,680,297,363)	6,429,799,932 (6,186,395,062)	7,860,468,138 (5,651,467,411)
Total liabilities	9,336,347,977 (3,156,036,423)	8,679,465,942 (7,060,691,522)	11,313,994,872 (11,088,291,799)

Items	More than 5 years upto 7 years	More than 7 years	Total
Loan Assets	16,681,393,291 (17,329,356,762)	24,393,651,371 (19,098,374,378)	103,353,633,290 (89,069,551,710)
Foreign currency assets	106,843,410 (311,038,714)	0 (0)	10,341,232,144 (3,073,211,081)
Total Assets	16,788,236,701 (17,640,395,476)	24,393,651,371 (19,098,374,378)	113,694,865,434 (92,142,762,791)
Rupee liabilities	3,012,200,000 (1,965,436,342)	61,552,501,196 (18,096,371,000)	76,431,007,530 (26,848,667,250)
Foreign currency liabilities	7,030,313,673 (3,412,635,026)	31,032,873,637 (29,672,185,612)	55,528,857,281 (47,602,980,474)
Total liabilities	10,042,513,673 (5,378,071,368)	92,585,374,833 (47,768,556,612)	131,957,697,297 (74,451,647,724)

As per our report of even date

For Jain Chopra & Company

Chartered Accountants
ICAI Regn. No. 002198N

Sd/-
Ashok Chopra
Partner
Membership No.017199

Sd/-
S K Bhargava
Director (Finance)
DIN No. 01430006

Sd/-
K S Popli
Chairman and
Managing Director
DIN No. 01976135

Place: New Delhi
Date: 22.08.2016

Sd/-
Surender Suyal
Company Secretary
M.No.: A11900

Consolidated Cash Flow Statement For the Year Ended 31.03.2016

(Amount in ₹)

Particulars	For the year ended 31.03.2016	For the year ended 31.03.2015
A Cash Flow from Operating Activities:		
Net Profit Before Tax and Extraordinary / Prior Period Items:	4184484565	3787287193
Adjustment for:		
1 Depreciation	42850439	54946540
2 Provision for Non Performing Assets	392646390	-93171511
3 Provision for Standard Assets	668038	130755534
4 Prior Period Expenses/Income	-6531250	-634242
5 Foreign Exchange Fluctuations/Underlying exchange fluctuation	186456996	-478528384
6 Interest Funded adjusted from provision held	0	0
7 Amortization of Capital Grant	-432102	-500253
8 Income Tax Provision written back	0	0
9 Loss on sale of Fixed Assets/Adjustment	24341	138355
10 Profit on Sale of Fixed Assets	-168835	-83979
11 Dividend on investment	0	0
12 Adjustment of depreciation with prior period	0	0
13 Annual Lease Rent (24% Share in MP Wind Farms)	-36000	-36000
Operating profit before Working Capital Changes	4799962582	3400173253
Increase / Decrease in		
1 Loans and Advances - IREDA	-15172378263	-6275556930
2 Loans and Advances - MNRE	0	-741
3 Other Non Current Assets	138304446	125444060
4 Other Bank Balances	-12403824159	-2147793644
5 Other Current Assets	-88268707	915515
6 Trade Receivable	4747686	-4674932
7 Other Long Term Liabilities	164297014	2000304428
8 Other Current Liabilities	2822629863	323579978
9 Trade Payable	-14705650	-83961673
10 Provisions	3885777	107381886
24% Share in MP Wind Farms		
Decrease/ (Increase) in Current Liabilities	-282696	-1166654
Decrease/ (Increase) in Current Assets	-481239	547110
	-24546075928	-5954981597
Cash Generated from Operations	-19746113346	-2554808344
Income Tax	-1595356050	-1334844323
24% Share in MP Wind Farms	-360000	-120000
Net Cash Generated from Operations	-21341829396	-3889772667
B Cash Flow From Investing Activities		
1 Purchase of Fixed Assets	-81425268	-19634992
2 Sale of Fixed Assets	334030	293170
3 Dividend on Investment	0	0
Net Cash flow from Investing Activities	-81091238	-19341822
C Cash Flow from Financial Activities		
1 Equity Contribution	0	400000000
2 National Clean Energy Fund	0	0
3 Securities Premium	468000	0
4 Redemption of Bonds	0	0
5 Dividend paid	-544000000	-350000000
6 Dividend Tax paid	-110745600	-59482500
7 Interim Dividend paid	-1500000000	
8 Dividend Tax on Interim Dividend paid	-305370000	
9 Increase /Decrease in Short term Debts	2697759	-1153692926
10 Increase /Decrease in Long term Debts	25466540751	8384307326
Net Cash flow from Financing Activities	23009590910	7221131900
Net Increase in Cash and Cash Equivalents	1586670276	3312017411
Cash and Cash Equivalents at the beginning of the year	8220567272	4908811347
24% Share in MP Wind Farms	4028456	3766970
Total Cash and Cash Equivalents at the beginning of the year	8224595728	4912578317



(Amount in ₹)

Particulars	For the year ended 31.03.2016		For the year ended 31.03.2015	
Cash and Cash Equivalents at the end of the year		9806546674		8220567272
24% Share in MP Wind Farms		4719330		4028456
Total Cash and Cash Equivalents at the end of the year		9811266004		8224595728
Net Increase in Cash and Cash Equivalents		1586670276		3312017411
		0		0
COMPONENTS OF CASH AND CASH EQUIVALENTS AS AT THE END OF THE YEAR				
Postage Imprest		46932		80230
In Current Accounts with Banks		1797920494		603719643
In Deposit Accounts with Banks		7992492532		7606044237
Cheques under Collection/DD in hand		16086716		10723162
		9806546674		8220567272
Notes to the Cash Flow statement.				
1 Previous years figures have been rearranged and regrouped wherever necessary.				
2 Cash and cash equivalent includes foreign currency deposits which are available to meet the foreign currency loans only.				
3 There is no such cash and cash equivalent balance held by IREDA that are not available for use for IREDA.				
4 Total Deposits includes deposits of ₹ 4,650,000,000 having original maturity of more than 90 days .				
As per our Report of even date				
For Jain Chopra & Company				
Chartered Accountants				
ICAI Regn No.- 002198N				
Sd/-	Sd/-		Sd/-	
Ashok Chopra	S K Bhargava		K S Popli	
Partner	Director (Finance)		Chairman and	
M.No.- 017199	DIN No. 01430006		Managing Director	
		Sd/-	DIN No. 01976135	
		Surender Suyal		
Place : New Delhi		Company Secretary		
Date: 22.08.2016		M.No.: A11900		

STATUS OF MNRE FUNDS AS ON 31.03.2016

Sl. No.	Programme	Balance as on 1.4.2015	Grant Received during the year	Interest Earned during the year	Service Charges Recoverable/ Bank Charges Deducted	Amount Refunded	Amount Passed / Subsidy Disbursed	Total Funds as on 31.03.2016	Loans Outstanding as on 31.03.2016	Interest Outstanding as on 31.03.2016	Balance with Bank	Balance with IREDA	Total	Total Funds
	SECTOR										Current A/C		Funds	
1	SPV. MFG. LOAN- (32046)	47,156,222	0	0	0	0	0	47,156,222	14,773,000	38,668,526	40,562	(6,325,867)	53,482,088	47,156,222
2	SPV. USER LOAN (32290+32425+32045)	117,622,213	0	0	0	0	0	117,622,213	9,561,880	21,241,506	1,695,895	85,122,932	32,499,281	117,622,213
3	SPV. USER'S SUBSIDY (32424+32044)	(84,805,257)	0	0	0	0	0	(84,805,257)	0	0	0	(84,805,257)	0	(84,805,257)
4	SPV. MARKET- (32142)	12,000	0	0	0	0	0	12,000	0	0	0	12,000	0	12,000
5	SOLAR THERMAL- (32081)	16,670,624	0	0	0	0	0	16,670,624	1,142,039	6,565,341	132,179	8,831,065	7,839,559	16,670,624
6	SPV. USER'S SUBSIDY-2002-2003- (32869)	(110)	0	0	0	0	0	(110)	0	0	34,458	(34,568)	34,458	(110)
7	SPV. USER'S SUBSIDY-2003-2004- (32968)	(220)	0	0	0	0	0	(220)	0	0	37,177	(37,397)	37,177	(220)
8	CO GENERATION INTT SUBSIDY	21,752,824	0	0	0	0	251,500	21,501,324	0	0	0	21,501,324	0	21,501,324
9	INTEREST SUBSIDY ON SOLAR THERMAL	3,952.45	0	0	0	0	0	3,952	0	0	0	3,952	0	3,952
10	INTEREST SUBSIDY ON SPV USER LOAN 2000-01- (32636)	(5,135,405)	0	0	0	0	0	(5,135,405)	0	0	0	(5,135,405)	0	(5,135,405)
11	INTEREST SUBSIDY ON SPV USER LOAN 2001-02	(13,602,787)	0	0	0	0	0	(13,602,787)	0	0	0	(13,602,787)	0	(13,602,787)
12	INTEREST SUBSIDY ON SPV MFG- (32591)	(296,898)	0	0	0	0	0	(296,898)	0	0	0	(296,898)	0	(296,898)
13	INTEREST SUBSIDY ON SPV-99-2000	(684,937)	0	0	0	0	0	(684,937)	0	0	0	(684,937)	0	(684,937)
14	INTEREST SUBSIDY ON SPV-02-03	(4,138,701)	0	0	0	0	0	(4,138,701)	0	0	0	(4,138,701)	0	(4,138,701)
15	INTEREST SUB ON SMALL HYDRO	182,677	0	0	0	0	0	182,677	0	0	0	182,677	0	182,677
	TOTAL	94,736,198	0	0	0	0	251,500	94,484,698	25,476,919	66,475,373	1,940,272	592,135	93,892,564	94,484,698



IREDA Team

ENERGY FOR EVER



ISO 9001:2008, 27001:2013 CERTIFIED
(A Mini Ratna Category-I PSU)

Indian Renewable Energy Development Agency Ltd.

(A Government of India Enterprise)

Regd. Office: 1st Floor, Core-4A, East Court, India Habitat Centre, Lodhi Road, New Delhi-110 003

Tel : 011-24682206-19, Fax : 91-11-24682202

Corporate Office : 3rd Floor, August Kranti Bhawan, Bhikaiji Cama Place, New Delhi-110 066

Ph. : 011-26717400-12, Fax : 91-11-26717416

Website : www.ireda.gov.in